

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072

Wellsite Geologist: Mark Brecheisen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/29/04</u>	<u>3/1/04</u>	<u>3/8/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26039-00-00
County: Neosho
N2 S2 NE SW Sec. 26 Twp. 30 S. R. 18 East West
2100 feet from (S) N (circle one) Line of Section
1900 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Regis, Lewis S. Well #: 26-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 942 Kelly Bushing: n/a
Total Depth: 1002 Plug Back Total Depth: 996
Amount of Surface Pipe Set and Cemented at 21' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 996
feet depth to surface 135 _____ sx cmt.
ALT II WITHM 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/27/06

Subscribed and sworn to before me this 27th day of April,
20 06.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____

YES Wireline Log Received **KANSAS CORPORATION COMMISSION**
YES Geologist Report Received

_____ UIC Distribution

MAY 01 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Regis, Lewis S. Well #: 26-1
 Sec. 26 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>238</td> <td>+704</td> </tr> <tr> <td>Altamont Lime</td> <td>273</td> <td>+669</td> </tr> <tr> <td>Pawnee Lime</td> <td>412</td> <td>+530</td> </tr> <tr> <td>Oswego Lime</td> <td>470</td> <td>+472</td> </tr> <tr> <td>Verdigris Lime</td> <td>625</td> <td>+317</td> </tr> <tr> <td>Mississippi Lime</td> <td>958</td> <td>-16</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	238	+704	Altamont Lime	273	+669	Pawnee Lime	412	+530	Oswego Lime	470	+472	Verdigris Lime	625	+317	Mississippi Lime	958	-16
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 4"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	996	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	507.5-511.5/521-524/950-953/929-931/902-904/665-667	490bbls water w/ 2% KCL, Biocide, 141sks20/40 sand	507.5-511.5/521-524
4	627-630/605-607	300gal 15%HCL w/ 36bbls 2%kcl water, biocide, 517bbls 2%kcl, biocide, 8500# 20/40 sand	950-953/929-931
			902-904
		400gal 15%HCL w/ 27bbls 2%kcl water, biocide, 480bbls 2%kcl, biocide, 11000# 12/40 sand	665-667/627-630
			605-607

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	929	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/30/04	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	26mcf	83.1bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION MAY 01 2006

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 26	T 30S	R 18E
API #:	15-133-26039-0000	Location: C, NE, SW		
Operator: Quest Cherokee, LLC		County: Neosho, KS		

Address: PO Box 100				Gas Tests			
Benedict, KS 66714				Depth	Oz.	Orifice	flow - MCF
Well #:	26-1	Lease Name:	Regis, Lewis S.	442			No Flow
Location:	2100	ft. from (N / S)	Line	482			No Flow
	1900	ft. from (E / W)	Line	513	6"	3/4"	34.7
Spud Date:	2/29/2004			522	3"	1 1/4"	76
Date Completed:	3/1/2004	TD:	1002	542	2"	1 1/4"	62
Geologist:				682	1"	1 1/4"	43.9
Casing Record	Surface	Production		782	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		922	2"	1"	36.5
Casing Size	8 5/8"			953	7"	1"	68.3
Weight				962	5"	1"	57.7
Setting Depth	21'4"			982	3"	1"	44.7
Cement Type	Portland						
Sacks	4						
Feet of Casing							

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	236	302	lime	511	517	lime
1	21	lime	302	407	shale	517	521	black shale
21	32	sand	407	408	Mulberry coal	521	523	shale
32	36	lime	408	411	shale	523	534	sand
36	74	shale	411	430	Pink Lime	534	544	laminated sand
74	98	lime	430	432	shale	544	571	sandy shale
98	120	shale	432	435	lime	571	601	shale
120	124	lime	435	437	shale	601	603	lime
124	139	sand	437	440	black shale	603	605	shale
139	140	coal	440	444	shale	605	606	coal
140	150	shale	444	447	coal	606	627	shale
150	162	lime	447	470	shale	627	628	Mineral Coal
162	179	black shale	470	494	sand	628	631	shale
179	196	gray shale	494	506	Oswego Lime	631	637	sand
196	197	coal	506	507	shale	637	663	shale
197	235	shale	507	509	black shale	663	665	Scammon Coal
235	236	coal	509	511	shale	665	689	shale

WATER OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **32785**
 LOCATION CHANUTE
 FOREMAN TODD A. TOWBLE

TREATMENT REPORT

DATE 3-9-04	CUSTOMER # 66285	WELL NAME #26-1 PEGIS	FORMATION 21
SECTION 26	TOWNSHIP 30S	RANGE 18E	COUNTY NO
CUSTOMER QUEST CHEROKEE LLC			
MAILING ADDRESS P.O. Box 100			
CITY BENEDICT			
STATE KANSAS		ZIP CODE 66714	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	JOHN		
206	CHRIS		
140	TIM		
285	TRAVIS		

WELL DATA	
HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 1002'	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 996'	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

53502

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB CIRCULATE w/ FRESH H₂O; RUN 2 GEL AHEAD; 5 BBL PAD; RUN 8 BBL DYE w/ SODIUM SILICATE IN LAST 5 BBL; CEMENT UNTIL DYE RETURN; FLUSH PUMP; PUMP PLUG w/ KCL WATER; SET FLOAT SHOE; CEMENT LEAD IN @ 12.5; TAIL IN @ 13.9
WASH DOWN 7 JOINTS CASING

AUTHORIZATION TO PROCEED _____

TITLE _____

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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 CONSERVATION DIVISION
 WICHITA, KS

191150