

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling, Inc.
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/09/04</u>	<u>7/12/04</u>	<u>7/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26110-00-00
County: Neosho
E2-W2 ne nw Sec. 1 Twp. 30 S. R. 18 East West
660 feet from S N (circle one) Line of Section
1830 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wheeler, Charles Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: Mulky/Summit/Riverton/Rowe/Neutral/Tebo/Fleming/Crowberg
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 1000
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000
feet depth to Surface w/ 128 _____ sx cmt.
ALT II WHM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of (April),
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Wheeler, Charles Well #: 1-1
 Sec. 1 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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List All E. Logs Run:
 Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1000'	"A"	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	523-527/535.5-539	450 bbls H2O, 20# CMHPG, 2%KCL, Biocide, Max flo, 18300# 20/40 brady sand w/25 bell sealer	523-527/535.5-539
		484 bbls H2O, No gel, 2% KCL, Biocide, Max flo, 9932# 20/40 sand	745-748/677-
		451 bbls H2O, No gel, 2% KCL, Biocide, Max flo, 9468# 20/40 sand	679/638-641
			957-960/900-902

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	966.27'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/21/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	67 mcf	26 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NET NUMBER 1513
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-04	6628	wheeler #1-1	1	305	18E	NO
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 100</u>			DRIVER			
CITY <u>Benedict</u>		STATE <u>Kansas</u>	ZIP CODE <u>66714</u>	TRUCK #		
JOB TYPE <u>Long-string</u>			HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1005'</u>	CASING SIZE & WEIGHT <u>4 1/2 - 10.50</u>	
CASING DEPTH <u>1000'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT <u>13.8</u>			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>	
DISPLACEMENT <u>15.5</u>			DISPLACEMENT PSI	MIX PSI	RATE	
REMARKS: <u>Circulate w/fresh H₂O; 1 gal ahead; run 8 bbl dye w/15 gal sodium silicate</u> <u>Cement until dye return; flush pump; pump plug w/KCl water; set float shoe</u> <u>wash 2 joints casing; Circulate gel to surface</u>						

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(owc; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE <u>Cement pump</u>		710 ⁰⁰
5407	19 mi	MILEAGE <u>minimum</u>		225 ⁰⁰
1110	13 sk	<u>gilsonite</u>		264 ⁰⁰
1107	1 1/2 sk	<u>flo-seal</u>		60 ⁰⁰
1118	1 sk	<u>Premium gel (ahead)</u>		124 ⁰⁰
1215A	1 gal	<u>KCl</u>		231 ⁰⁰
1111B	15 gal	<u>Sodium silicate</u>		157 ⁰⁰
1123	7560 gal	<u>City water (180 bbl)</u>		864 ⁰⁰
5501C	3 1/2 hr	<u>Transport</u>		294 ⁰⁰
5502C	3 1/2 hr	<u>90 Vac</u>		273 ⁰⁰
1126	121 sk	<u>owc cement (128 sk total)</u>		1433 ⁰⁰
			SALES TAX	126 ⁰⁰
			ESTIMATED TOTAL	3667.30

AUTHORIZATION _____

TITLE _____

DATE 191414

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
614	615	coal	1005		Total Depth			
615	633	shale						
633	635	lime						
635	637	shale						
637	638	coal						
638	647	shale						
647	654	sand						
654	674	shale						
674	675	coal						
675	689	shale						
689	690	coal						
690	714	shale						
714	719	sand						
714	719	oil odor						
719	726	laminated sand						
726	745	shale						
745	746	coal						
746	763	shale						
763	764	coal						
764	766	shale						
766	768	red shale						
768	784	shale						
784	786	Weir coal						
786	873	shale						
873	890	laminated sand						
890	894	shale						
894	895	Rowe coal						
895	899	shale						
899	901	Neutral coal						
901	954	shale						
954	956	River coal						
956	959	shale						
959	971	Mississippi chat						
971	1005	Mississippi lime						
980	985	water break						

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Notes:

04LG-041204-R1-104-Wheeler, Charles 1-1-Quest

Keep Drilling - We're Willing!