

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Michael L. Ebers
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/31/04</u>	<u>9/1/04</u>	<u>9/8/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26144-0000
County: Neosho
W2 E2 ne nw Sec. 36 Twp. 30 S. R. 18 East West
660 feet from S (circle one) Line of Section
2130 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Biller Family Trust Well #: 36-1
Field Name: Cherokee Basin CBM
Producing Formation: Riverton
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 1001
Amount of Surface Pipe Set and Cemented at 21' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1001
feet depth to Surface w/ 125 _____ sx cmt.
ALT II WITH 8-24-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary Jensen
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009



Operator Name: Quest Cherokee, LLC Lease Name: Biller Family Trust Well #: 36-1
 Sec. 36 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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List All E. Logs Run:
 Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 4"	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1001	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

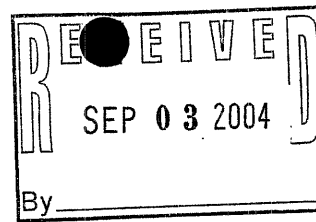
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	936.5-940	Fresh water, gel, nitrogen, & 20/40 sand	936.5-940

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	967.65	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/20/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	4mcf	10bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

HAVE RIG
Rig # 2
WILL DIG

S 36	T 30	R 18
Location NE, NW		
County: Neosho		

Rig #:	2		
API #:	15-133-26144-0000		
Operator:	Quest Cherokee, LLC		
Address:	PO Box 100		
	Benedict, KS 66714		
Well #:	36-1	Lease Name: Biller Family Trust	
Location:	660 ft. from (N / S) Line		
	2130 ft. from (E / W) Line		
Spud Date:	8/31/2004		
Date Completed:	9/1/2004	TD:	1005
Geologist:			
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight			
Setting Depth	21' 4"		
Cement Type	Portland		
Sacks	5 W		
Feet of Casing	21' 4" C		
Rig Time	Work Performed		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
362			No Flow
387			No Flow
437	8"	1/8"	1.5
488	5"	1/8"	1.18
493	15"	1/8"	2.05
588	20"	1/8"	2.36
613	9"	1/8"	1.59
638	12"	1/8"	1.83
713	9"	1/8"	1.59
889	20"	1/8"	2.36
939	23"	1/8"	2.54
1005	13"	1/8"	1.91

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Top Soil	239	244	g sh/l strks	410	411	lime
1	2	clay/l strks	244	255	mg shale	411	414	dg sh/l strks
2	3	clay/lime	255	265	lime/shl strks	414	416	dg sh/lime
3	6	lime	265	271	mg shale/l strks	416	419	dg shale
6	9	g shale	271	282	lime/shl strks	419	421	Lexington blk shl
9	46	sand/sh strks	282	288	g sh/l strks	421	422	coal
46	54	g sdy shale	288	294	g sdy shale	422	428	g sh/l strks
54	85	lime	294	302	g shaley sand	428	436	g sdy shale
85	92	g sh/l strks	302	309	sand	436	451	mg shale
92	138	mg sh/l strks	309	314	dg sh/l/snd strks	451	453	Oswego l/shale
138	153	dg sh/l strks	314	322	g sh/l strks	453	475	lime/shl strks
153	155	mg sh/lime	322	383	mg sh/l strks	475	477	dg sh/l strks
155	164	dg sh/l strks	383	385	Mulberry coal	477	481	Summit blk shale
164	167	blk shale	385	387	mg sh/l strks	481	484	g sh/lime
167	185	dg sh/l strks	387	390	Pawnee l/sh strks	484	489	lime
185	198	g sh/l/snd strks	387		injected water	489	491	Mulky dg blk sh/l strks
198	222	mg shale	390	408	lime	491	493	blk shale
222	239	lime/sh strks	408	410	dg sh/l strks	493	496	blk shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
496	503	snd/sh/l strks	771	784	dg shl/snd strks			
503	511	mg shl/snd strks	784	792	dg sh/l strks			
511	524	mg shale	792	798	g sh/l strks			
524	534	mg sdy shale	798	828	dg sh/l strks			
534	568	mg shl/snd strks	828	834	g sh/l strks			
568	574	mg sh/l strks	834	843	mg sh/l strks			
574	576	Bevier coal	843	848	dg shale			
576	579	g sh/snd/l strks	848	854	g sdy shale			
579	585	snd/sh/l strks	854	856	lam snd/dg shl			
585	590	mg sdy shale	856	860	snd/shl strks			
590	596	mg sh/l strks	860	870	lam snd/dg shl			
596	597	Ardmore l/shl strks	870	877	dg mg shale			
597	601	blk shale/l strks	877	879	Rowe coal/shale			
601	602	Croweburg coal	879	883	Rowe Neutral dg shl			
602	608	g sh/l strks	883	884	coal/shl strks			
608	611	g sh/lime	884	894	g sh/snd/l strks			
611	630	mg sh/l strks	894	903	dg sh/l strks			
630	638	dg sh/l strks	903	907	g shale			
638	639	Fleming coal	907	908	coal			
639	646	g sdy shale	908	911	d sh/l strks			
646	652	g sh/l strks	911	930	dg sh/l strks			
652	668	mg sh/l strks	930	934	sandy shale			
668	674	mg sdy shale	934	935	Riverton coal			
674	707	mg sh/l strks	935	936	coal/shl/pyrite strks			
707	709	coal/shl strks	936	937	coal			
709	716	g sh/l strks	937	942	dg sh/l strks			
716	719	g shly sand	942	948	dg shl/pyrite strks			
719	726	sand/sh strks	948	950	dg shl/pyrite			
726	734	mg shl/snd strks	950	952	dg shl/pyrite strks			
734	743	dg sh/l strks	952	955	Mississippi g shl/			
743	746	lam snd/dg shale			lime/ chert			
746	748	l/g shale	955	959	chert/l/shl strks			
748	754	dg shl/snd strks	959	965	tan l/chert			
754	763	dg sh/l strks	965	1005	tan l/chert strks			
763	771	g sdy shale	1005		Total Depth			

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Notes:

04LI-090104-R2-055-Biller Family Trust 36-1- Quest

Abbreviations used: d=dark, g=gray, sh or shl=shale, snd or sd=sand, m=med, br=brown, chrt=chert, cht=chat, /=with, l=lime, w=white, strks or stks =streaks, lam=laminated, gm=green, mg=medium gray b or blk=black, dg=dark gray, sdy=sandy, shly=shaley,

Keep Drilling - We're Willing!!

CONSOLIDATED OIL WELL SERVICE
 11 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2117
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-04	10628	Biller Family Trust #36-1	36	305	18E	NO

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Troy		
441	Justin		
436	Ed		

CUSTOMER: Quest Cherokee LLC Team Well Service
 MAILING ADDRESS: P.O. Box 100
 CITY: Benedict STATE: KS ZIP CODE: 66714
 JOB TYPE: Longstring HOLE SIZE: 6 3/4 HOLE DEPTH: 1005' CASING SIZE & WEIGHT: 4 1/2 10.5 #
 CASING DEPTH: 1001' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.6 # SLURRY VOL: 33 Bbl WATER gal/sk: _____ CEMENT LEFT in CASING: 0'
 DISPLACEMENT: 16.0 Bbl DISPLACEMENT PSI: 700 MIX PSI: 1300 Bump Plug RATE: _____

REMARKS: Safety Meeting: Rig up wash Head to 4 1/2. Break Circulation w/ fresh water. Wash down 8' for a total casing depth of 1001'. Pump 10 Bbl Gel flush. Brought Gel to surface. Rig up to cement. Pump 8 Bbl Dye water, 15 gal Sodium Silicate (water glass). Mixed 125 sks O.W.C. (6% CAL-Seal 2% Gel 2% CaCl2) 5# Gilsomite Per/sk, 1/4 # Flocele Per/sk @ 13.6 # Per/gal, yield 1.51. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.0 Bbl KEL water. FINAL Pumping Pressure 700 psi. Bump Plug to 1300 psi. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to surface = 6 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 1 ST well of 3	710.00	710.00
5406	0	MILEAGE		N/C
1126	125 SKS	O.W.C. (6% CAL-Seal, 2% Gel, 2% CaCl2)	11.85	1481.25
1110	12 SKS	Gilsomite 5# Per/sk	20.35	244.20
1107	1 1/2 SKS	Flocele 1/4 # Per/sk	40.00	60.00
1118	2 SKS	Gel Flush	12.40	24.80
111B.10	15 gals	Sodium Silicate	10.50	157.50
1215	2 gals	KEL (Displacement water)	23.10	46.20
5502 C	3 Hes	80 Bbl VAC TRUCK	78.00	234.00
1123	2730 gals	City water - EUREKA	11.50 ^{Per 1000}	31.40
5407	6.87 TONS	Ton Mileage	M/C	225.00
4453	1	4 1/2 LATCH down Plug (Furnished By Quest)		N/C
			Sub total	3214.35
			6.3% SALES TAX	125.95
			ESTIMATED TOTAL	3340.30

AUTHORIZATION: witness By Randy Donovan TITLE: _____ DATE: 9-8-04

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192612