

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

9/13/04 9/14/04 10/12/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26159-00-00

County: Neosho
SE NW NESW Sec. 33 Twp. 30 S. R. 18 [] East [] West

2080 feet from (S) / N (circle one) Line of Section
1920 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Carter, Gregory E. Well #: 33-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple Zones
Elevation: Ground: 936 Kelly Bushing: n/a

Total Depth: 1030 Plug Back Total Depth: 1025
Amount of Surface Pipe Set and Cemented at 21' 5" Feet

Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet

If Alternate II completion, cement circulated from 1025
feet depth to Surface w/ 118 sx cmt.
ALT II WHM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License No.:

Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April, 2006.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
[] Letter of Confidentiality Received
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
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JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Gregory E. Well #: 33-1
 Sec. 33 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1025	"A"	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	547.5-552/619-621/642-645/681-684/765-768	378bbls H2O, 20# HEC, 2%KCL, max-flo, biocide, 18600# 20/40 sand	547.5-552/619-621
4	915-917/936-938/949-951/971-974		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	971	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12/4/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	45mcf	34bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 33-1	Lease GREGORY E. CATER	Loc. 1/4 1/4 1/4	Sec. 33	Twp. 30	Rge. 18					
County NEOSHO		State KS	Type/Well	Depth 1030'	Hours	Date Started 9-13-04	Date Complete 9-14-04					
Job No.	Casing Used 21' 5" OF 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	387		WENT TO WATER	655	656	COAL	905	911	SANDY SHALE
2	12	CLAY	410	443	SANDY SHALE	656	674	SANDY SHALE	911	912	COAL ROWE
12	20	SHALE	443	444	COAL MULBERRY	663		GAS TEST 5 1/2# 3/4"	912	917	SHALE
20	47	LIME	444	448	SHALE	674	675	LIME	914		GAS TEST 5 1/2# 3/4"
47	51	BLACK SHALE	448	471	LIME PAWNEE	675	678	SHALE	917	918	COAL NEUTRAL
51	52	LIME	462		GAS TEST 5# 3/8"	678	679	COAL	918	936	BLACK SHALE
52	53	COAL	471	485	BLACK SHALE	679	717	SHALE	936	937	COAL
53	76	SANDY SHALE	485	502	BLACK LIME	717	718	COAL	937	951	SHALE
76	77	COAL	502	504	COAL	718	722	SHALE	951	952	COAL
77	92	SHALE	504	517	BLACK SHALE	722	728	SAND	952	958	SHALE
92	117	LIME	512		GAS TEST 5 1/2# 3/8"	728	753	SANDY SHALE	958	974	SAND
117	167	SHALE	517	523	SAND	738		GAS TEST SAME	964		GAS TEST SAME
167	177	LIME DAMP	523	534	SHALE	753	773	SHALE	974	976	COAL
177	180	BLACK SHALE	534	550	LIME	773	774	COAL	976	979	BLACK SHALE
180	186	SHALE	550	552	BLACK SHALE	774	777	SHALE	977		GAS TEST 5 1/2# 3/4"
186	196	BLACK SHALE	552	553	COAL	777	787	SAND	979	1001	LIME MISSISSIPPI
196	207	SHALE	553	556	LIME	788		GAS TEST 5 1/2# 3/4"	989		GAS TEST SAME
207	210	BLACK SHALE	556	620	SANDY SHALE	787	796	SANDY SHALE	1001	1030	GREY LIME
210	247	SANDY SHALE	562		GAS TEST 5 1/2# 3/4"	796	797	COAL	1014		GAS TEST 5 1/2# 3/4"
247	249	BLACK SHALE	620	621	COAL	797	805	SHALE			
249	253	LIME	621	623	SHALE	805	817	SAND			T.D. 1030'
253	283	LIMEY SHALE	623	624	LIME	813		GAS TEST SAME			
283	284	LIME	624	638	SANDY SHALE	817	823	SANDY SHALE			
284	287	SHALE	638	640	LIME	823	824	COAL			
287	297	LIME	638		GAS TEST SAME	824	826	SHALE			
297	302	SHALE	640	643	BLACK SHALE	826	830	SAND			
302	310	LIMEY SHALE	643	644	COAL	830	853	SANDY SHALE			
310	321	SHALE	644	649	SAND	853	860	SHALE			
321	325	SAND	649	653	SHALE	860	879	BLACK SHALE			
325	340	SHALE	653	654	LIME	879	900	SHALE			
340	410	SAND DAMP	654	655	BLACK SHALE	900	905	SAND			

Quest

Oil Well Services Co.
11 W. 14th Street, Chanute, KS 66720
20-431-9210 OR 800-467-8676

Ticket Number [redacted]
Location Chanute
Foreman Todd A. Tindie

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-04	—	Carter, Gregory # 33-1	33	30	18	No

CUSTOMER
Quest Cherokee LLC
MAILING ADDRESS
P.O. Box 100
CITY
Benedict STATE
Kansas ZIP CODE
66714

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
230	Wes		
286	Tim		
139	MIKE R		

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1025' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Ø
 DISPLACEMENT 16.2 DISPLACEMENT PSI 650 MIX PSI 250 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gel ahead; run 10 bbl of dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe.

- Wash down 330 ft. of casing; Yes / (No) - Circulate gel to surface w/ H₂O before cementing (owc; 5 # gilsonite; 1/4 # flo-seal) Time on location - from 8:35am to 11:25 am

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE Cement pump		355.00
	31 mi	MILEAGE		112.50
	12 SK	gilsonite		83.40
	1 SK	flo-seal		10.61
	2 SK	premium gel		9.12
	1 gal	KCl		9.90
	15 gal	sodium silicate		61.50
	5880 gal	city water (140 bbl)		83.81
	2 hr	Transport		84.00
	112 SK	owc cement (118 SK total)		698.56
	4 hr	Bovac		156.00

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SALES TAX ESTIMATED TOTAL 16,144.40

AUTHORIZATION

TITLE