

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION  
WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8/05/04</u>                    | <u>8/06/04</u>  | <u>8/11/04</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-26122-00-00  
County: Neosho  
NE SW sw nw Sec. 16 Twp. 30 S. R. 18  East  West  
2065 feet from S N (circle one) Line of Section  
575 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Scott, Montee A. Well #: 16-1  
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/U Riverton/Rowe/Neutral/Fleiming/Crowberg/Bevier  
Elevation: Ground: 986 Kelly Bushing: n/a  
Total Depth: 1085 Plug Back Total Depth: 1082  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1082  
feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan See 11 WMM  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell  
Title: Head of Operations Date: 4/12/06  
Subscribed and sworn to before me this 12<sup>th</sup> day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Scott, Montee A. Well #: 16-1  
 Sec. 16 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Comp. Density/Neutron Log<br>Dual Induction Log<br>Gamma Ray/Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached |
|--|--|

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 18 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 20#               | 21.6'         | "A"            | 4            |                            |
| Production  | 6-3/4"            | 4-1/2"                    | 10.5#             | 1082'         | "A"            | 140          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth                 |
|----------------|---|---|-----------------------|
| 4              | 596-600/683-685/705-708/743-745/974-976/1012-1014/1024.5-1028                             | 470 bbls H2O, No gel, 2% KCL, Biocide, 7782# 20/40 sand                           | 1024.5-1028/1012-1014 |
|                |   |   | 974-976               |
|                |   | 568 bbls H2O, No gel, 2% KCL, Biocide, 13000# 20/40 sand                          | 743-745/705-708       |
|                |   |   | 683-685               |
|                |   | 486 bbls H2O, 20# HEC, 2% KCL, Biocide, Max flo, 19500# sand                      | 596-600/683-685       |

|               |                    |                       |   |
|---------------|--------------------|-----------------------|---|
| TUBING RECORD | Size <u>2-3/8"</u> | Set At <u>871.58'</u> | Packer At <u>n/a</u>  |
| Liner Run     |                    |                       | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br><u>9/04/04</u> | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |                         |                          |                               |               |         |
|-----------------------------------|-------------------------|--------------------------|-------------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls.<br><u>n/a</u> | Gas Mcf<br><u>18 mcf</u> | Water Bbls.<br><u>20 bbls</u> | Gas-Oil Ratio | Gravity |
|-----------------------------------|-------------------------|--------------------------|-------------------------------|---------------|---------|

|   |  |                     |
|---|--|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

APR 18 2006

CONSERVATION DIVISION  
WICHITA, KS

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

|                 |                            |                              |      |                 |                |                    |
|-----------------|----------------------------|------------------------------|------|-----------------|----------------|--------------------|
| Rig #:          | 1                          |                              |      | S 16            | T 30           | R 18               |
| API #:          | 15-133-26122-0000          |                              |      | Location SW, NW |                |                    |
| Operator:       | Quest Cherokee, LLC        |                              |      | County: Neosho  |                |                    |
| Address:        | PO Box 100                 |                              |      |                 |                |                    |
|                 | Benedict, KS 66714         |                              |      | Gas Tests       |                |                    |
| Well #:         | 16-1                       | Lease Name: Scott, Montee A. |      | Depth           | Oz.            | Orifice flow - MCF |
| Location:       | 2065 ft. from (N / S) Line |                              |      | 545             | No Flow        |                    |
|                 | 575 ft. from (E / W) Line  |                              |      | 605             | 4"             | 3/8" 7.14          |
| Spud Date:      | 8/5/2004                   |                              |      | 625             | 10"            | 3/8" 11.3          |
| Date Completed: | 8/6/2004                   | TD:                          | 1085 | 685             | 4"             | 3/8" 7.14          |
| Geologist:      |                            |                              |      | 705             | Check Same     |                    |
| Casing Record   | Surface                    | Production                   |      | 985             | Gas Check Same |                    |
| Hole Size       | 12 1/4"                    | 6 3/4"                       |      | 1016            | Gas Check Same |                    |
| Casing Size     | 8 5/8"                     |                              |      | 1045            | 8"             | 3/4" 40            |
| Weight          |                            |                              |      | 1065            | Gas Check Same |                    |
| Setting Depth   | 21' 6"                     |                              |      | 1085            | Gas Check Same |                    |
| Cement Type     | Portland                   |                              |      |                 |                |                    |
| Sacks           | 4                          |                              |      |                 |                |                    |
| Feet of Casing  |                            |                              |      |                 |                |                    |
| Rig Time        | Work Performed             |                              |      |                 |                |                    |
|                 |                            |                              |      |                 |                |                    |
|                 |                            |                              |      |                 |                |                    |
|                 |                            |                              |      |                 |                |                    |

HAVE RIG  
Rig #1  
WILL DIG

**Well Log**

| Top | Bottom | Formation     | Top | Bottom | Formation          | Top  | Bottom | Formation        |
|-----|--------|---------------|-----|--------|--------------------|------|--------|------------------|
| 0   | 2      | Overburden    | 525 | 528    | black shale        | 703  | 704    | coal             |
| 2   | 6      | clay          | 528 | 531    | shale              | 704  | 741    | shale            |
| 6   | 41     | shale         | 531 | 532    | coal               | 741  | 742    | coal             |
| 41  | 85     | lime          | 532 | 568    | shale              | 742  | 813    | shale            |
| 85  | 140    | sand          | 568 | 593    | Oswego lime        | 813  | 814    | shale            |
| 140 | 259    | lime          | 593 | 595    | shale              | 814  | 967    | shale            |
| 259 | 322    | shale         | 595 | 599    | Summit black shale | 967  | 968    | coal             |
| 322 | 324    | black shale   | 599 | 600    | shale              | 968  | 975    | shale            |
| 324 | 356    | shale         | 600 | 608    | lime               | 975  | 976    | coal             |
| 356 | 413    | shale         | 608 | 611    | Mulky black shale  | 976  | 1009   | shale            |
| 413 | 456    | sand          | 611 | 612    | coal               | 1009 | 1011   | Riverton coal    |
| 456 | 487    | shale         | 612 | 615    | lime               | 1011 | 1018   | shale            |
| 487 | 488    | Mulberry coal | 615 | 680    | shale              | 1018 | 1023   | laminated sand   |
| 488 | 493    | shale         | 680 | 681    | Bevier coal        | 1023 | 1032   | shale            |
| 493 | 518    | Pink lime     | 681 | 699    | shale              | 1032 | 1038   | Mississippi chat |
| 518 | 520    | shale         | 699 | 701    | lime               | 1038 | 1085   | Mississippi lime |
| 520 | 523    | lime          | 701 | 702    | shale              | 1085 |        | Total Depth      |
| 523 | 525    | shale         | 702 | 703    | black shale        |      |        |                  |



