

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831

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CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/01/05 3/02/05 4/01/05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26301-00-00

County: Neosho

E2-W2 sw nw Sec. 21 Twp. 30 S. R. 18 East West

1980 feet from N (circle one) Line of Section

350 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hughes Revocable Trust Well #: 21-3

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Fleming/Crowberg/Bevier

Elevation: Ground: 982 Kelly Bushing: n/a

Total Depth: 1062 Plug Back Total Depth: 1057

Amount of Surface Pipe Set and Cemented at 22.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1057

feet depth to Surface w/ 137 _____ sx cmt.

ALT II WHM 8-25-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/17/06

Subscribed and sworn to before me this 17th day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hughes Revocable Trust Well #: 21-3
 Sec. 21 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1057'	"A"	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	572-576/588-592/662-664/685-688/721-724/942-944/948.5-950/ 977.5-978.5/1001.5-1004.5	406 bbls H2O, 20# HEC, 2% KCL, Biocide, Max flo, 15300# 20/40 brady sand	494.5-499/507.5-512

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1024'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/05/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 18.7 mcf	Water Bbls. 96.4 bbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC		Well No.	21-3		Lease	HUGHES TRUST			Loc.	1/4	1/4	1/4	Sec.	21	Twp.	30	Rge.	18		
	County	NEOSHO		State	KS		Type/Well			Depth	1062'		Hours			Date Started	3-01-05		Date Complete	3-02-05	
Job No.	Casing Used	22' 6" 8 5/8"		Bit Record						Coring Record											
Driller	Cement Used			Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.							
BILLY						6 3/4"															
Driller	Rig No.	2																			
Driller	Hammer No.																				

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	495	497	SHALE	804	805	COAL (MINERAL)			
3	12	CLAY	497	501	LIME	805	814	BLK SHALE			
12	33	SHALE	501	503	SHALE	812		GAS TEST (SAME)			
33	54	LIME	503	507	BLK SHALE (LEXINGTON)	814	815	COAL (TEBO)			
54	96	SANDY SHALE	507	545	SHALE	815	874	SANDY SHALE			
96	123	SAND	516		GAS TEST (NO GAS)	874	888	SHALE			
123	125	BLK SHALE	545	571	LIME (OSWEGO)	888	908	SANDY SHALE			
125	128	SAND	571	573	SHALE	908	924	BLK SHALE			
128	141	LIME	573	579	BLK SHALE (SUMMIT)	924	927	SANDY SHALE			
141	142	BLK SHALE	579	586	LIME	927	935	SAND			
142	165	LIME	586		GAS TEST (SLIGHT BLOW)	935	941	BLK SHALE			
165	169	SHALE	586		WENT TO WATER	941	942	COAL (ROWE)			
169	170	COAL	586	589	BLK SHALE (MULKY)	942	946	SHALE			
	239	LIME (DAMP)	589	590	COAL	946	948	COAL (NEUTRAL)			
239	253	BLK SHALE (DAMP)	590	591	SHALE	948	975	SHALE			
253	300	SHALE	591	594	LIME	962		GAS TEST (5 # 1/8")			
300	315	SAND (DAMP)	594	660	SHALE	975	976	COAL			
315	334	SHALE	611		GAS TEST (SAME)	976	999	SHALE			
334	335	LIME	660	661	COAL (BEVIER)	987		GAS TEST (SAME)			
335	337	SHALE	661	680	SHALE	999	1002	COAL			
337	346	LIME	680	681	LIME	1002	1007	SHALE			
346	349	SHALE	681	683	SHALE	1005		GAS TEST (29 # 1/8")			
349	351	LIME	683	684	COAL (CROWBERG)	1007	1030	LIMEY CHAT (MISS)			
351	360	SAND	684	692	SHALE	1030	1035	GREEN LIMEY SHALE			
360	389	SHALE	686		GAS TEST (SAME)	1035	1043	GRAY LIME			
389	392	LIME	692	693	LIME	1043	1057	BROWN LIME CHIRTY			
392	473	SANDY SHALE	693	713	SANDY SHALE	1057	1062	GRAY LIME CHIRTY			
473	474	COAL (MULBERRY)	713	715	BLK SHALE	1062		GAS TEST (9 # 3/8")			
474	476	SHALE	715	716	COAL (FLEMING)						
476	495	LIME (PAWNEE)	716	804	SANDY SHALE			T.D. 1062'			
486		GAS TEST (NO GAS)	732		GAS TEST (5 # 1/8")						

Mar 14 05 03:02P MOKAT Drilling

16208795751

P.3

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1068**

FIELD TICKET REF # _____

FOREMAN John Michals

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4.1.2005	Hughes Rev. Trust # 21-3	21	305	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:26	5:15	No	903348		7.5	<i>[Signature]</i>
Nos T	6:51	3:15	No	903297		7	<i>[Signature]</i>
Timothy H	6:55	3:15	No	903206		7	<i>[Signature]</i>
T.M.A	6:38	1:45	No	903106		5.75	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6.75 HOLE DEPTH 1062 CASING SIZE & WEIGHT 4.5/9.5
 CASING DEPTH 1057 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.1 DISPLACEMENT PSI 700 MIX PSI 350 RATE _____

REMARKS:
Calculate with loss H₂O, Ran 2 sks gel to surface.
Ran 1 sks Calcium Chloride with a 1.5 BBL spacer, Ran
12 BBL dye with 2 sks slow stop. Cement until dye
return. Flush pump, pump plug with K.C.L. water, set
steel stop. Move on location to move stems in, around, and
back out of muddy location, Ken's Construction.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	CONSERVATION DIVISION WICHITA, KS	TOTAL AMOUNT
903348	7.5	Foreman Pickup		
903297	7	Cement Pump Truck		
903206	7	Bulk Truck		
1104		Portland Cement		
1124	15 sks	50/50 POZ Blend Cement		
1126	121 sks	OWC - Blend Cement		
1110	14 sks	Gilsonite		
1107	15 sks	Flo-Seal		
1118	6 sks	Premium Gel		
1215A	1 gal	KCL		
111TB	2 sks	Sodium Silicate		
1123	2,940 gals	City Water		
		Transport Truck		
		Transport Trailer		
903100	5.75	80 Vac		