

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Michael Ebers

RECEIVED
KANSAS CORPORATION COMMISSION
APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/20/04</u>	<u>9/21/04</u>	<u>10/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26167-00-00
County: Neosho
Sec. 14 Twp. 29 S. R. 17 East West
660 1980 feet from (S) / N (circle one) Line of Section
2430 1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goins Living Trust Well #: 14-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 942 Kelly Bushing: n/a
Total Depth: 1134 Plug Back Total Depth: 1111.50
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1111.50
feet depth to surface w/ 130 _____ sx cmt.
ALT II WITHIN 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: 7-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Goins Living Trust Well #: 14-2
 Sec. 14 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1111.50	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1061-1064/1007-1009	500 gal 15% HCL w/51 bbis 2% KCL water, 342 bbis water w/2% KCL, Biocide, 8200 20/40 sand	
	788-790/749-752/728-730	400 gal 15% HCL w/41 bbis 2% KCL water, 419 bbis water w/2% KCL, Biocide, 12500 20/40 sand	
	653-658/640-644	800 gal 15% HCL w/44 bbis 2% KCL water, 511 bbis water w/2% KCL, Biocide, 11600 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1079	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/05/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	29.7 mcf	18.1 bbis		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 10-15-04
Well: GAINS Living Trust #14-2 Legals 14-295-17E Neosho Co.
RE: Run & Cement Longstring-Notified Becke at KCC Office 10/14/04 @ 1:45 AM (PM)

Time:

- 1 8:00 [redacted] Sam Nunley -on location and rig up
 - 3 8:30 Buckeye on location and spot casing trailer
 - 4 9:45 [redacted] Sam Nunley -TIH w/ 1129.97 ft of casing
 - 5 8:15 QCOS on location and rig up
 - 6 9:55 [redacted] Sam Nunley -Hit fill approx. 4/80 ft from T.D.
 - 7 10:00 QCOS wash casing to T.D. and circulate 2 sks gel to surface Flush at 12:15

 - 7 11:30 [redacted] Sam Nunley -Land casing
 - 8 12:15 [redacted] " " -Rig down and off location
- QCOS- pump- Circulate W/ fresh H2O, run 12 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
-
- 9 1:06 QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 130
 Cement blend: OWC, 5# Gilsonte, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 150-200
 Pumping plug circulation pressure: 1000
 Circulation during job: Fast to Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 1129.97
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1131

- 202 Centralizer
- 407 Basket
- 605 Centralizer
- 847 Basket
- 1047 Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.		Well No.	14-2		Lease	GOINS LIVING TRUST		Loc.	1/4	1/4	1/4	Sec.	14	Twp.	29	Rge.	17					
			County	NEOSHO		State	KS		Type/Well			Depth	1134'		Hours			Date Started	9-20-04		Date Completed	9-21-04	
Job No.	Casing Used		21' 6" OF 8 5/8"		Bit Record							Coring Record											
Driller	BILLY		Cement Used		Bit No.	Type	size	From	To	Bit No.	type	size	From	To	% Rec.								
Driller			Rig No.				6 3/4"																
Driller			Hammer No.																				

RECEIVED
KANSAS CORPORATION
APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	482	535	SHALE	760	763	SHALE	1039		GAS TEST SAME
2	7	CLAY	537		GAS TEST NO GAS	763	764	COAL (CROWBERG)	1075	1077	COAL (RIVERTON)
7	23	LIME	535	539	BLACK SHALE	764	767	SHALE	1077	1084	SHALE
23	72	SAND (WET)	539	548	LIME	767	773	SAND	1080		GAS TEST 12 1/2# 3/8"
72	73	COAL	548	549	COAL (MULBERRY)	773	794	SHALE	1084	1107	CHAT LIME (MISSISSIPPI)
73	109	SANDY SHALE	549	552	SHALE	787		GAS TEST 5# 3/8"	1107	1134	BROWN LIME
109	111	LIME	552	579	LIME (PAWNEE)	794	795	LIME			
111	121	BLACK SHALE	562		GAS TEST 6# 1/8"	795	798	SHALE			T.D. 1134'
121	123	LIME	579	582	SHALE	798	799	COAL (FLEMING)			
123	149	SANDY SHALE	582	589	LIME	799	815	SHALE			
149	177	LIME	589	593	BLACK SHALE (LEXINGTON)	815	825	SAND			
177	202	LIMEY SHALE	593	602	SHALE	825	833	SANDY SHALE			
202	222	LIME	602	605	SANDY SHALE	833	834	LIME			
222	227	BLACK LIMEY SHALE	605	620	SAND	834	873	SANDY SHALE			
227	250	LIME	620	628	SANDY SHALE	873	880	SAND			
250	259	SANDY SHALE (DAMP)	628	653	LIME (SUMMIT)	880	890	SHALE			
259	274	LIME	655	659	BLACK SHALE	890	895	SANDY SHALE			
274		WENT TO WATER	659	665	LIME	895	927	SAND (LIGHT OIL ODOR)			
274	278	SHALE	663		GAS TEST 6# 1/4"	914		GAS TEST 6 1/2# 3/8"			
278	285	LIME	665	668	BLACK SHALE (MULKY)	927	928	COAL			
285	300	BLACK SHALE	668	669	COAL	928	935	SAND			
300	304	SHALE	669	670	SHALE	935	950	SANDY SHALE			
304	350	LIME (OIL ODOR)	670	673	LIME	939		GAS TEST 8 1/2# 3/8"			
350	370	BLACK SHALE	673	692	SAND	950	960	BLACK SHALE			
370	413	SHALE	687		GAS TEST 10 1/2# 1/4"	960	1001	SANDY SHALE			
413	436	LIME	692	710	SHALE	1001	1012	SAND			
436	443	SANDY SHALE	710	712	LIME	1012	1017	BLACK SHALE			
443	460	LIME	712	740	SHALE	1017	1018	COAL (ROWE)			
460	465	SHALE	740	741	COAL (BEVIER)	1018	1022	SHALE			
465	474	SAND	741	759	SHALE	1022	1023	COAL (NEUTRAL)			
474	482	SANDY SHALE	759	760	LIME	1023	1075	SHALE			