

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION  
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/13/04 8/17/04 8/20/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26123-00-00  
County: Neosho  
N2 S2 ne se Sec. 8 Twp. 28 S. R. 18  East  West  
1830 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schultz, John G. Well #: 8-1  
Field Name: Cherokee Basin CBM

Producing Formation: Riverton/Fleming/Crowberg/Bevier/Mulky/Summit  
Elevation: Ground: 930 Kelly Bushing: n/a  
Total Depth: 1087 Plug Back Total Depth: 1078  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1078  
feet depth to Surface w/ 163 sx cmt.  
ALT II WHM 8-24-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/12/06  
Subscribed and sworn to before me this 18th day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Schultz, John G. Well #: 8-1  
 Sec. 8 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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 WICHITA, KS

List All E. Logs Run:  
 Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 20#               | 21.6'         | "A"            | 4            |                            |
| Production  | 6-3/4"            | 4-1/2"                    | 10.5#             | 1078'         | "A"            | 163          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth            |
|----------------|---|---|------------------|
| 4              | 583-587/594-598/674-676/694-697/732-735/1048-1052   | 625 bbls H2O, 2% KCL Water / Biocide, Max flo, 125 sks 20/40 frac sand            | 583-587/594-598  |
|                |   | 593 bbls H2O, 2% KCL, Biocide, Max flo, 32 sks 20/40 sand                         | 732-735/694-697/ |
|                |   |   | 674-676          |
|                |   | 494 bbls H2O, 2% KCL, Biocide, Max flo, 3100# 20/40 sand                          | 1048-1052        |

|               |        |        |           |   |
|---------------|--------|--------|-----------|---|
| TUBING RECORD | Size   | Set At | Packer At | Liner Run   |
|               | 2-3/8" | 1000'  | n/a       | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

|   |   |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr.<br>3/31/06 | Producing Method  |
|   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | n/a       | 5 mcf   | 30 bbls     |               |         |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

RECEIVED  
 AUG 23 2004  
 By \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN #  
 620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

|                      |                                  |                             |  |                  |         |            |
|----------------------|----------------------------------|-----------------------------|--|------------------|---------|------------|
| Rig #:               | 3                                |                             | <b>HAVE RIG<br/>         WILL DIG</b><br>Rig # 3 | S 8              | T 28    | R 18       |
| API #:               | 15-133-26123-0000                |                             |  | Location NE, SE  |         |            |
| Operator:            | Quest Cherokee, LLC              |                             |  | County: Neosho   |         |            |
| Address:             | PO Box 100<br>Benedict, KS 66714 |                             |  | <b>Gas Tests</b> |         |            |
| Well #:              | 8-1                              | Lease Name: Schultz, John G | Depth  | Oz.              | Orifice | flow - MCF |
| Location:            | 1980                             | ft. from (N / S) Line       | 525  | 2"               | 3/8"    | 5.05       |
|                      | 660                              | ft. from (E / W) Line       | 585  | 8"               | 1/2"    | 17.2       |
| Spud Date:           | 8/13/2004                        |                             | 605  | 3"               | 1/2"    | 10.9       |
| Date Completed:      | 8/17/2004                        | TD: 1087                    | 685  | Gas Check Same   |         |            |
| Geologist:           |                                  |                             | 705  | 5"               | 1/2"    | 14.1       |
| <b>Casing Record</b> | Surface                          | Production                  | 805  | 3"               | 1/2"    | 10.9       |
| Hole Size            | 12 1/4"                          | 6 3/4"                      |  |                  |         |            |
| Casing Size          | 8 5/8"                           |                             |  |                  |         |            |
| Weight               |                                  |                             |  |                  |         |            |
| Setting Depth        | 21' 6"                           |                             |  |                  |         |            |
| Cement Type          | Portland                         |                             |  |                  |         |            |
| Sacks                | 4                                |                             |  |                  |         |            |
| Feet of Casing       |                                  |                             |  |                  |         |            |
| Rig Time             | Work Performed                   |                             |  |                  |         |            |
|                      |                                  |                             |  |                  |         |            |
|                      |                                  |                             |  |                  |         |            |
|                      |                                  |                             |  |                  |         |            |

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**Well Log**

| Top | Bottom | Formation   | Top | Bottom | Formation             | Top | Bottom | Formation   |
|-----|--------|-------------|-----|--------|-----------------------|-----|--------|-------------|
| 0   | 2      | Overburden  | 321 | 326    | black shale           | 596 | 573    | shale       |
| 2   | 4      | clay        | 326 | 392    | shale                 | 573 | 674    | Bevier coal |
| 4   | 24     | sand        | 392 | 402    | lime                  | 674 | 691    | shale       |
| 24  | 85     | shale       | 395 | 398    | oil odor              | 691 | 692    | lime        |
| 85  | 149    | lime        | 402 | 474    | shale                 | 692 | 694    | shale       |
| 149 | 156    | shale       | 474 | 479    | lime                  | 694 | 695    | coal        |
| 156 | 159    | black shale | 479 | 480    | coal                  | 695 | 732    | shale       |
| 159 | 173    | shale       | 480 | 481    | shale                 | 732 | 733    | coal        |
| 173 | 193    | sand        | 481 | 522    | lime                  | 733 | 753    | shale       |
| 183 |        | add water   | 522 | 523    | shale                 | 753 | 754    | coal        |
| 193 | 217    | lime        | 523 | 525    | Lexington black shale | 754 | 765    | shale       |
| 217 | 220    | shale       | 525 | 563    | shale                 | 765 | 771    | sand        |
| 220 | 234    | lime        | 563 | 580    | Oswego lime           | 771 | 787    | shale       |
| 234 | 238    | shale       | 580 | 582    | shale                 | 787 | 788    | Tebo coal   |
| 238 | 241    | black shale | 582 | 585    | Summit black shale    | 788 | 821    | shale       |
| 241 | 248    | shale       | 585 | 588    | shale                 | 821 | 825    | sand        |
| 248 | 312    | lime        | 588 | 593    | lime                  | 825 | 873    | shale       |
| 312 | 321    | shale       | 593 | 596    | Mulky black shale     | 873 | 878    | sand        |



