

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7/21/04 7/22/04 7/30/04

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26113-00-00

County: Neosho

N 52 ne nw Sec. 12 Twp. 30 S. R. 18 East West

810 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Robinson, Walter F. Well #: 12-1

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Crowberg/Bevier

Elevation: Ground: 966 Kelly Bushing: n/a

Total Depth: 1037 Plug Back Total Depth: 1033

Amount of Surface Pipe Set and Cemented at 21.8 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1033

feet depth to Surface w/ 132 _____ sx cmt.

ALTERED 8-24-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/12/06

Subscribed and sworn to before me this 12th day of April

20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Robinson, Walter F. Well #: 12-1
 Sec. 12 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.8'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1037'	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	529-533/529-533/541.5-546/628-630/649-652/914-916/973-976	535 bbls H2O, No gel, 2% KCL, Biocide 12200# 20/40 sand	529-533/541.5-546
		481 bbls H2O, No gel, 2% KCL, Biocide, 8268# 20/40 sand	973-976/914-916
		446 bbls H2O, 2% KCL, Biocide, No gel, 6685# 20/40 sand	649-652/628-630

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	770.5'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/05/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 46 mcf	Water Bbls. 50 bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Walter Robinson #12-1
S12, T30, R18E
Neosho County
API # 15-133-26113-00-00

0-4 DIRT
4-45' LIME
45-84 SAND
84-112 SANDY SHALE
112-133 LIME
133-170 SHALE
170-183 LIME
183-272 SHALE
272-280 LIME
280-288 SANDY SHALE
288-313 LIME
313-317 SHALE
317-328 LIME
328-421 SHALE
421-422 COAL
422-423 SHALE
423-458 LIME
458-460 BLACK SHALE
460-472 SHALE
472-478 SAND
478-504 SHALE
504-527 LIME OSWEGO
527-530 BLACK SHALE
530-534 SHALE
534-540 LIME
540-542 BLACK SHALE
542-543 COAL LESS THAN 6"
543-564 SAND
564-601 LAMINATED SAND
601-624 SHALE
624-625 SHALE
625-644 SHALE
644-646 LIME
646-649 SHALE
649-650 COAL
650-658 SAND
658-687 SHALE
687-688 COAL
688-690 SAND
690-727 SHALE
727-732 SAND / OIL
732-736 LAMINATED SAND
736-800 SHALE
800-810 SHALE / SAND
810-890 SHALE
890-907 LAMINATED SAND
907-908 COAL LESS THAN 6"

7-21-04 Drilled 11" hole and
Set 21.8' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

7-22-04 Started drilling 6 3/4" hole

7-22-04 Finished drilling to T.D. 1037'

WATER @ 435'

335' 0"
460' 0"
536' 1" ON 1/2" ORIFICE
561' 3" ON 1/2" ORIFICE
636' 2.5" ON 1/2" ORIFICE
661' 2.5" ON 1/2" ORIFICE
711' 1.5" ON 1/2" ORIFICE
736' 1.5" ON 1/2" ORIFICE
937' 1" ON 1/2" ORIFICE
976' 5" ON 1/2" ORIFICE
1037' 5" ON 1/2" ORIFICE

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620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

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S12, T30, R18E
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API # 15-133-26113-00-00

908-913 SHALE
913-914 COAL
914-962 SHALE
962-970 LAMINATED SAND
970-971 COAL
971-980 SHALE
980-1037 LIME MISSISSIPPI

T.D. 1037'

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