

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston Avenue, Suite 915
City/State/Zip: Tulsa, Oklahoma 74103-4114
Purchaser: National Cooperative Refinery Assn.
Operator Contact Person: James F. Hawkins, Jr.
Phone: (918) 382-7743
Contractor: Name: C & G Drilling, Tim Gulick
License: 32701
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-1-05 Spud Date or 9-27-05 Completion Date or
Recompletion Date Date Reached TD Recompletion Date
KCC W/HM PER OPER

API No. 159-22469-0000
County: Rice
C W/2 SE NE Sec. 20 Twp. 19S S. R. 9 East West
1980 feet from S / (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

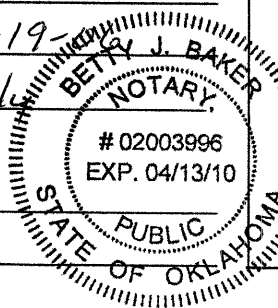
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Habiger Well #: C3
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1720' Kelly Bushing: 1728'
Total Depth: 3251 Plug Back Total Depth: 250'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.
ALT I W/HM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 200 bbls
Dewatering method used Sun dry and close
Location of fluid disposal if hauled offsite:
Operator Name: Hawkins Oil, L.L.C.
Lease Name: _____ License No. 32693
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7-19-2006
Subscribed and sworn to before me this 19th day of July
2006
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-10



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Hawkins Oil, LLC Lease Name: Habiger Well #: C-3
 Sec. 20 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
		Surface 8-5/8	28#	250'	Class A	165	3% cc 2% gel
		Prod. 5-1/2	14.0#	3249'	Quick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3240 to 3248	23 gram shaped charge	3251'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

PAUL RAMONDETTA
 Well Site Geologist
 PO Box 782351
 Wichita, Kansas 67278

GEOLOGICAL REPORT

OPERATOR: Hawkins Oil, L.L.C.
 WELL NAME: Habiger C#3
 FIELD: Chase-Silica
 LOCATION: W/2 SE NE SEC 20-19S-9W
 Rice County, Kansas

GL: 1720
 KB: 1728
 All depths measured from KB

Surface Casing: 8 5/8" @ 250 feet
 Production Casing: 5 1/2" @ 3251 feet
 Logs: Cased hole gamma-ray neutron only
 Contractor: C&C Drilling, Rig #2
 Spud: August 31, 2005 Completed: September 24, 2005

FORMATION TOPS

	Sample/ Drill Time	E Log	Datum
Heebner		2748	-1020
Brown Lime	2869	2871	-1143
Lansing	2894	2896	-1168
B/ Kansas City	3167	3169	-1441
Conglomerate	3224		
Arbuckle	3236	3239	-1511

RTD 3251

Samples begin @ 2950'

Two LKC zones contained slight to fair shows of oil that should be tested prior to abandonment of the well.
 Top of cement is @ 2420 feet.

Log depths
 2980-2994 **Lansing-Kansas City**
 Limestone, white-cream, oolitic grainstone, excellent porosity with a good drill break, spotty stain and fluorescence with abundant barren porosity, faint odor, trace free oil, no free oil toward base of zone, likely wet.

3048-3054 **Limestone, cream, excellent oolitic porosity, 20% fluorescence, no visible stain, no free oil.**

Arbuckle
 3239-3244 Dolomite, fine crystalline, sucrosic with poor intercrystalline porosity, faint odor, grey chert.

3244-3247 Dolomite, fine crystalline, sucrosic, hard, siliceous, grey chert..

3247-3251 Dolomite, fine to medium crystalline, friable, scattered rhombic-vugular porosity, drill break, show of live free oil, odor and fluorescence, oolitic chert, less oil at base.

DST#1 (Arbuckle) 3237-3251, 30-45-45-60, recovered 2400' total fluid: 30' clean oil, 1030' O&MCSW, 1340' salt water. IFP 72-609 FFP622-984, SIP 1094-1094.

The well was perforated 3240-3248 natural in an effort to isolate the upper oil zone from bottom water, but it is now pumping 300 BFPD with roughly 1% oil cut. It is recommended to squeeze and try again.

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 Page 1

Operator: Hawkins Oil, L.L.C. 1980' FNL & 990' FEL 3275' Arbuckle
Habiger C #3 Sec 20-19S-R9W API# 159-22469-0000
C&G Drilling-Rig #2 Rice County, Kansas GL 1720' - KB 1728'

- 09/01/05:** Drilling at 275'. MIRU C&G Drilling. Spud well at 1:00 P.M. Drilled 260' of surface hole. Set 250' of 8-5/8" 28# surface pipe. MIRU Allied Cementing. Cemented surface with 165 sx 3% cc; 2% gell Class A cement. Good returns to surface.
- 09/02/05:** Drilling ahead at 1435'. Directional Survey run at 571' - 1/4 degree; 1011' - 1/2 degree. Drilling on native mud. Will shut down this afternoon and COOH. Resume drilling on Tuesday at 7:00 A.M.
- 09/06/05:** Drilling ahead at 2078'. Shut down Friday at 1544'. Directional Survey at 1544' - 3/4 degree. Back to drilling on native mud at 9:00 A.M. on 9/06/05.
- 09/07/05:** Drilling ahead at 2548'. Preparing to mud up. Directional Survey at: 2078' - 3/4 degree - 7/8 degree; 2514' - 3/4 degree.
- 09/08/05:** Drilling ahead at 2893'. Mud weight at 9.1; viscosity 40. Penetration rate 15' per hour.
- 09/09/05:** Drilling ahead at 3184'. Directional Survey at 3109' - 7/8 degree. Viscosity 45; weight 9.1; water loss 10.4. Penetration rate at 10' per hour.
- 09/10/05:** Preparing to run 5 1/2" production casing. Top of Arbuckle at 3236' (-1508). Cut 15' of Arbuckle to 3251' (-1523). Ran DST #1 from 3236' to 3251'. Open tool 30 minutes; shut in 30 minutes; open 45 minutes; shut in 60 minutes. Received 2500' of fluid - 2% oil.
- 09/11/05:** Ran 3249' of 5 1/2" 14# casing on cement float shoe. MIRU Allied Cementing cemented casing with 100 sx "quick set" cement. Lowered casing 1'; set slips. Released rig at 3:30 P.M. RDMO C&G Drilling.
- 09/23/05:** MIRU Plains, Inc. GIH with 5 1/2" casing swab. Swab well down to 2400'. MIRU Log Tech. GIH with 8' gun loaded with 4 shots per foot of 23 gram shots. Found new T.D. at 3528'...23' of scale fill up. COOH with gun. RDMO Log Tech. GIH with drag bite, scraper and 105 joints of 2-7/8" tubing. Tag new T.D., pull up one joint. SDFN. Preparing to clean out casing to original T.D. of 3251' and perforate Arbuckle.
- 09/24/05:** MIRU power swivel and water pump. Reverse circulate out scale to rubber plug. Circulate hole clean. COOH with 105 joints of 2-7/8" tubing and drilling assembly. Casing swab well down to 2400'. MIRU Log Tech. Perforate Arbuckle from 3240' to 3248' with 6 shots per foot using 23 gram shaped charges. T.D. at 3251'. GIH and mark T.D. on swab line. GIH with 5-1/2" casing swab. Found fluid level at 2400'. No fluid entry after perforating. Swabbed well dry - no fluid entry, let sit 30 minutes, received 300' of fluid. Slight show of gas cut oil and water. SION at 3:30 P.M.

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Habiger C #3 Drilling Report page 2

- 09/26/05:** 800' down to fluid - 50' of oil in hole. Swabbed it down to T.D. with three 30 minute intervals - 300' of fluid every 30 minutes. SDFN. 360' of fluid per day - 3-5% oil.
- 09/27/05:** 750' down to fluid 50' of oil. Ran mud anchor 12' barrel 3231' of 2-7/8" tubing. Ran 2 1/4" valve on 3/4" rods. Well would not pump. Pulled rods and found rubber cuttings from swab cups in valve. Cleaned out rubber and ran back in hole. Waiting on production.
- 10/04/05:** Trenching for lead and electric line installation and repairing tail bearing on pumping unit.
- 11/02/05:** Finished repairing tail bearing and POP. All water first day. SS oil second day.
- 11/04/05:** Well pumping 310 barrels, less than 1% oil; 3 bo/d and not pounding fluid.
- 12/02/05:** Shot fluid level. 54 joints or 1674' down to fluid.

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Operator: Hawkins Oil, LLC.
Well: Habiger "C" 3
Dst No: 1

Comments relative to analysis of the data obtained from the drill stem test that was run in the Arbuckle formation by Diamond Testing.

This analysis is based upon the liquid recovery and equations applicable to liquid recovery tests. It has been reported that the tested reservoir system consisted of a single porosity zone 15 feet in thickness with an average porosity of 15 percent. A late time slope equivalent to approximately -1 is revealed on the diagnostic plots. This type of flow regime may be indicative of a partially penetrated reservoir system and/or to the presence of a constant pressure boundary causing hemispherical flow. A vertical water-well model was used for type curve matching and non-linear regression analysis.

The semi-log plots indicate a maximum initial reservoir pressure of 1103 psi and a maximum final reservoir pressure of 1103 psi, which is equivalent to a subsurface pressure gradient of 0.340 psi/ft at gauge depth.

The Average Production Rates, which were used in this analysis, have been calculated from analysis of the flow pressure curves using a liquid gradient for the recovered water of 0.438 psi/ft and a liquid gradient for the recovered oil of 0.347 psi/ft.

The calculated Skin Factors indicate significant well-bore damage was present at the time of this formation test.

The evaluation criteria used in the drill stem test analysis system indicate this is a good mechanical test and the results obtained in this analysis should be reliable within reasonable limits relative to the assumptions which have been made.

Michael Hudson
Reservoir Analyst
(888) 389-8389



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Drill Stem Test - Buildup Radial Flow Analysis

Hawkins Oil LLC
Habiger "C" 3, Dist 1

Analysis Results

Total Sandface Rate (q_{Bf})	215.340 bbl/d	Apparent Skin (s^*)	83.679
Semilog Slope (m)	1.41	Skin - Damage	83.679
Water Permeability (k_w)	979.575 md	Pressure Drop Due to Skin (Δp_s)	102.32 psi
Oil Permeability (k_o)	41.902 md	Damage Ratio (DR)	12.626
Flow Capacity (kh)	14693.626 md.ft	Flow Efficiency (FE)	0.079
Total Mobility (k/μ_t)	1658.96 md/cp		
Total Transmissivity (kh/μ_t)	24884.40 md.ft/cp		

Reservoir Parameters

Net Pay (h)	15.000 ft
Total Porosity (ϕ_t)	15.00 %
Water Saturation (S_w)	35.00 %
Oil Saturation (S_o)	65.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.33 ft
Formation Temperature (T)	113.8 °F
Formation Compressibility (c_f)	4.109e-6 psi ⁻¹
Total Compressibility (c_t)	1.621e-5 psi ⁻¹

Fluid Properties

Water Compressibility (c_w)	3.06554e-6 psi ⁻¹
Water Formation Volume Factor (B_w)	1.006
Water Viscosity (μ_w)	0.608 cp
Solution Gas Ratio (R_{sw})	0 scf/bbl
Specific Gravity (G)	1.000
Gas Gravity (G)	0.650
PVT Reference Pressure (p_{pVT})	1102.05 psi

Production and Times

Corrected Flow Time (t_c)	1.2361 hr
Cumulative Water Production During Test	10.718 bbl
Final Water Rate	208.100 bbl/d
Cumulative Oil Production	0.263 bbl
Final Oil Rate	5.100 bbl/d

Pressures

Initial Pressure (p_i)	1102.05 psi
Extrapolated Pressure (p^*)	1102.60 psi
Final Flowing Pressure (p_{wfo})	990.93 psi

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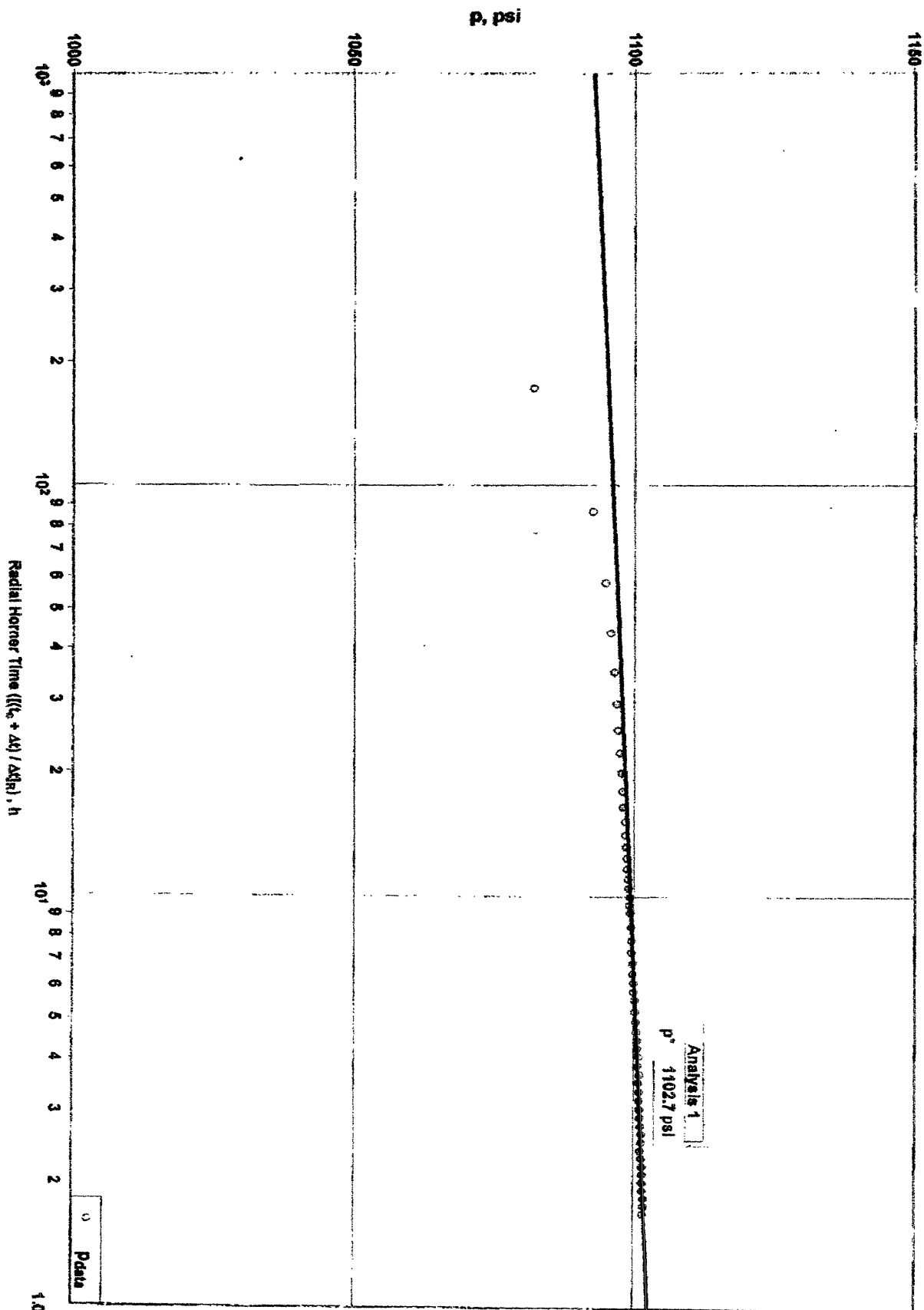
WATERLOG™ Ver 5.56a
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Hawkins Oil LLC
Hobiger "C" 3, Det 1

Diagnostic Analysis - Shut In 1
Radial

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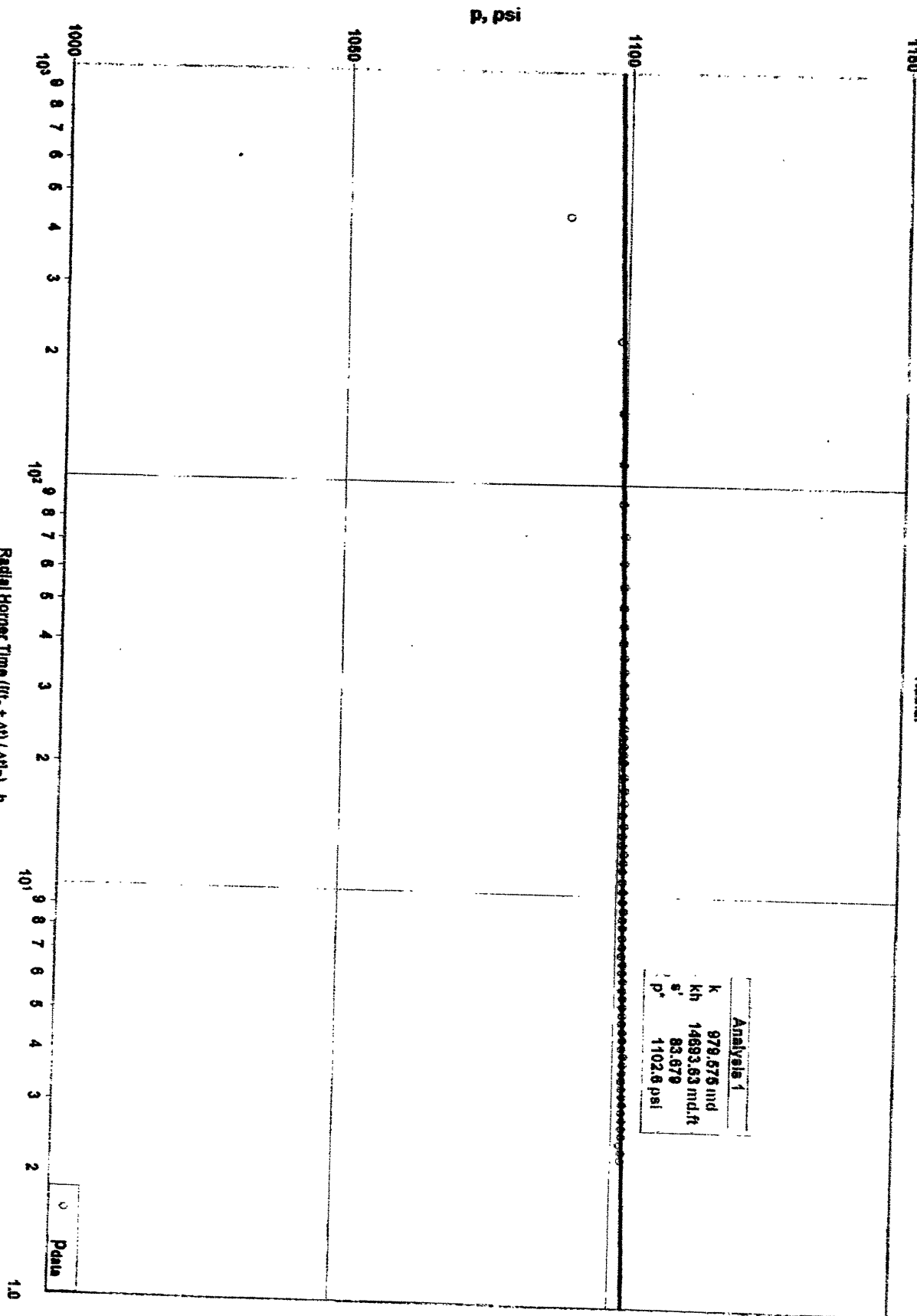
Arbuckle
3237 - 3261'



WellTest2™ Ver. 5.58B
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Hawkins Oil LLC
Habitat "C" 3, Dist 1

Diagnostic Analysis - Shut In 2
Radial



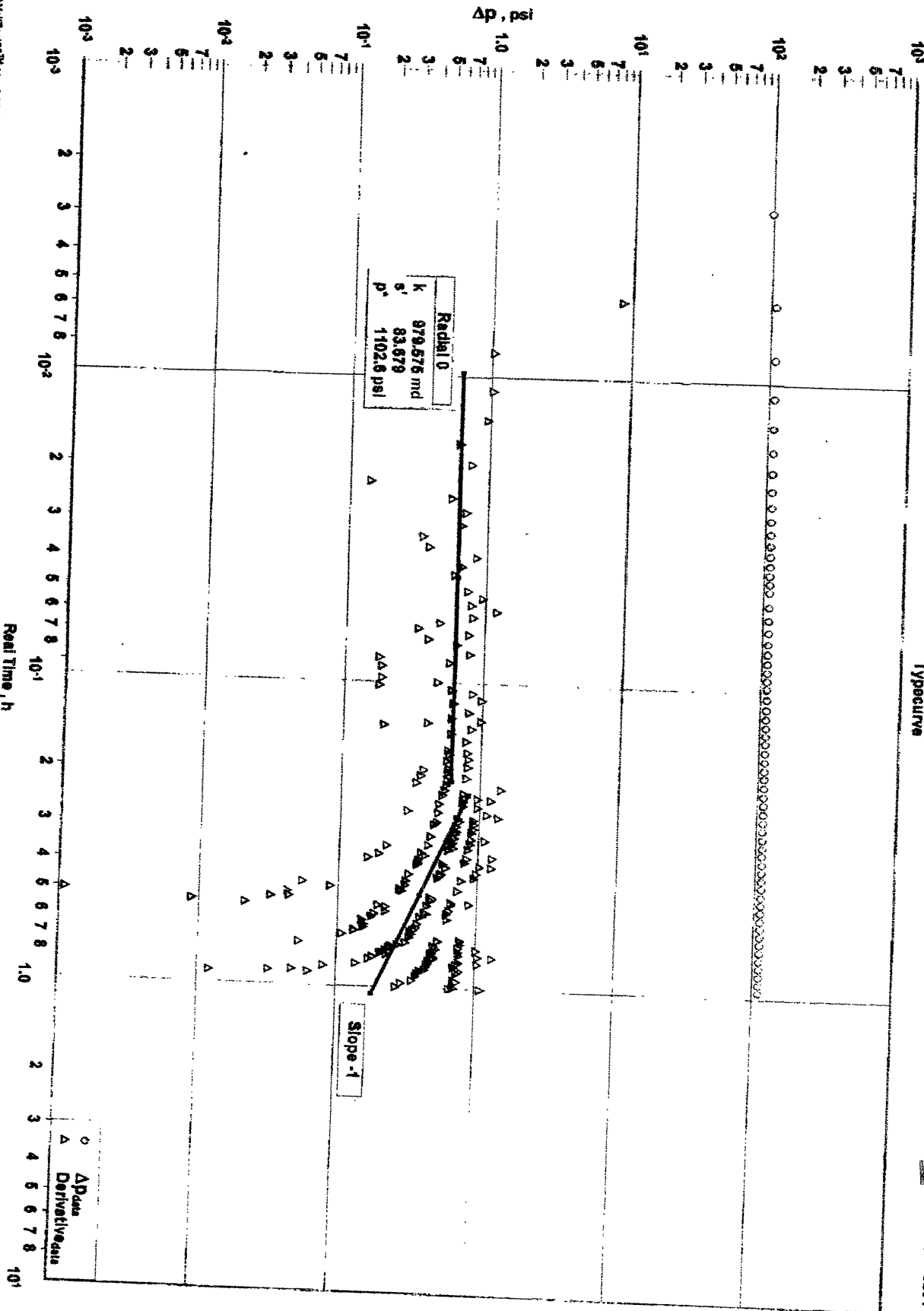
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Arbuckle
3237 - 3261

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Hawkins Oil LLC
Habilger "C" 3, Dat 1

Diagnostic Analysis - Shut In 2
Typecurve



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Arbuckle
3237 - 3261'

Vertical Water Well Model

Hawkins Oil LLC
Habiger "C" 3, Dst 1

Model Parameters

Water Permeability (k_w)	963.166 md	Total Mobility (k/μ_t)	1665.04 md/cp
Oil Permeability (k_o)	42.055 md	Total Transmissivity (kh/μ_t)	24975.63 md.ft/cp
Skin (s)	84.027		
Wellbore Storage Constant Dim. (C_D)	21.88		

Formation Parameters

Net Pay (h)	15.000 ft
Total Porosity (ϕ_t)	15.00 %
Water Saturation (S_w)	35.00 %
Oil Saturation (S_o)	65.00 %
Gas Saturation (S_g)	0.00 %
Wellbore Radius (r_w)	0.33 ft
Formation Temperature (T)	113.8 °F
Formation Compressibility (c_f)	4.109e-6 psi ⁻¹
Total Compressibility (c_t)	1.621e-5 psi ⁻¹

Forecasts

Forecast Flowing Pressure (P_{flow})	990.93 psi
3 - Month Constant Rate Forecast @ Curr. Skin	208.001 bbl/d
6 - Month Constant Rate Forecast @ Curr. Skin	208.002 bbl/d
Forecast Flow Duration (t_{flow})	12.00 month
Constant Rate Forecast @ Curr. Skin	208.001 bbl/d
PI / II (Actual)	1.919 bbl/d/psi
Constant Rate Forecast @ Skin=0	2626.552 bbl/d
PI / II (Ideal)	24.233 bbl/d/psi
Constant Rate Forecast @ Skin=-4	5880.684 bbl/d

Production and Pressure

$Q_i B_i$	215.340 bbl/d
Final Water Rate	208.100 bbl/d
Final Oil Rate	5.100 bbl/d
Final Flowing Pressure (P_{wfo})	990.93 psi
Final Measured Pressure	1101.93 psi
Cumulative Water Production During Test	10.718 bbl
Cumulative Oil Production During Test	0.263 bbl

Synthesis Results

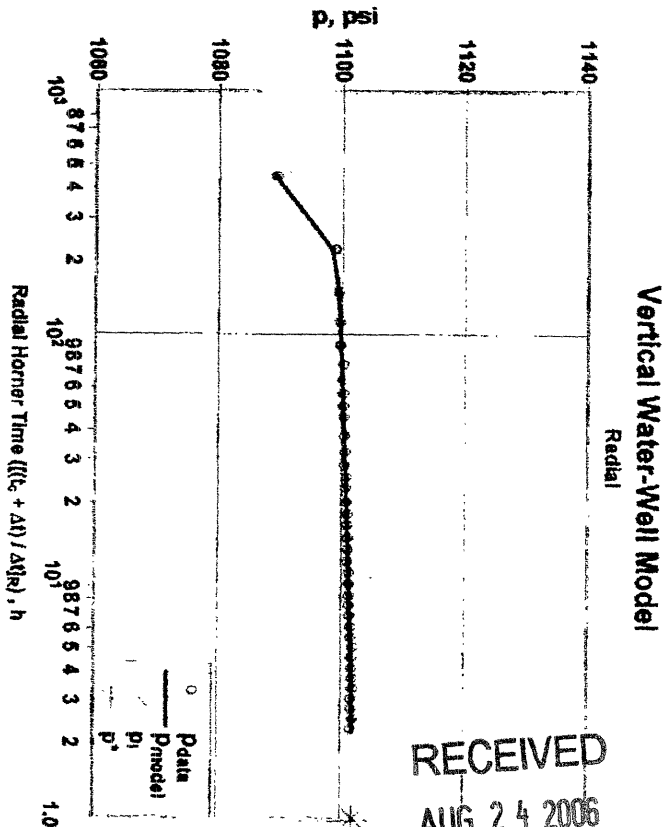
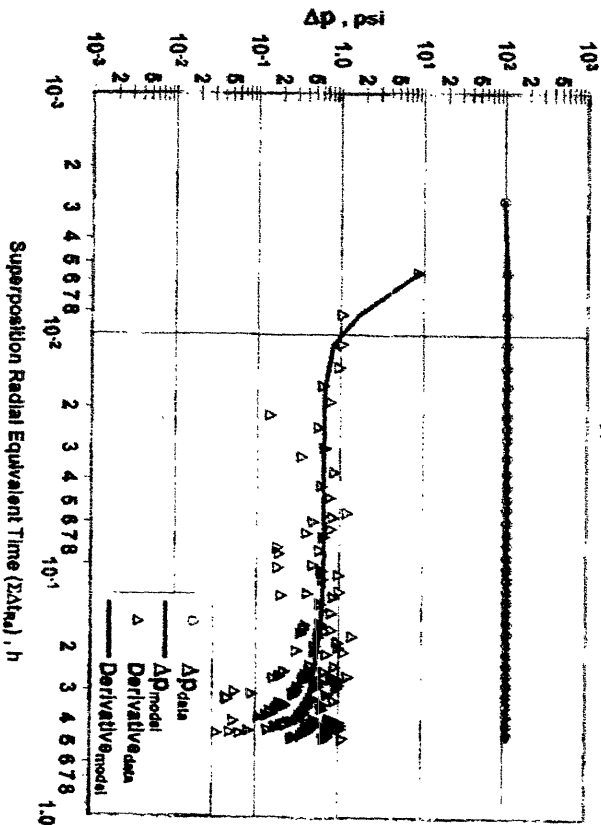
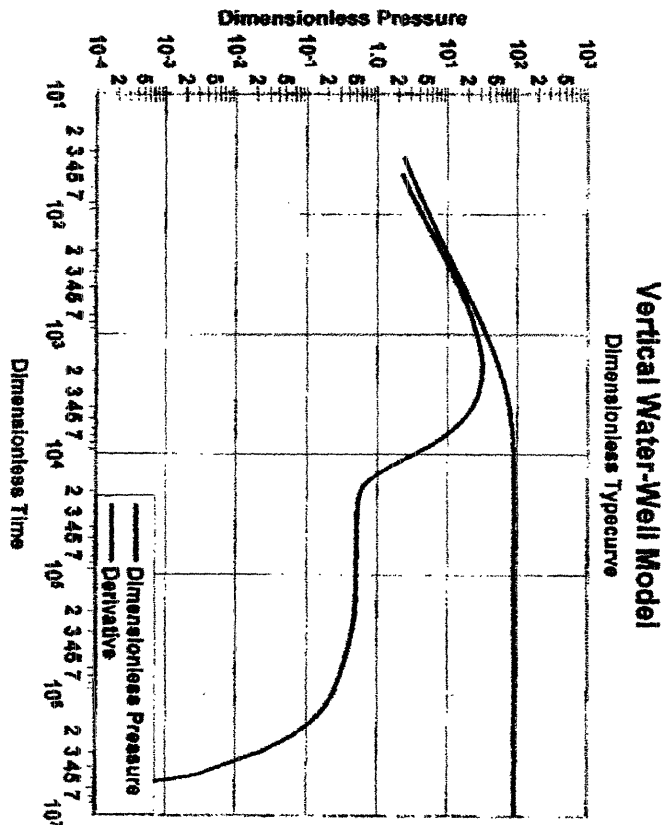
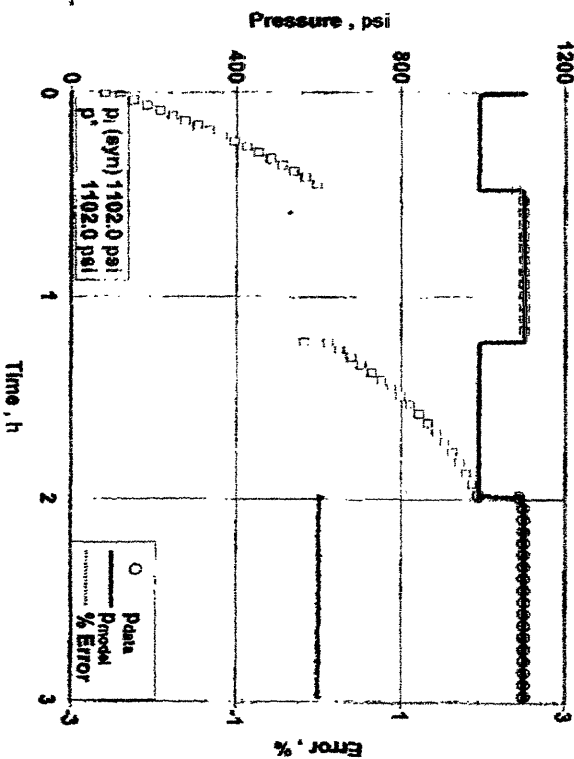
Average Error	-0.00 %
Synthetic Initial Pressure (p_i)	1101.97 psi
Extrapolated Pressure at Specified Time	1101.97 psi
Pressure Drop Due To Skin (Δp_s)	102.30 psi
Flow Efficiency (FE)	0.078
Damage Ratio (DR)	12.746

Fluid Properties

Water Compressibility (c_w)	3.06554e-6 psi ⁻¹
Water Formation Volume Factor (B_w)	1.006
Water Viscosity (μ_w)	0.608 cp
Solution Gas Ratio (R_{sw})	0 scf/bbl
Specific Gravity (G)	1.000
PVT Reference Pressure (P_{PVT})	1102.05 psi

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ALLIED CEMENTING CO., INC.

17567

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mount Bond

DATE <u>4-11-05</u>	SEC <u>20</u>	TWP <u>19</u>	RANGE <u>9w</u>	CALLED OUT <u>8 AM</u>	ON LOCATION <u>11 AM</u>	JOB START <u>2 PM</u>	JOB FINISH <u>4 PM</u>
LEASE <u>Habiger</u>	WELL # <u>3</u>	LOCATION <u>Chase 2N 1E 1/4 N 15</u>			COUNTY <u>Rice</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR C+Y Drilling Rig # 2

TYPE OF JOB Prod Casing

HOLE SIZE 7 3/4 T.D. 3251 ft

CASING SIZE 5 1/2 DEPTH 3244 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 9 1/4 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 79.5

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike Munsch

HELPER D.J. Drilling

BULK TRUCK # 301 DRIVER Steve Turley

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate Hole with Rig mod Pump
Mix Cement + Release Plug
Pump Plug Down with water
that did hold

CHARGE TO: Hawking oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you 44

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

OWNER _____

CEMENT AMOUNT ORDERED 100M ASC

5" Hot Seal 500 Gal Flush

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC <u>100M</u>	@	<u>10.75</u> <u>1075.00</u>
<u>Hot Seal 500</u>	@	<u>.60</u> <u>300.00</u>
<u>AS Flush 500 Gal</u>	@	<u>1.00</u> <u>500.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING <u>125M</u>	@	<u>1.60</u> <u>200.00</u>
MILEAGE <u>125M Ok 22 M</u>	@	<u>1.80</u> <u>180.00</u>
		TOTAL <u>2253.00</u>

SERVICE

DEPTH OF JOB 3244 ft

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE @ _____

MILEAGE 22 @ 5.00 110.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1430.00

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PLUG & FLOAT EQUIPMENT

MANIFOLD	@	_____
<u>1-6 3/4 Rubber Plug</u>	@	<u>60.00</u> <u>60.00</u>
<u>1-5 1/2 Float shoe</u>	@	<u>263.00</u> <u>263.00</u>
<u>5-5 1/2 Centralizers</u>	@	<u>500</u> <u>250.00</u>
_____	@	_____
		TOTAL <u>573.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Duke Coulter X Duke Coulter
PRINTED NAME