

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Michael Ebers

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APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/17/04</u>	<u>9/20/04</u>	<u>9/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26168-00-00
County: Neosho
E2-W2-NW-NE Sec. 14 Twp. 29 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
2130 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goins Living Trust Well #: 14-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 942 Kelly Bushing: n/a
Total Depth: 1114 Plug Back Total Depth: 1111.5
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1111.5
feet depth to surface w/ 130 _____ sx cmt.

ALT II WHM 8-25-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: 7-30-09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Goins Living Trust Well #: 14-1
 Sec. 14 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <u>See attached</u> Top Datum</p> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">APR 19 2006</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1111.5	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1061-1064/1007-1009	500 gal 15% HCL w/51 bbls 2% KCL water, 342 bbls water w/2% KCL, Biocide, 8200 20/40 sand	
	788-790/749-752/728-730	400 gal 15% HCL w/41 bbls 2% KCL water, 419 bbls water w/2% KCL, Biocide, 12500 20/40 sand	
	653-658/640-644	800 gal 15% HCL w/44 bbls 2% KCL water, 511 bbls water w/2% KCL, Biocide, 11600 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1079</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/05/04</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>14.1 mcf</u>	<u>18.1 bbls</u>		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Quest

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OIL WELL SERVICE, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

APR 19 2006

TICKET NUMBER LOCATION Chanute FOREMAN Dwayne

CONSERVATION DIVISION TREATMENT REPORT & FIELD TICKET CEMENT

Table with columns: DATE, CUSTOMER #, WELL NAME & NUMBER, SECTION, TOWNSHIP, RANGE, COUNTY, CUSTOMER, MAILING ADDRESS, CITY, STATE, ZIP CODE, TRUCK #, DRIVER.

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1114 CASING SIZE & WEIGHT 4 1/2 - 10.5 CASING DEPTH 1111.5 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.9 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

REMARKS: Wash Down 10' OF casing then Pumped a 20 BBL pad To Flush Hole then 11 BBL Dye with Sodium Silicate then 120 Sacks OWC cement Stop and wash out Pump Then Pump wiper Plug to Bottom and Release PSI on casing

(owc, 5# gilsonite, 1/4# flo-seal) Time on location - from to

Table with columns: ACCOUNT CODE, QUANTITY or UNITS, DESCRIPTION of SERVICES or PRODUCT, UNIT PRICE, TOTAL. Includes items like PUMP CHARGE Cement pump, MILEAGE minimum, gilsonite, flo-seal, Premium gel, KCL, Sodium Silicate, City Water, Transport, owc cement.

SALES TAX ESTIMATED TOTAL 1482.02

AUTHORIZATION TITLE DATE

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 14-1	Lease GOINS LIVING TRUST	Loc. 1/4 1/4 1/4	Sec. 14	Twp. 29	Rge. 17
County NEOSHO		State KS	Type/Well	Depth 1114'	Hours	Date Started 9-17-04	Date Completed 9-20-04
Job No.	Casing Used 21' OF 8 5/8"	Bit Record			Logging Record		
Driller BILLY	Cement Used	Bit No.	Type	size 6 3/4"	From	To	% Rec.
Driller	Rig No. 2						
Driller	Hammer No.						

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WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	434	443	LIME	738		GAS TEST 4 1/2# 1/8"	1060	1061	COAL RIVERTON
2	15	SAND	443	452	SHALE	744	745	LIME	1061	1069	BLACK SHALE
15	19	LIME	452	458	SAND	745	748	SHALE	1064		GAS TEST SAME
19	20	SAND	462		GAS TEST 1/2# 1/8"	748	749	BLACK SHALE	1069	1087	LIME CHAT MISSISSIPPI
20	22	SHALE	458	527	SANDY SHALE	749	750	COAL CROWBERG	1087	1114	BROWN LIME
22	34	SAND	527	534	BLACK LIME	750	778	SHALE	1114		GAS TEST SAME
34	35	LIME	534	536	COAL MULBERRY	763		GAS TEST SAME			
35	59	SAND	536	539	SHALE	778	779	LIME			T.D. 1114'
59	61	COAL	537		GAS TEST 1/2# 1/8"	779	786	SHALE			
61	62	SHALE	539	568	LIME PAWNEE	786	787	COAL FLEMING			
62	64	LIME	568	585	SHALE	787	790	SHALE			
64	94	SANDY SHALE	587		GAS TEST 3# 1/8"	788		GAS TEST SAME			
94	96	LIME	585	587	SANDY SHALE	790	798	SAND			
96	102	BLACK SHALE	587	603	SAND OIL ODOR	798	805	SANDY SHALE			
102	104	SHALE	603	614	SHALE	805	836	SAND			
104	107	LIME	613		GAS TEST 3# 1/8"	836	853	SHALE			
107	113	SHALE	614	638	LIME OSWEGO	853	854	COAL TEBO			
113	192	LIME	638	640	SHALE SUMMIT	854	865	SHALE			
185		WET	640	646	BLACK SHALE	863		GAS TEST 3# 1/8"			
192	242	SANDY SHALE	646	653	LIME	885	929	SAND			
212		WENT TO WATER	647		GAS TEST 3# 1/8"	914		GAS TEST 10# 1/8"			
242	250	LIME	653	655	BLACK SHALE MULKEY	929	968	SHALE			
250	258	SHALE	655	657	COAL	968	978	SANDY SHALE			
258	267	LIME	657	658	SHALE	978	985	SAND			
267	285	LIMEY SHALE	658	660	LIME	985	990	SANDY SHALE			
285	334	LIME	660	668	SAND LIGHT OIL ODOR	990	998	SAND			
334	336	SHALE	663		GAS TEST 4 1/2# 1/8"	998	1003	SHALE			
336	338	LIME	668	680	SANDY SHALE	1003	1004	COAL ROWE			
338	400	SHALE	680	727	SHALE	1004	1007	BLACK SHALE			
400	413	LIME	727	728	COAL BEVIER	1007	1060	SHALE			
413	434	SHALE	728	744	SHALE	1014		GAS TEST 8 1/2# 1/8"			