

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: Thomas Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/20/04</u>	<u>9/21/04</u>	<u>9/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26170-00-00  
County: Neosho  
SE NW NE SE Sec. 13 Twp. 30 S. R. 18  East  West  
2100 feet from S / N (circle one) Line of Section  
725 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Graham, Larry R. Well #: 13-1  
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky  
Elevation: Ground: 964 Kelly Bushing: n/a  
Total Depth: 995 Plug Back Total Depth: 991  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 991  
feet depth to Surface w/ 117 sx cmt.  
ALT II WARM 8-25-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/17/06  
Subscribed and sworn to before me this 17th day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009



**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

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CONSERVATION DIVISION  
WICHITA, KS

Rig #:	3	S 13 T 30 R 18
API #:	15-133-26170-0000	Location NE, SE
Operator:	Quest Cherokee, LLC	County: Neosho
Address:	PO Box 100	
	Benedict, KS 66714	



				Gas Tests			
Well #:	13-1	Lease Name:	Graham, Larry R	Depth	Oz.	Orifice	flow - MCF
Location:	2100	ft. from (N / S) Line		465		No Flow	
	660	ft. from (E / W) Line		515	2 1/2"	1"	40.8
Spud Date:	9/20/2004			525	5"	1"	57.7
Date Completed:	9/21/2004 TD: 995			625	3"	1"	44.7
Geologist:				645	3"	1"	44.7
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		685	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		745	Gas Check Same		
Casing Size	8 5/8"			905	Gas Check Same		
Weight				948	Gas Check Same		
Setting Depth	21' 5"			965	Gas Check Same		
Cement Type	Portland						
Sacks	4 W						
Feet of Casing	21' 5" C						
<b>Rig Time</b>	<b>Work Performed</b>						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	168	195	shale	407	412	shale
2	6	clay	195	197	lime	412	433	Pink lime
6	18	lime	197	204	shale	433	435	shale
18	64	shale	204	205	coal	435	439	lime
64	65	coal	205	209	shale	439	441	shale
65	77	sand	209	224	sand	441	443	Lexington blk shale
77	81	lime	224	248	shale	443	450	shale
81	84	shale	248	251	lime	450	452	coal
84	98	lime	251	275	shale	452	481	shale
98	100	shale	275	276	blk shale	481	504	Oswego lime
100	104	lime	276	281	shale	504	506	shale
104	144	shale	281	282	lime	506	508	Summit blk shale
144	146	lime	282	283	shale	508	511	shale
146	147	blk shale	283	291	lime	511	517	lime
147	150	shale	291	297	shale	517	520	Mulky blk shale
150	154	sand	297	299	lime	520	521	coal
154	160	shale	299	406	shale	521	527	lime
160	168	lime	406	407	Mulberry coal	527	538	sand

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
538	605	shale	960	995	Mississippi lime			
605	606.6	Bevier coal	995		Total Depth			
606.6	624	shale						
624	626	lime						
626	627	shale						
627	628	Croweburg blk shale						
628	629.6	coal						
629.6	668	shale						
668	670	Fleming coal						
670	687	shale						
687	688.6	Mineral coal						
688.6	695	shale						
695	696.6	Scammon coal						
696.6	701	shale						
701	703	sand						
703	707	laminated sand						
707	729	shale						
729	733	Weir blk shale						
733	734.6	coal						
734.6	755	shale						
755	760	sand						
760	778	shale						
778	787	sand						
787	800	shale						
800	801	Drywood coal						
801	862	shale						
862	877	laminated sand						
877	884	shale						
884	886	Rowe coal						
886	890	shale						
890	892.6	Neutral coal						
892.6	945	shale						
945	947.6	Riverton coal						
947.6	952	shale						
952	960	Mississippi chat						

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 WICHITA, KS

Notes:

04LI-092104-R3-023-Graham, Larry R 13-1 Quest

*Keep Drilling - We're Willing !*

Quest

OIL WELL SERVICE INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1627  
 LOCATION Chanute  
 FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-04		Graham, Larry # 137	13	30S	18E	NO
CUSTOMER QUEST Cherokee LLC						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
255	JOHN					
140	TIM					
296	MAC					
206	WES					

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 995' CASING SIZE & WEIGHT 4 1/2-10.5  
 CASING DEPTH 991' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Wash Down 10' of casing then Pump 2 Sacks of Prem Gel Followed By 5 Bbl Pad then 10 Bbl Dye with 15 Gal Sodium Silicate then 115 sacks OWC cement. Stop and wash out Pump Then Pump wiper Plug to Bottom and Release PSI on Casing.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1 well	PUMP CHARGE Cement Pump	970	970.00
	35 mi	MILEAGE Cement Pump permile	2.33	40.95
	2 Sack	Prem Gel Per Sack	12.40	9.12
	1 Sack	Floccal Per Sack	40.00	15.91
	15 Gal	Sodium Silicate Per Gal	10.50	61.50
	1 Gal	Kcl Per Gal	23.10	9.90
	min milage	Bulk cement Delivery	225.00	112.50
	6000 Gal	city water Per 1000	7.40	34.50
	109 Sack	OWC Per SK	11.85	645.28
	110 Sacks	Gilsonite Per SK	20.55	76.45
	3.5 hr	Transport Per hr	34.00	147.00
SALES TAX ESTIMATED TOTAL				1508.11