

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/08/04 7/09/04 7/21/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26098-00-00
County: Neosho
N2-S2 - ne - nw Sec. 14 Twp. 30 S. R. 18 East West
810 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes Revocable Trust Well #: 14-2
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Fleming/Crowberg/Bevier
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1025 Plug Back Total Depth: 1022
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1022
feet depth to Surface w/ 130 sx cmt.
Alt II w/ 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/17/06
Subscribed and sworn to before me this 17th day of April,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hughes Revocable Trust Well #: 14-2
 Sec. 14 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1022'	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	532-536/544.5-548/635-637/657-660/694-696/915-917/967-970	504 bbls H2O, 157 sks sand	532-536/544.5-548

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	724.95'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/04/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	49 mcf	60 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **1514**
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-04	6628	Hughes Trust #14-2	14	305	18E	NO

CUSTOMER
Quest Cherokee LLC
 MAILING ADDRESS
P.O. Box 100
 CITY
Benedict STATE
Kansas ZIP CODE
66674

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
206	Wes		
210	Joe		
296	James Tim		

JOB TYPE long-string HOLE SIZE 6 3/4 HOLE DEPTH 1024' CASING SIZE & WEIGHT 4 1/2-10.50
 CASING DEPTH 1022' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Circulate w/ fresh H₂O. 1 gal ahead; run 8 EHL dye w/ 15 gal sodium silicate
Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe
Jash 8 Joints of casing; Circulate & gel to surface

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owc; 5# gilsonite; 1/4" flo-seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE <u>Cement pump</u>		710.00
5407	19 mi	MILEAGE <u>minimum</u>		225.00
1110	13 sk	<u>gilsomite</u>		264.55
1107	1 1/2 sk	<u>flo-seal</u>		60.00
1118	1 sk	<u>Premium gel (ahead)</u>		12.40
1215A	1 gal	<u>KCl</u>		23.10
111B	15 gal	<u>Sodium silicate</u>		157.50
1123	588 gal	<u>city water (140 bbl)</u>		67.62
5502C	3 hr	<u>80 vac () ()</u>		234.00
1126	123 sk	<u>owc cement (130 sk total)</u>		1457.55
5501C	3 hr	<u>Transport</u>		252.00
			SALES TAX	127.24
			ESTIMATED TOTAL	3590.96

AUTHORIZATION _____ TITLE _____ DATE 7-21-04

191453

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1	S 14 T 30S R 18E	
API #:	15-133-26098-0000	Location NE,NW	
Operator:	Quest Cherokee, LLC	County: Neosho,KS	
Address:	PO Box 100		
	Benedict, KS 66714		
Well #:	14-2	Lease Name: Hughes Rev. Trust	
Location:	810 ft. from (N / S) Line	Depth	Oz. Orifice flow - MCF
	1980 ft. from (E / W) Line	445	No Flow
		485	No Flow
Spud Date:	7/8/2004	537	20" 1/8" 2.36
Date Completed:	7/9/2004 TD: 1025	550	9" 3/4" 42.5
Geologist:		725	5" 3/4" 31.6
Casing Record	Surface Production	785	4" 3/4" 28.3
Hole Size	12 1/4" 6 3/4"	925	5" 3/4" 31.6
Casing Size	8 5/8"	969	11" 1" 85.9
Weight		985	8" 1" 73.1
Setting Depth	21' 7"	1025	Gas Check Same
Cement Type	Portland		
Sacks	4		
Feet of Casing	21' 7"		
Rig Time	Work Performed		



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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	171	174	lime	432	462	Pink lime
2	7	clay	174	193	shale	462	469	blk. Shale
7	23	shale	193	196	lime	469	470	Lexington coal
23	28	lime	196	218	shale	470	505	shale
28	29	shale	218	220	lime	505	530	Oswego lime
29	54	lime	220	282	shale	530	537	Summitt blk. Shale
54	55	shale	279		water	537	543	lime
55	59	lime	282	293	lime	543	548	Mulky blk. Shale
59	80	shale	293	309	shale	548	552	lime
80	81	coal	309	320	lime	552	565	sand
81	95	sand	320	324	shale	565	624	shale
95	99	shale	324	335	lime	624	627	shale
99	100	coal	325		added water	627	629	lime
100	105	sandy shale	335	367	shale	629	634	shale
105	122	sand	367	376	sand	634	635	coal
122	143	shale	376	428	shale	635	652	shale
143	170	lime	428	429	Mulberry coal	652	653	lime
170	171	shale	429	432	shale	653	657	shale

