

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286

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WICHITA, KS

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/22/04</u>	<u>7/23/04</u>	<u>8/3/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26117-0000
County: Neosho
- - ne - se Sec. 2 Twp. 30 S. R. 18 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Brungardt Trust 2-1 Well #: 14-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 978 Kelly Bushing: n/a
Total Depth: 1027 Plug Back Total Depth: 1022.52
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1022.52
feet depth to Surface w/ 124 _____ sx cmt.
ALT II WHM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt Trust 2-1 Well #: 14-1
 Sec. 2 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.6	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1022.52	"A"	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	533-537.5/545.5-550	478 bbls H2O, 20# HEC, 2% KCL, Biocide, Max-flo, 196sks 20/40 sand	533-537.5/545.5-550

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	812	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/25/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	44mcf	65bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Brungardt Trust #2-1
S2, T30, R18E
Neosho County
API # 15-133-26117-00-00

0-13 CLAY
13-67 LIME
67-100 SANDY SHALE
100-103 LIME
103-127 SANDY SHALE
127-142 LIME
142-145 SHALE
145-167 LIME/SHALE
167-176 SHALE
176-192 LIME
192-216 SHALE
216-219 LIME
219-230 SHALE
230-240 SAND
240-290 SHALE
290-330 LIME
330-355 SHALE
355-395 SAND
395-403 SANDY SHALE
403-428 SHALE
428-429 COAL
429-431 SHALE
431-466 LIME
466-469 BLACK SHALE
469-477 SHALE
477-478 COAL
478-488 SANDY SHALE
488-526 LIME OSWEGO
526-528 SHALE
528-531 BLACK SHALE
531-536 SHALE
536-542 LIME
542-546 BLACK SHALE
546-548 SHALE
548-550 LIME
550-561 SAND
561-580 LAMINATED SAND
580-590 SAND
590-628 SHALE
628-629 COAL LESS THAN 6"
629-646 SHALE
646-648 LIME
648-650 SHALE
650-651 COAL LESS THAN 8"
651-661 SAND
661-703 SHALE
703-729 SAND / OIL

7-22-04 Drilled 11" hole and
Set 21.6' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

7-23-04 Started drilling 6 3/4" hole

7-23-04 Finished drilling to T.D. 1027'

WATER AT 385'

435' 0"
485' 0"
536' 3" ON 1/2" ORIFICE
561' 4.5" ON 1/2" ORIFICE
636' 4.5" ON 1/2" ORIFICE
661' 4.5" ON 1/2" ORIFICE
711' 6.5" ON 1/2" ORIFICE
912' 5.5" ON 1/2" ORIFICE
937' 5.5" ON 1/2" ORIFICE
972' 1" ON 1 1/4" ORIFICE
1027' 3" ON 1" ORIFICE

43 MCF
44 MCF

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BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

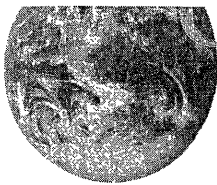
DRILLER LOG
QUEST CHEROKEE, LLC

Brungardt Trust #2-1
S2, T30, R18E
Neosho County
API # 15-133-26117-00-00

729-742	LAMINATED SAND
742-900	SHALE
900-905	LAMINATED SAND
905-906	COAL LESS THAN 8"
906-914	SHALE
914-915	COAL
915-960	SHALE
960-968	LAMINATED SAND
968-969	COAL
969-975	SHALE
975-1027	LIME MISSISSIPPI

T.D. 1027'

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**CONSOLIDATED
OIL WELL
SERVICES, INC.**
.....
AN INFINITY COMPANY

:211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

**S
O
L
D
T
O**
QUEST CHEROKEE, LLC
9520 NORTH MAY AVE, SUITE 300
OKLAHOMA CITY OK 73120

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
628	0031	10	BRUNGARDT-2-1	08/03/2004	527		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	639.0000	EA	639.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
1110			GILSONITE (50#)	13.0000	20.3500	SK	264.55
1107			FLO-SEAL (25#)	1.5000	40.0000	SK	60.00
1118			PREMIUM GEL	2.0000	12.4000	SK	24.80
1215			KCL SUB (ESA-55) MB6875 CC3107	1.0000	23.1000	GA	23.10
1111B			SODIUM SILICATE (WATER GLASS)	15.0000	10.5000	GA	157.50
1123			CITY WATER	3.7800	11.5000	EA	43.47
5501C			WATER TRANSPORT (CEMENT)	3.0000	84.0000	HR	252.00
5502C			80 VACUUM TRUCK (CEMENT)	3.0000	78.0000	HR	234.00
11			OIL WELL CEMENT	124.0000	11.8500	SK	1469.40

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GROSS INVOICE	TAX	
3392.62	127.24	

REMITTANCE COPY

PLEASE PAY

3520.06

COI 211 620

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