

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC RECEIVED
Address: 211 W. 14th Street KANSAS CORPORATION COMMISSION
City/State/Zip: Chanute, KS 66720 APR 18 2006
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell CONSERVATION DIVISION
Phone: (620) 431-9500 WICHITA, KS
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/08/04 7/09/04 7/20/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26083-00-00
County: Neosho
S2 - N2 ne - se Sec. 36 Twp. 29 S. R. 18 East West
2130 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Triplett, C.D. Well #: 36-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1032
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1032
feet depth to Surface w/ 133 sx cmt.
ALT II WITH 824-00

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April,
20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.D. Well #: 36-1
 Sec. 36 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1032'	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	543-547/544-548/555-558/556-559/642-644/700-703/923-925/979-982	425 bbls, 20# gel, 45 bbls 2% KCL straight, 15900# 20/40 brady	544-548/556.5-559.5
		478 bbls H2O, No gel, 2% KCL, Biocide, 102 sks 20/40 frac sand	556-559/544-548
		447 bbls, 2% KCL, Biocide, 101 sks 20/40 sand	923-925/979-982
		406 bbls, 2% KCL, Biocide, 84 sks 20/40 sand	642-644/700-703

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	795.03'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/26/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	30 mcf	32 bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

C.D. Triplett #36-1
S36, T29, R18E
Neosho County
API # 15-133-26083-00-00

0-7 DIRT/CLAY
7-19' SHALE
19-80 LIME
80-83 SHALE
83-92 LIME
92-107 SHALE
107-130 SANDY SHALE
130-138 LAMINATED SAND
138-160 LIME
160-189 SHALE
189-228 LIME
228-323 SHALE
323-333 LIME
333-370 SHALE
370-392 SAND
392-400 LAMINATED SAND
400-417 SANDY SHALE
417-438 SHALE
438-440 LIME
440-441 COAL LESS THAN 8"
441-472 LIME
472-475 SHALE
475-477 BLACK SHALE
477-490 SHALE
490-501 SAND
501-524 SHALE
524-543 LIME OSWEGO
543-544 SHALE
544-546 BLACK SHALE
546-548 SHALE
548-553 LIME
553-555 BLACK SHALE
555-579 SAND
579-610 LAMINATED SAND
610-640 SHALE
640-641 COAL
641-659 SHALE
659-661 LIME
661-664 SHALE
664-665 COAL LESS THAN 6"
665-698 SHALE
698-699 COAL LESS THAN 6"
699-719 SHALE
719-767 LAMINATED SAND
767-768 COAL
768-802 SHALE
802-803 COAL LESS THAN 6"

7-8-04 Drilled 11" hole and
Set 21.5' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

7-9-04 Started drilling 6 3/4" hole

7-9-04 Finished drilling to T.D. 1037'

WATER AT 100'

460' 0" SLIGHT BLOW
485' 0" SLIGHT BLOW
551' 0" SLIGHT BLOW
561' 15" ON 1/2" ORIFICE
661' 10" ON 1/2" ORIFICE
686' 8" ON 1/2" ORIFICE
711' 7" ON 1/2" ORIFICE
786' 6" ON 1/2" ORIFICE
811' 5" ON 1/2" ORIFICE
937' 6.5" ON 1/2" ORIFICE
980' 6.5" ON 1/2" ORIFICE

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APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

C.D. Triplett #36-1
S36, T29, R18E
Neosho County
API # 15-133-26083-00-00

803-819	SHALE
819-826	SAND
826-843	SANDY SHALE
843-917	SHALE
917-918	COAL
918-923	SHALE
923-924	COAL
924-973	SHALE
973-977	LAMINATED SAND
977-979	COAL
979-986	SHALE
986-1037	LIME MISSISSIPPI

1037' T.D.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1512
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-04	6628	TRIPLET #36-1	36	295	18E	NO
CUSTOMER Quest Cherokee LLC						
MAILING ADDRESS P.O. Box 100						
CITY Benedict		STATE Kansas	ZIP CODE 66714			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			255	John		
			206	WES		
			296	Jim		
			286	JOE		

JOB TYPE long-string HOLE SIZE 6 3/4 HOLE DEPTH 1037' CASING SIZE & WEIGHT 4 1/2 - 18.50
 CASING DEPTH 1032' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; run 2 bbl dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe wash 12 joints casing; Circulate gel to surface

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CONSERVATION DIVISION
 WICHITA, KS

(OWC; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE cement pump		639.00
3407	20 mi	MILEAGE minimum		325.00
1110	13 SK	gilsonite		2164.95
1107	1 1/2 SK	flo-seal		160.00
1118	2 SK	Premium gel (ahead)		248.00
1215A	1 gal	KCl		23.10
1111B	15 gal	sodium silicate		157.50
1123	8400 gal	city water (200 bbl)		76.50
5501C	4 hr	Transport		336.00
5502C	4 hr	80 Vac		312.00
1126	126 SK	OWC cement (133 SK cement)		1493.10
			SALES TAX	132.98
			ESTIMATED TOTAL	3763.74

AUTHORIZATION _____ TITLE _____ DATE 19/4/15