

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Barton T. Lorenz
 License: 33286
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/09/04</u>	<u>7/12/04</u>	<u>7/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26109-00-00
 County: Neosho
E2 W2 ne - se Sec. 3 Twp. 30 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
700 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hizey, Rick A. Well #: 3-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Fleming/Crowberg/Bevier
 Elevation: Ground: 994 Kelly Bushing: n/a
 Total Depth: 1073 Plug Back Total Depth: 1071
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1071
 feet depth to Surface w/ 120 sx cmt.
ALT II 8-24-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/17/06
 Subscribed and sworn to before me this 17th day of April,
2006.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires: July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hizey, Rick A. Well #: 3-1
 Sec. 3 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1071'	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	585-588.5/596.5-599.5	453 bbls H2O, 2% KCL, Max flo, Biocide, 100 sks 20/40 frac sand	741-743/699-702/
			678-680
		437 bbls H2O, 2% KCL, Biocide, Max flo, 103 sks 20/40 frac sand	596-598/596.5-599.5/
			583-585/585-588.9
		431 bbls H2O, No gel, Biocide, Max flo, 2% KCL, 92 sks 20/40 sand	1019-1022/964-966

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	758'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/31/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	30 mcf	28 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 1059
 LOCATION Bartlesville
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-04	6628	HIZZY 3-1	3	30S	18E	Neosho
CUSTOMER <u>Quert</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	KENT		
			202	Carl		
			402	TOM		
CITY		STATE	ZIP CODE			

JOB TYPE Longstring HOLE SIZE 63/4 HOLE DEPTH 1073 CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 1071 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13-13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: wash 10 joints 4 1/2 ran 2 gal out of hole
ran 10 gal sodium silicate followed by 120sx owc
5th gilsonite up to 13.8 ppg wash behind plug pump
plug set shoe shut in
circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION WICHITA, KS UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Longstring		710.00
5406	20	MILEAGE		97.00
5407	min	Bulk delivery		225.00
5609	2 hrs.	misc. Pump wash		260.00
1107	1	Flo seal		40.00
1110	12	Gilsonite		244.20
1111A	10 gal	sodium silicate		105.00
1118	2	gel		24.80
1126	120 sx	owc		1422.00
5501C	5 hrs.	water transport		420.00
			6.3% SALES TAX	115.67
			ESTIMATED TOTAL	3613.67

AUTHORIZATION _____

TITLE _____

DATE _____

191512

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Rick Hizey #3-1
S3, T30, R18E
Neosho County
API # 15-133-26109-00-00

0-7 DIRT/CLAY
7-63' SHALE
63-83 LIME
83-89 SAND
89-111 LIME
111-114 SHALE
114-120 LIME
120-132 SHALE
132-148 SAND
148-149 COAL
149-152 SHALE
152-170 SANDY SHALE
170-188 LIME
188-205 SHALE
205-223 LIME
223-234 SHALE
234-252 LIME
252-257 SHALE/LIME
257-265 LIME
265-290 SHALE
290-293 LIME
293-365 SHALE
365-381 LIME
381-400 SHALE
400-423 SAND
423-452 SHALE
452-463 SANDY SHALE
463-481 SHALE
481-482 COAL
482-484 SHALE
484-509 LIME
509-511 SHALE
511-521 LIME
521-523 BLACK SHALE
523-525 SHALE
525-526 COAL LESS THAN 6"
526-563 SHALE
563-581 LIME OSWEGO
581-582 SHALE
582-585 BLACK SHALE
585-586 SHALE
586-594 LIME
594-596 BLACK SHALE
596-598 SHALE
598-608 SAND
608-640 SANDY SHALE
640-675 SHALE

7-9-04 Drilled 11" hole and
Set 21.5' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

7-12-04 Started drilling 6 3/4" hole

7-12-04 Finished drilling to T.D. 1073'

INJECTION WATER @ 1037'

485' 0"
536' 0"
586' 5.5" ON 1/2" ORIFICE
611' 8" ON 1/2" ORIFICE
686' 8" ON 1/2" ORIFICE
711' 8.5" ON 1/2" ORIFICE
761' 8.5" ON 1/2" ORIFICE
811' 5" ON 1/2" ORIFICE
861' 4" ON 1/2" ORIFICE
962' 5.5" ON 1/2" ORIFICE
987' 6" ON 1/2" ORIFICE
1023' 6.5" ON 1/2" ORIFICE
1073' 10" ON 1/2" ORIFICE

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BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Rick Hizey #3-1
S3, T30, R18E
Neosho County
API # 15-133-26109-00-00

675-676	COAL
676-699	SHALE
699-700	LIME
700-701	COAL
701-738	SHALE
738-739	COAL
739-751	SHALE
751-752	COAL
752-771	SHALE
771-791	SAND
791-797	SAND/OIL
797-808	SANDY SHALE
808-809	COAL
809-824	SHALE
824-826	RED BED
826-833	SHALE
833-843	SAND
843-850	SHALE
850-851	COAL
851-940	SHALE
940-959	LAMINATED SAND
959-960	COAL
960-965	SHALE
965-966	COAL
966-1010	SHALE
1010-1018	LAMINATED SAND
1018-1020	COAL
1020-1023	SHALE
1023-1073	LIME MISSISSIPPI

T.D.1073'

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