KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999
Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Name: Quest Cherokee, LLC Address: 211 W. 14th Street Chriftstard/2pc. Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (\$20 | Operator: License # 33344 | API No. 15 - 133-26039~00~00 |
|--|--|---|
| Address: 211 W. 14th Street Chrystator(2); Chanute, KS 66720 Purchasor: Bluesterm Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620 | Name: Quest Cherokee, LLC | |
| City/State/Zip: Chanute, KS 66720 Purchaser. Bluestem Pipeline, LLC Purchaser. Bluestem Pipeline, LLC Coperator Contact Person. Cary Leawell Phone: (820 | | |
| 1900 Feet from E (W) Corce one) Line of Section | | 0.400 |
| Coperator Contact Person: (E20) 43-18-9500 | · · · · · · · · · · · · · · · · · · · | 1000 |
| Phone: (620 | Operator Contact Person: Gary Laswell | |
| Contractor: Name: Well Refined Drilling Company Licenses: 33072 Lease Name: Regis, Lewis S. Well #: 26-1 Field Name: Cherokee Basin CBM Froducing Formation: Multiple Elevation: Ground: 942 Kelly Bushing: I/4 Total Depth: 1002 Plug Back Total Depth: 996 Amount of Surface Pipe Set and Cemented at 21' 4" Feet Multiple Stage Cementing Collar Used? Vses [No. 1] Doy Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: (Poliginal Comp. Date: Plug Back Total Depth: Deepening Re-perf. Corn. to Entry/SWD Plug Back Plug Back Total Depth: Dewatering Deleter Plug Back Total Depth: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: All Deepth: Decket No. County: Docket No. County: | | |
| License: 33072 Wellste Goologist: Mark Brecheisen | , | |
| Wellsite Geologist: Mark Brecheisen Designate Type of Competion: Very Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Very Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workove/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Double Comminispled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Tinstructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhia, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months, 10 cocpy of all windles logs and geologist well report shall be attached with the form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 2TM-day of April 10 counts of the completed and owner to before me this 2TM-day of April 10 counts of the completed and owner to before me this 2TM-day of April 10 counts of the desired and correct to the best of my knowledge. Amount of Surface Pipe Set and Cemented at 21'.4" Feet Multiple Stage Cementing Collar Bead? Total Depth: Multiple Stage Cemented at | | Field Name. Cherokee Basin CBM |
| Designate Type of Completion: New Well | | |
| New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Enhr./SWD Plug Back Total Depth: Dual Completion Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Commingled Docket No. Other (SWD or Enhr.?) Docket No. 2729/04 3/1/04 3/8/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9-107 for confidentially in excess of 12 months). One copy of all writerine logs and geologiet well reports that be attached with this form. ALC DEMENTING All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements recein are complete and correct to the best of my knowledge. If Denied, Yee Date: RECEIVED Wireline Log Received WANSA CORPORATION COMMENTATION DOWNSKN All Politics Walk All All All All All All All All All A | | Elevation: Ground: 942 Kelly Bushing: n/a |
| Amount of Surface Pipe Set and Cemented at 21' 4" Feet Sas | New Well Re-Entry Workover | |
| Multiple Stage Cementing Collar Used? | | |
| Branch Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet | • | |
| If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Z/29/04 3/1/04 Spud Date or Recompletion Date No. Alternate Il completion, cement circulated from 996 feet depth to Sufface Will 35 sx cmt. Sufface Will 35 Sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content. ppm Fluid volume bbls Dewatering method used. Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. Information of side two of this form will be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrieline logs and geologist twell report shall be actended with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received KANSAS CORPORATION COMME Wireline Log Received KANSAS CORPORATION COMME Geologist Report Received UCD Distribution DOMSERVATION DIMISION | | |
| Second content Seco | • | |
| Original Comp. Date: Original Total Depth: Comv. to Enhr/SWD Completion Commingled Docket No. Plug Back Plug Back | | |
| Original Comp. Date: Original Total Depth: Comv. to Enhr/SWD Completion Commingled Docket No. Plug Back Plug Back | | AUTIL WHM S-4-UB |
| Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Ba | | Drilling Fluid Management Plan |
| Plug Back | | , and the same of |
| Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/29/04 3/1/04 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date County: Docket No.: Lease Name: License No.: County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. KCC Office Use ONLY KCC Office Use ONLY Wireline Log Received KANSAS CORPORATION COMMINICATION | | Chloride content ppm Fluid volume bbls |
| Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/29/04 3/1/04 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this OTH-day of April Head of Operations Date: 4/27/06 Subscribed and sworn to before me this OTH-day of April OUL BURNARY ANSAS CORPORATION COMMING Geologist Report Received MAY 1 2006 Wireline Log Received KANSAS CORPORATION COMMING Geologist Report Received MAY 1 2006 UIC Distribution CONSERVATION DIVISION | | Dewatering method used |
| Other (SWD or Enhr.?) Docket No. 2/29/04 3/1/04 Date or Recompletion Date or Recompletion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 27th day of April . Wireline Log Received KANSAS CORPORATION COMMING Geologist Report Received UIC Distribution MAY 0 1 2006 UIC Distribution COMMING CONSERVATION DIVISION DI | - | Location of fluid disposal if hauled offsite: |
| Lease Name: License No.: | | Operator Name; |
| Spud Date or Recompletion Date Spud Date or Recompletion Date Spud Date or Recompletion | Other (SWD of Ennr.?) Docket No | |
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| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: Head of Operations Date: All Penied, Yes Date: RECEIVED Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received WAY 9 1 2006 Date Commission Expires: All Penied, Yes Date: RECEIVED Wireline Log Received WAY 9 1 2006 Date Commission Expires: All Penied, Yes Date: RECEIVED Wireline Log Received WAY 9 1 2006 Date Commission Expires: All Penied, Yes Date: RECEIVED Wireline Log Received WAY 9 1 2006 Date Commission Expires: WIRELERAMMANN | | |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY | | Docket No.: |
| Signature: | Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells | ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. |
| Letter of Confidentiality Received Subscribed and sworn to before me this 27th day of April , Solution of Confidentiality Received Wireline Log Received Way 0 1 2006 Solution of April , Solution of April , Solution of April , Solution of Confidentiality Received Solution of Confidentiality Receiv | herein are complete and correct to the best of my knowledge. | ate the oil and gas industry have been fully complied with and the statements |
| Subscribed and sworn to before me this 27th day of April Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Date Commission Expires: Author 30, 2009 A. JENNIFER AMMANN CONSERVATION DIVISION CONSERVATION DIVISION | Signature: Jaseur | KCC Office Use ONLY |
| Subscribed and sworn to before me this 27th day of April , If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION Expires: Duly 30, 2009 A. JENNIFER AMMANN CONSERVATION DIVISION | ritle: Head of Operations Date: 4/27/06 | Letter of Confidentiality Received |
| Wireline Log Received KANSAS CORPORATION COMMISSION Public: Wireline Log Received KANSAS CORPORATION COMMISSION Geologist Report Received UIC Distribution Way 1 2006 Date Commission Expires: Author 30, 2009 A. JENNIFER AMMANN CONSERVATION DIVISION | Subscribed and sworn to before me this 274 day of April | If Denied Von Deter |
| Notary Public: | ~ 00 | |
| Date Commission Expires: Outh 30, 2009 A. JENNIFER AMMANN CONSERVATION DIVISION | Notary Public: Oha Mail La K | MAY II 1 ZIIIII |
| Date Commission Expires: Y/WWY OU DIVISION JENNIFERR AMMANN CONSERVATION DIVISION | 70 1/ 24 00 0 | UIC Distribution |
| | Date Commission Expires: (July 30, 2009) | JENNIFER R. AMMANN CONSERVATION DIVISION Notary Public - State of Kansas WICHITA, KS |

| | | | Side Two | | | | |
|---|--|---|--|------------------------------|-------------------------------|-----------------------------|-----------------------|
| Operator Name: Que | est Cherokee, LL | .c | Lease Name: | Regis, Lewis | S. | Well #: _26-1 | |
| Sec. 26 Twp. 3 | | | County: Neos | | | | |
| tested, time tool oper temperature, fluid red | n and closed, flowin covery, and flow rate | and base of formations p g and shut-in pressures, s if gas to surface test, final geological well site | , whether shut-in pr along with final cha | essure reached | static level, hydr | ostatic pressure | es, bottom ho |
| Drill Stem Tests Take | | ☐ Yes ✓ No | √ l | .og Formati | ion (Top), Depth | and Datum | Sam |
| Samples Sent to Ge | ological Survey | Yes ✓ No | Nan | _{le} apah Lime | | Top 238 | Datu +704 |
| Cores Taken | o.og.ou. | ☐ Yes ✓ No | | mont Lime | | 233 273 | +669 |
| Electric Log Run | | ✓ Yes No | | nee Lime | | 412 | +530 |
| (Submit Copy) | | | | rego Lime | | 470 | +472 |
| List All E. Logs Run: | | | | digris Lime | | 625 | +317 |
| Comp. Density Dual Induction Gamma Ray/N | Log | | | sissippi Lime | • | 958 | -16 |
| | | | RECORD N | ew Used ermediate, produc | tion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and F Additiv |
| Surface | 12-1/4" | 8-5/8" | 20# | 21' 4" | "A" | 4 | |
| Production | 6-3/4" | 4-1/2" | 10.5# | 996 | "A" | 135 | |
| | | ADDITIONA | L CEMENTING / SQ | UEEZE RECORI | <u> </u> D | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | | Type and | Percent Additives | |
| Shots Per Foot | | ION RECORD - Bridge Plu Footage of Each Interval Pe | | | acture, Shot, Ceme | | d |
| 4 | 507.5-511.5/521-524/950-953/929-931/902-904/665-667 490bbls water w/ 2% KCL, Biocide, 141s | | | | | | |
| 4 | 627-630/605-607 300gal 15%HCL w/ 36bbts 2%kcl water, biocide, 517bbls 2%kcl, biocide, 8500# 2040 sand 95 | | | | | | # 20/40 sand 950-9 |
| | | | | | | | 902 |
| | | | | 400gal 15%HCL w/ 27bl | bls 2%kcl water, biocide, 480 | bbls 2%kcl, biocide, 11000g | # 12/40 sand 665-6 |
| | | | | | | | 608 |
| TUBING RECORD 2- | Size 3/8" | Set At 929 | Packer At n/a | Liner Run | Yes ✓ N | 0 | |
| Date of First, Resumer | rd Production, SWD or | Enhr. Producing Me | ethod Flowin | g 📝 Pump | ing Gas L | ift Othe | er (Explain) |
| 1 | | | 14-5 | or E | Bbls. | Gas-Oil Ratio | G |
| Estimated Production Per 24 Hours | n/a | Bbls. Gas 26mcf | Mcf Wat | | | | |

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



| | | | | and the second | MED. | | | |
|------------------|----------|----------------------|----------|---------------------|---------------|---------|---------|----------------|
| Rig #: | | Fire and Fire filter | | Mary F. | 77 TO | S 26 | | 30S R 18E |
| API#: | 15-133-2 | 6039-0000 | × × · | Location: C, NE, SW | | | | |
| Operator | r: Quest | Cherokee, LLC | | | ATI DIS | County: | Neosho, | KS |
| Address: | PO Box | c 100 | | į | ATT D | | | |
| 9449 dis | Benedi | ct, KS 66714 | | | | Gas 1 | Tests - |). |
| Well #: | 26-1 | Lease Name: | Regis, L | ewis S. | Depth | Oz. | Orfice | flow - MCF |
| Location: | | ft. from (N / S) | Line | 為是這種 | 442 | | | No Flow |
| 沙 . 数 等加度 | | ft. from (E / W) | Line | A CONTRACTOR | 482 | | | No Flow |
| Spud Date: | | 2/29/2004 | | | 513 | 6" | 3/4" | 34.7 |
| Date Comp | | 3/1/2004 | TD: | 1002 | 522 | 3" | 1 1/4" | 76 |
| Geologis | st: | | | | 542 | 2" | 1 1/4" | 62 |
| Casing F | Record | Surface | Product | ion | 682 | 1" | 1 1/4" | 43.9 |
| Hole Siz | | 12 1/4" | | 6 3/4" | 782 | | Check S | |
| Casing S | Size | 8 5/8" | | | 922 | 2" | 1" | 36.5 |
| Weight | | | | | 953 | 7" | 1" | 68.3 |
| Setting I | Depth | 21'4" | | | 962 | 5" | 1" | 57.7 |
| Cement | Туре | Portland | | | 982 | 3" | 1" | 44.7 |
| Sacks | · | 4 | | | | | | |
| Feet of | Casing | | | | | | | |
| | | | | 1 | | | | |
| Rig Tim | ie | Work Performe | d | | | | | |
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| | | | | Well L | | | | |
| Тор | Bottom | Formation | Тор | Bottom | | | Bottom | |
| 0 | 1 | Overburden | 236 | | lime | 511 | | lime |
| 1 | 21 | lime | 302 | | shale | 517 | | black shale |
| 21 | 32 | sand | 407 | | Mulberry coal | 521 | | shale |
| 32 | 36 | lime | 408 | | shale | 523 | 1 | sand |
| 36 | 74 | shale | 411 | | Pink Lime | 534 | 1 | laminated sand |
| 74 | | lime | 430 | | shale | 544 | | sandy shale |
| 98 | 120 | shale | 432 | | lime | 571 | | shale |
| 120 | | lime | 435 | | shale | 601 | | lime |
| 124 | | sand | 437 | | black shale | 603 | | shale |
| 139 | | coal | 440 | | shale | 605 | | coal |
| 140 | | shale | 444 | | coal | 606 | | shale |
| 150 | | lime | 447 | | shale | 627 | | Mineral Coal |
| 162 | | black shale | 470 | | sand | 628 | | shale |
| 179 | | gray shale | 494 | | Oswego Lime | 631 | | sand |
| 196 | | coal | 506 | V.1. | shale | 637 | | shale |
| 197 | | shale | 507 | | black shale | 663 | | Scammon Coal |
| 235 | 236 | coal | 509 | 511 | shale | 665 | 689 | shale |

| | | Cherokee, LLC | Lease I | lame: | Regis, Lewis S. | Well # | 26-1 | page 2 |
|------|------|------------------|---------|--------|-----------------|--------|--------|--------|
| | | Formation | Тор | Bottom | Formation | Тор | Bottom | |
| 689 | | sand | | | | | | |
| 695 | | shale | | | | | | |
| 761 | | sand | | | | | | |
| 771 | | shale | | | | | | |
| 780 | | Blue Jacket Coal | | | | | | |
| 781 | | shale | | | | | | |
| 872 | | laminated sand | | | | | | |
| 886 | | shale | | | | | | |
| 895 | | Rowe Coal | | | | | | |
| 897 | | shale | | | | | | |
| 902 | | Neutral Coal | | | | | | |
| 904 | | shale | | | | | | |
| 942 | | laminated sand | | | | | | |
| 946 | | shale | | | | | | |
| 949 | | Riverton Coal | | | | | | |
| 951 | | shale | | | | | | |
| 954 | | chat | | | | | | |
| 959 | 1002 | | | | | | | |
| 1002 | | Total Depth | | | | | | |
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| Notes: | |
|----------------------------------|--|
| 04LC-030104-035-Regis 26-1-Quest | |
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| | |

Keep Drilling - We're Willing!

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 1 2006

OIL WELL SERVICES, INC. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 32785

LOCATION CHANUTE

FOREMAN TODD A TINDLE

TREATMENT REPORT

| - | | LAZELL NIANE | FORMATION | Ι. Γ | TOLIOK " | DRIVER | TRUCK # | DRIVER |
|--|------------|---------------------|-------------|---------|-------------|-------------|---------------|----------|
| DATE | CUSTOMER # | WELL NAME # 26-1 | FUNIVIATION | 4 | TRUCK # | | 1110011# | |
| 20 .11 | 4428 | # 26-1 L PKG15 | 2/ | 305-180 | 255 | JOHN | ٠, . | |
| 3-9-04 SECTION | TOWNSHIP | RANGE | COUNTY | 302 100 | 206 | 1 HRIS | erye aking e | |
| | 305 | 185 | NO | | 140 | Tim | | 1 |
| 26 | 303 | 100 | | | | TRAVIS | | |
| CUSTOMER | | | | | 285 | / KAVIS | | |
| BUEST (| HEROKEE I | , C | | | | | | <u> </u> |
| MAILING ADDE | RESS | | | | ·. | | | |
| DAR | 100 | * y | | | | | <u> </u> | |
| CITY | 100 | - | | | | nê. | | <u> </u> |
| BENEDICT | | | | | | * , | | 533 |
| STATE | | ZIP CODE | | | | | • | ng pa |
| Paralons on | | 66714 | | | | TYPE OF T | REATMENT | |
| KANSAS | the second | 40117 | | | []SURFACE | PIPE | [] ACID BREA | AKDOWŃ |
| Stration 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 2 1 | | | | 1 | | TION CASING | [] ACID STIM | ULATION |
| TIME ARRIVED ON LOCATION | | | | 1 | | | | |
| WELL DATA | | | | | [] SQUEEZE | CEMENT | [] ACID SPO | TIING |
| WELL DAIR | | | | 7 | LIDILIGEA | RANDON | [] FRAC | 1507 |

HOLE SIZE 63/4 PACKER DEPTH

TOTAL DEPTH 100 2 PERFORATIONS

SHOTS/FT

CASING SIZE 4/2 OPEN HOLE

CASING DEPTH 796

CASING WEIGHT

CASING CONDITION

TUBING DEPTH

TUBING WEIGHT

TUBING CONDITION

TREATMENT VIA

| [] SURFACE PIPE | [] ACID BREAKDOWN |
|---------------------|----------------------|
| [MPRODUCTION CASING | [] ACID STIMULATION |
| [] SQUEEZE CEMENT | [] ACID SPOTTING |
| [] PLUG & ABANDON | []FRAC |
| [] PLUG BACK | [] FRAC + NITROGEN |
| [] MISP. PUMP | [1] |
| [] OTHER | [] |
| | |

PRESSURE LIMITATIONS

THEORETICAL INSTRUCTED

SURFACE PIPE

ANNULUS LONG STRING

TUBING

INSTRUCTION PRIOR TO JOB CHRCULATE W/FRESH HZO; RUN 24EL AHEAD; 5 BBL PAP; RUN 8 BBL DKE

W/SODIUM SILICATE IN LAST 5 BBL; CEMENT LINT IL DYE RETURN; FLUSH PUMP; PUMP

PLUB W/ KCL WATER SET FLOAT SHOE; CEMENT LEADING 12.5, TAIL IN @ 13.9

AUTHORIZATION TO PROCEED

TITLE

WASH DOWN 7 JOINTS GATE ING.

| DISPLACEMENT MIX PRESSURE MIN PRESSURE KANSAS CORPORATION COMMISSION ISIP 15 MIN. MAY 0 1 2006 MAX RATE CONSERVATION DIVISION MIN RATE | •'\ | 4.3 | • | | | * | | |
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| BREAKDOWN PRESSUR DISPLACEMENT MIX PRESSURE MIN PRESSURE KANSAS CORPORATION COMMISSION ISIP 15 MIN. MAY 8 1 2006 MAX RATE CONSERVATION DIVISION MIN RATE | | STAGE | | INJ RATE | 1 | SAND / STAGE | | |
| MIX PRESSURE RECEIVED MIN PRESSURE KANSAS CORPORATION COMMISSION ISIP 15 MIN. MAY 0 1 2006 MAX RATE CONSERVATION DIVISION MIN RATE | | | , | · · | | 1.125 | | BREAKDOWN PRESSURE |
| MIX PRESSURE RECEIVED MIN PRESSURE KANSAS CORPORATION COMMISSION ISIP 15 MIN. MAY 0 1 2006 MAX RATE CONSERVATION DIVISION MIN RATE | | | | | | | | DISPLACEMENT |
| KANSAS CORPORATION COMMISSION ISIP 15 MIN. MAY 0 1 2006 MAX RATE CONSERVATION DIVISION MIN RATE () | - | | | <u> </u> | | | | |
| KANSAS CORPORATION COMMISSION ISIP 15 MIN. MAY 8 1 2006 MAX RATE CONSERVATION DIVISION MIN RATE | | <u>, , , , , , , , , , , , , , , , , , , </u> | 1 | | | PECENTER | e se | |
| MAY 0 1 2006 15 MIN. MAX RATE CONSERVATION DIVISION MIN RATE: | | | 4: | · | KANSAS C | ORPORATION COMMI | BSION | ISIP STATES |
| CONSERVATION DIVISION MIN RATE | | | | | 1 | W =0. 4. 0000 | | 15 MIN. |
| CONSERVATION DIVISION MIN RATE: | <u> </u> | | | * 1, 1 | M | AY U 1 ZUUD | | MAX RATE |
| WICHITA, KS | | | -4 | | CON | SERVATION DIVISION | 1 - 1 - 10,4 | MIN RATE: |
| ΔM 42. | | | | | | WICHITA, KS | |), s |
| | | <u> </u> | | | | | ** | |