

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/30/04 8/31/04 9/16/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26146-00-00

County: Neosho

S2 N2 ne - sw Sec. 35 Twp. 30 S. R. 18  East  West  
2130 feet from S / N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Good, John L. Well #: 35-1

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Fleming/Crowberg/Bevier

Elevation: Ground: 942 Kelly Bushing: n/a

Total Depth: 1025 Plug Back Total Depth: 1021

Amount of Surface Pipe Set and Cemented at 21.4 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1021

feet depth to Surface w/ 129 \_\_\_\_\_ sx cmt.

ALT II WHM 8-24-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13<sup>th</sup> day of April,

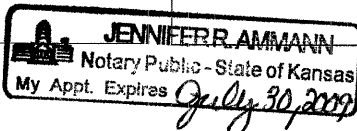
2006.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Good, John L. Well #: 35-1  
 Sec. 35 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.4'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1021'	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	620-622/643-646/682-684/913-915/971-974	600 bbls H2O, KCL, Max flo, Biocide	620-622/643-646/ 682-684
		470 bbls H2O, KCL, Biocide, 69 sks sand	913-915/971-974

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	977.96'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/17/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	17 mcf	29 bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

QUEST  
 CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1621  
 LOCATION Chanute  
 FOREMAN Todd A Tindle

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-16-04	6628	Good #35-1	35	E05	18E	Ne
CUSTOMER			TRUCK #			
Quest Cherokee LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 100			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Benedict			DRIVER			
Kansas			TRUCK #			
66714			DRIVER			

JOB TYPE long string HOLE SIZE 6 7/8 HOLE DEPTH 1025 CASING SIZE & WEIGHT 4 1/2 - 10.5  
 CASING DEPTH 1621 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.7 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4  
 DISPLACEMENT 16.2 DISPLACEMENT PSI 400 MIX PSI 4 RATE \_\_\_\_\_

REMARKS: Circulate w/ fresh H<sub>2</sub>O 1 gal ahead. run 9 bbl dye w/ 15 gal sodium silicate. Circulate until dye returns. flush pump, pump plug w/ KCl water, set float shoe, work 7 joints of casing, circulate gel to surface

5# silicate, 1/4# flo seal \*ca location 10-45 min to 12 1/2 min

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE (cement pump)		355.-
5407	36 mi	MILEAGE minimum		112.50
1110	13 sk	gilsonite	<del>6.92</del>	<del>90.16</del>
1107	1 1/2 sk	flo-seal	<del>10.65</del>	<del>15.98</del>
1118	1 sk	premium gel (ahead)	4.56	4.56
1215A	1 gal	KCl	9.90	9.90
1118B	15 gal	sodium silicate	4.10	61.50
1123	672 gal	city water (160 bbl)	5.75 PTH	35.75
550K	3 hr	transport	42.-	126.-
550C	3 hr	EO vac	39	117.00
1126	122 sk	OWC cement (129 sk total)	4.06	495.32

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CONSERVATION DIVISION  
 WICHITA, KS

SALES TAX \_\_\_\_\_  
 ESTIMATED TOTAL 1423.79

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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SEP 03 2004  
By \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776  
Contractor License # 33072 - FEIN # -  
620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

CONSERVATION DIVISION  
WICHITA, KS

Rig #:	3	S 35	T 30	R 18
API #:	15-133-26146-0000	Location	NE, SW	
Operator:	Quest Cherokee, LLC	County:	Neosho	
Address:	PO Box 100			
	Benedict, KS 66714			

HAVE RIG  
Rig # 3  
WILL DIG

				Gas Tests			
Well #:	35-1	Lease Name:	Good, John L	Depth	Oz.	Orifice	flow - MCF
Location:	2130	ft. from (N / S)	Line	485			No Flow
	1980	ft. from (E / W)	Line	532			No Flow
Spud Date:	8/30/2004			545			No Flow
Date Completed:	8/31/2004 TD: 1025			625			No Flow
Geologist:				645			No Flow
Casing Record	Surface	Production		685			No Flow
Hole Size	12 1/4"	6 3/4"		925			No Flow
Casing Size	8 5/8"			973	5"	1 1/4"	98.1
Weight				985	6"	1 1/4"	107
Setting Depth	21' 4"			1005	5"	1 1/4"	98.1
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	310	312	shale	540	541	coal
2	16	clay	312	324	lime	541	543	lime
16	45	lime	324	430	shale	543	548	sand
45	48	black shale	430	432	Mulberry coal	548	619	shale
48	52	lime	432	434	shale	619	620.6	Bevier coal
52	56	shale	434	460	Pink lime	620.6	637	shale
56	81	sand	460	462	black shale	637	639	lime
81	82	coal	462	463	lime	639	641	Croweburg black shale
82	98	shale	463	466	Lexington black shale	641	642	coal
98	138	lime	466	468	shale	642	654	shale
138	219	shale	468	469	coal	654	655	Fleming coal
219	220	coal	469	500	shale	655	679	shale
220	261	shale	500	523	Oswego lime	679	681	Mineral coal
256		water	523	525	shale	681	754	shale
261	282	lime	525	529	Summit black shale	754	755	coal
282	297	shale	529	531	shale	755	778	shale
297	307	lime	531	537	lime	778	783	sand
307	310	black shale	537	540	black shale	783	808	shale

