

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/22/04</u>	<u>9/23/04</u>	<u>9/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26169-00-00
County: Neosho
_____ ne ne Sec. 12 Twp. 29 S. R. 17 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Powers, James M. Well #: 12-1
Field Name: Cherokee Basin CBM

Producing Formation: Bartlesvill
Elevation: Ground: 978 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1130
Amount of Surface Pipe Set and Cemented at 21.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130
feet depth to Surface w/ 113 _____ sx cmt.
ALT II WITHIN 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Powers, James M. Well #: 12-1
 Sec. 12 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.8'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1130'	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	897-898	8400 gal H2O, KCL, Biocide, Max flo, 2500# 20/40 sand	897-898

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1056'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/06/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	177.6 mcf	6.7 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

James Powers #12-1
S12, T29, R17E
Neosho County
API # 15-133-26169-00-00

0-5 DIRT
5-8' LIME
8-52' SAND
52-62 SHALE
62-72 LIME
72-103 SHALE
103-108 LIME
108-113 SHALE
113-189 LIME
189-193 SHALE
193-196 LIME
196-210 SHALE
210-232 SAND
232-240 SHALE
240-252 LIME
252-255 SHALE
255-264 LIME
264-281 SHALE
281-306 LIME
306-394 SHALE
394-399 LIME
399-424 SHALE
424-436 LIME
436-450 SANDY SHALE
450-507 SHALE
507-513 LIME
513-514 COAL LESS THAN 4"
514-516 SHALE
516-556 LIME PINK
556-557 SHALE
557-566 LIME
566-569 BLACK SHALE
569-579 SHALE
579-605 SAND / OIL / ODOR
605-606 SHALE
606-607 COAL LESS THAN 8"
607-608 SHALE
608-632 LIME OSWEGO
632-633 SHALE
633-636 BLACK SHALE
636-638 SHALE
638-647 LIME
647-648 BLACK SHALE
648-649 COAL LESS THAN 6"
649-651 SHALE
651-661 SAND
661-676 SANDY SHALE

9-22-04 Drilled 11" hole and
Set 21.8' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement
9-23-04 Started drilling 6 3/4" hole
9-23-04 Finished drilling to T.D. 1137'
WATER @ 530'
A LOT OF WATER 1000'
511' 0"
536' 0"
586' 4" ON 1/2" ORIFICE
611' 4" ON 1/2" ORIFICE
60 MCF 636' 90" ON 1/2" ORIFICE
68 MCF 651' 7" ON 1" ORIFICE
86 MCF 736' 11" ON 1" ORIFICE
101 MCF 761' 15" ON 1" ORIFICE
786' 9" ON 1" ORIFICE
836' 9" ON 1" ORIFICE
887' 9" ON 1" ORIFICE
600 MCF 937' 82" ON 1 1/2" ORIFICE
625 MCF 962' 4 LBS ON 1 1/2" ORIFICE
326 MCF 1137' 22" ON 1 1/2" ORIFICE

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543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

James Powers #12-1
S12, T29, R17E
Neosho County
API # 15-133-26169-00-00

676-718	SHALE
718-719	COAL LESS THAN 8"
719-739	SHALE
739-741	LIME
741-742	COAL LESS THAN 6"
742-743	BLACK SHALE
743-775	SHALE
775-776	COAL
776-782	SHALE
782-786	SAND / LIME
786-818	SAND
818-839	SHALE
839-840	COAL LESS THAN 6"
840-873	SHALE
873-934	SAND/ODOR
934-956	SANDY SHALE
956-991	SAND
991-1027	LAMINATED SAND
1027-1042	SHALE
1042-1043	COAL
1043-1049	SHALE
1049-1087	LIME/SHALE
1087-1137	LIME MISSISSIPPI CHIRT

T.D. 1137'

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CONSERVATION DIVISION
WICHITA, KS

Quest
 OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER
 LOCATION Chanute
 FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>9/30/04</u>	CUSTOMER # <u>—</u>	WELL NAME & NUMBER <u>James Powers 12-1</u>	SECTION <u>12</u>	TOWNSHIP <u>29</u>	RANGE <u>17</u>	COUNTY <u>NO</u>
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK # <u>255</u>	DRIVER <u>JOHN</u>	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 100</u>			<u>206</u>	<u>WES</u>		
CITY <u>Benedict</u>	STATE <u>Kansas</u>	ZIP CODE <u>66714</u>	<u>140</u>	<u>TIM</u>		
JOB TYPE <u>long-string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1137</u>	CASING SIZE & WEIGHT <u>4 1/2-10.5</u>			
CASING DEPTH <u>1130</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13-9</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS:
Wash Down 30' of casing Then Pump 11 BBL of
Dye Followed By 120 sacks of cement Stop and wash out
Pump Then Pump wiper Plug to Bottom Then Release PSE on casing.
Run 2 Sacks of Prem gel and Sweep to Surface Prior to
Dye Pad
Washed casing down out of pit
~~Washed casing down out of pit~~

(OWC, 5# gilsonite, 1/4# flo-seal) Time on location - from to

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1- Well	PUMP CHARGE Cement pump	710.00	355.00
5407	20 mi	MILEAGE minimum	225.00	112.50
1110	12 SK	gilsonite	20.35 per sk	83.40
1107	1 SK	flo-seal	40.00 per sk	10.61
1118	2 SK	Premium gel	12.40 per sk	13.90
1215A	1 gal	KCL	23.10	9.90
1111B	15 gal	Sodium Silicate IN Dye Pad	10.50 per gal	61.50
1123	4000 gal	city water (100 bbl)	11.50 per 1000 gal	23.00
5501C	3 hr	Transport	84.00 hr	126.00
1126	113 SK	OWC cement (SK total)	11.85 per sk	668.96
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CONSERVATION DIVISION WICHITA, KS				
SALES TAX				
ESTIMATED TOTAL				1464.77