

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: M.O.K.A.T.
 License: 5831
 Wellsite Geologist: n/a

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APR 19 2006
CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/22/04</u>	<u>9/24/04</u>	<u>10/13/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26166-00-00
 County: Neosho
SE NW NESW Sec. 12 Twp. 29 S. R. 17 East West
2007 feet from S / N (circle one) Line of Section
1851 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Goins Living Trust Well #: 12-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 946 Kelly Bushing: n/a
 Total Depth: 1131.5 Plug Back Total Depth: 1128
 Amount of Surface Pipe Set and Cemented at 22.1 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1131.5
 feet depth to surface w/ 130 _____ sx cmt.
ALT W 4m 8-25-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Goins Living Trust Well #: 12-1
 Sec. 12 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22.1	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1131.5	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material	
4	648-652/660-664	400 gal 15% HCL w/45 bbls 2% KCL water, 339 bbls water w/2% KCL, Biocide, 6200 20/40 sand		
	797-799/758-761/732-735	400 gal 15% HCL w/44 bbls 2% KCL water, 500 bbls water w/2% KCL, Biocide, 12100 20/40 sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1056	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/06/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	8.9 mcf	50 bbls		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

WEST CHEROKEE OILFIELD SERVICE, INC.
 WEST 14TH
 CHANUTE, KS 66720
 620-431-9500

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NET NUMBER _____
 LOCATION Chanute
 FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10/13/04		Gang 5 Living Trust 12-1				12	29S	17E	NO
FOREMAN/CREWMAN/OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER	
Dwayne	7:00	12:45			103	Dan	197	Craig	
Craig	7:30	12:45			103	Dan	400	MAC	
Dan	7:00	12:45					106	CHRIS	
Mac	7:00	12:45							
Chris	7:00	12:45							

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1138 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1130.75 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS Circulate w/ fresh H₂O; 2 gel ahead; run 12 bbl of dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe

- Wash down 300' ft. of casing; (owc; 5*gilsonite; 1/4* flo-seal) Yes / No - Circulate gel to surface w/ H₂O before cementing
 On location 8:00 Am to 12:45

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE Cement pump		355.00
	15 mi	MILEAGE Bulk Cement Delivery		112.50
	13 sk	gilsonite		90.35
	1.25 sk	flo-seal		15.91
	2 sk	premium gel		9.12
	1 gal	KCl		9.90
	15 gal	sodium silicate		61.50
	6000 gal	city water (150 bbl)		34.50
	4.5 hr	Transport		189.00
	122 sk	owc cement (130 sk total)		769.60
	4.5 hr	80 Vac.		175.50

SALES TAX _____
 ESTIMATED TOTAL 1822.88

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 12-1		Lease GOINS LIVING TRUST		Loc. 1/4 1/4 1/4		Sec. 12		Twp. 30		Rge. 17		
County NEOSHO		State KS		Type/Well		Depth 1128'		Hours		Date Started 9-22-04		Date Complete 9-24-04		
Job No.		Casing Used 22' 1" OF 8 5/8"		Bit Record				Casing Record						
Driller BILLY		Cement Used		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller		Rig No. 2				6 3/4"								
Driller		Hammer No.												

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	491	492	COAL	734	735	COAL BEVIER	1014		GAS TEST 3# 3/8"
2	3	LIME	492	500	SANDY SHALE	735	753	SHALE	1033	1063	SAND
3	28	SAND	500	518	SAND	738		GAS TEST 3 1/2# 1/4"	1063	1067	SANDY SHALE
28	30	LIME	512		HAND CHECK NO GAS	753	754	LIME	1067	1069	COAL RIVERTON
30	67	SAND	518	529	SHALE	754	756	BLACK SHALE	1069	1077	SANDY SHALE
67	68	COAL DAMP	529	539	LIME	756	757	COAL CROWBERG	1072		GAS TEST 3# 3/8"
68	104	SANDY SHALE	539	540	COAL MULBERRY	757	795	SHALE	1077	1085	LIME MISSISSIPPI
104	105	LIME	540	543	SHALE	763		GAS TEST 7# 1/4"	1089		GAS TEST 3# 3/8"
105	107	BLACK SHALE	543	575	LIME PAWNEE	795	796	COAL FLEMING	1085	1105	GREY LIME
107	114	SHALE	562		GAS TEST 1# 1/8"	796	810	SANDY SHALE	1105	1128	BROWN LIME
114	115	LIME	575	580	BLACK SHALE	810	811	LIME			
115	122	SANDY SHALE	580	595	SHALE	811	812	COAL			T.D. 1128'
122	192	LIME	595	617	SAND	812	816	SHALE			
137		WENT TO WATER	617	619	BLACK SHALE	813		GAS TEST 3# 3/8"			
142	197	SHALE	619	620	COAL	816	824	SAND			
197	202	LIME	620	640	LIME LIGHT OIL ODOR OSWEGO	824	850	SANDY SHALE			
202	247	SAND	640	641	SHALE	850	865	BLACK SHALE			
247	260	LIME	641	643	LIME OIL ODOR	865	873	SAND			
260	264	LIMEY SHALE	643	645	SHALE SUMMIT	873	880	SHALE			
264	275	LIME	645	650	BLACK SHALE	880	893	SANDY SHALE			
275	280	LIMEY SHALE	650	658	LIME	893	924	SAND			
280	288	BLACK SHALE	658	660	BLACK SHALE MULKEY	924	925	COAL			
288	296	LIMEY SHALE	660	661	COAL	925	938	BLACK SHALE			
296	340	LIME	661	662	LIME	937		GAS TEST 3# 3/8"			
340	400	SHALE	662	680	SAND	938	956	SAND			
400	423	LIME	663		GAS TEST 1 1/2# 1/4"	956	958	LIME			
423	436	SHALE	680	698	SANDY SHALE	958	999	SAND			
436	450	LIME	698	699	LIME	999	1008	SANDY SHALE			
450	456	SHALE	699	732	SHALE	1008	1010	BLACK SHALE			
456	467	SAND	732	733	LIME	1010	1011	COAL			
467	491	SANDY SHALE	733	734	SHALE	1011	1033	SHALE			