APR 1 8 2006

RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISIONELL HISTORY - DESCRIPTION OF WELL & LEASE WICHTA, KS

Operator: License # 33344	API No. 15 - 133-26149-00-00
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	neneSec. 34 Twp. 30 S. R. 18 🗸 East West
City/State/Zip: Chanute, KS 66720	660 feet from S (N) circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E / W (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name: M.O.K.A.T.	Lease Name: Good, Ivan L. Well #: 34-1
License: 5831	Field Name: Cherokee Basin CBM
Wellsite Geologist: Mark Brecheisen	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 954 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1039 Plug Back Total Depth: 1030.67
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1030.67
Operator:	
Well Name:	feet depth to Surface w/ 119 sx cmt. ALT II WHM & ZY-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
8/31/04 9/01/04 9/22/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Bate Reached 1D Completion Date or Recompletion Date	County: Docket No.:
	Donot No.
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: January	KCC Office Use ONLY
Title: Head of Operations Date: 4/13/06	Λ
1° 1	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of	If Denied, Yes Date: Wireline Log Received
20 U	Geologist Report Received
Notary Public Limiter L. Ginmann	UIC Distribution
Date Commission Expires: Pull 30 2009	
Date Commission Expires: July 30, 3009	JENNIFER AMMANN
Wy .	Notary Public - State of Kansas Appt. Expires July 30, 2009

Operator Name: Qu	est Cherokee, LL	C		Leas	e Name:	Good, Ivan L	5	Well #: _34-1		
Sec34 Twp3			t West	Coun	ty: Neos	ho				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	shut-in pr	essure reached	static level, hyd	irostatic pressure	s, botto	m hole
Drill Stem Tests Take		Y	∕es 🗸 No		√ I	.og Format	ion (Top), Depti	and Datum		Sample
Samples Sent to Ge	ological Survey	_ Y	′es ✓ No		Nan See	e attached		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		_ Y ✓ Y	′es ✓ No ′es ☐ No			andonod	-	RECEIVED IRPORATION COMM	MISSION	
List All E. Logs Run:							AF	PR 1 8 2006		
Comp. Density Dual Induction Gamma Ray/N	Log						CONS	SERVATION DIVISIO WICHITA, KS	N	
		Done		RECORD		ew Used ermediate, produ	ntion etc			
Purpose of String	Size Hole	Si	ze Casing	We	eight	Setting	Type of	# Sacks		and Percent
Surface	12-1/4"	Set (In O.D.)		20#	s. / Ft.	Depth 21.5	"A"	Used 4		Additives
Production	6-3/4"	4-1/2"		10.5#		1030.67'	"A"	119		
			ADDITIONAL	. CEMENT	TING / SQ	UEEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sack	ks Used		Type an	d Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Pe		е	1	acture, Shot, Cem	ent Squeeze Recor	d	Depth
4	982.5-986					450 acid, 1	5%, 6 gal KC	L		982.5-986
TUBING RECORD 2-	Size	Set At 730'		Packer n/a	At	Liner Run	Yes ✓ I	No		
Date of First, Resumer	rd Production, SWD or E		Producing Met		Flowin	g 🗸 Pump	ing Gas	Lift Othe	er (Explain	1)
Estimated Production Per 24 Hours	oii n/a	Bbls.	Gas 5 mcf	Mcf	Wat		3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETI	<u> </u>		100	Production Inte	rval			
Vented ✓ Sold (If vented, St	Used on Lease		Open Hole Other (Spec	✓ Per	rf	Dually Comp.	Commingled			

Beginning of Comp	oletion Report			_
DESCRIPTION OF	WORK PERFORMED			Ì
LOGGING	X	PERFORATING		
RUN CASING		FRACTURING		
CEMENTING	***************************************	EQUIPPING		
ACIDIZING		OTHER		
9/2/2004	Cornish Wireline Services, Inc.			
JOB SUMMARY	COLUMN ALL CHICAGO DEL ALCO			
				İ
Ran Compensated I	Density/Compensated Neutron/Dual Induction Open Hole Logs.	***************************************		i
		***************************************		1
				I
	/			
DESCRIPTION OF	WORK PERFORMED			
LOGGING		PERFORATING		
RUN CASING	X			
		FRACTURING		
CEMENTING	X	EQUIPPING		
ACIDIZING		OTHER	<u></u>	
9/22/2004	Quest Cherokee Oilfield Services/Team Production			
JOB SUMMARY	Quest Cherokee Officia Services/ Jeani Froduction			
JOD BONNEY			RECEIN RECEIN RECEIN APR 1 8 2 CONSERVATION DIN WICHITA, KS	
RE:	Run & Cement Longstring - Notified Becke @ KCC Office - 9/21/04 @ 4:45pm		h-	
		***************************************	KANSAS CORECEIV	VED
7:30am	Team Production on location and rig up		ORATIO	V CC
7:30am	Buckeye on location and spot casing trailer		10-	" COMMISSION
7:55am	Team TIH w/ 1030.67' of 4-1/2" 10.5# casing	/	APR 101	000
8:32am	QCOS on location and rigged up		.02	<i>1406</i>
8:42am	Hit fill approx. 240' from T.D.		CONSERVATION	
8:51am	Wash to T.D.		WICH TON DI	ISION .
9:30am	Land casing and circulate 2% gel to surface (2sxs)		"'A, KS	-,0,14
9:45am	QCOS - break circulation; run 9bbls dye w/ sodium silicate; cement until dye returne	d to surface		
	flush pump; pump plug w/ KCL water, set float shoe			
9:45am	Team rigged down and moved off location			
10:30am	QCOS - rigged down and moved off location			
CEMENT SUMMA	RY·		***************************************	
***************************************		***************************************		
Total Cement:	119sxs			
Cement Blend:	OWC 5# gilsonite and 1/4# flo-seal			
Cement Slurry Weig	ht: 13.8			
Average Surface Pre	essure: Circulation press. Running cement: Opsi; Circulation press. Runni	ng plug: 550psi; Good circulation	on during job	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
HOLE/CASING/FL	OAT EQUIPMENT SUMMARY:			
TT 1 6' 0 7 1				
Hole Size & Depth:				
Casing Size & Depti 1016'	n: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1030.67' casing Centralizer			
813'	Basket			
609'	Centralizer		······································	
407'	Basket			
203'	Centralizer	***************************************	***************************************	
lea	4-1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4-1/2" latch-Down Plus	ζ.		



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

			WIDE P						ouncy, No or ood					
Operator	QUEST CHEROKEE LLC.	Well No.	· · · · · · ·	Lease		Loc.		1/4 1/	4	1/4	Sec.	Twp.	•••	Rge,
NED-1	QUEST CHEROKEE ELC.	34-1	34-1 IVAN L. GO		1 L. GOOI	OD					34 Twp.		30	18
		County		State		Type/Well		Depth	Н	lours	Date Star	ted	Date	Completed
,		NEOSI	OF		KS			1039'			8-31-	04		9-01-04
Job No.	Casing Used			В	it Record	i				Cor	ing Receive	řď	<u> </u>	
·	21'5"	OF 8 5/8"	Bit No.	Туре	size	From	To	Bit No.	type	~\$) <u>2</u> 6	COFFron	n '	To	% Rec.
Driller	Cement Used									REGORATI	don			T
]	BILLY				6 3/4"				ولاعن	PROPERTY	8 Jaco	-81		1
Driller	Rig No.								1320	NOK	JUN S	XO"		
		2								"	RIATION DIVIN			
Driller	Hammer No.									CON	MC			1
			<u> </u>	<u> </u>										

Formation Record

Formation Record											
From		Formation	From	1 To	Formation		То	Formation	From	То	Formation
0	3	DIRT	437		HAND CHECK 1/2# 1/4"	688		GAS TEST 3# 1/8"	988		GAS TEST 5 1/2# 1/8"
3	17	CLAY	437	460	LIME PAWNEE	753	756	BLACK SHALE	988		WENT TO WATER
17	23	SHALE	460	470	BLACK SHALE	756	757	COAL TEBO	988	1000	LIME CHAT MISSISSIPPI
23	24	COAL	470	479	SHALE	757	793	SAND	1014		GAS TEST 5 1/2# 1/8"
24	54	LIME	479	480	COAL LEXINGTON			GAS TEST 4# 1/8"	1000	1015	GREY LIME
	92	SHALE	480	524	SHALE		803	SAND DAMP	1015	1039	BROWN LIME
92	119	LIME	487		GAS TEST 1/2# 1/8"		806	SHALE			
119	142	SHALE	524	528	SAND		807	COAL			T.D. 1039'
142	160	SAND	528	539		807	825	SHALE			
160	174	SANDY SHALE	539	546		813		GAS TEST 4# 1/8"			
174	187	LIME	546	547			826	SAND			
187	197	SHALE	547	548	BLACK SHALE SUMMIT	826	832	SHALE			
	201	BLACK SHALE	548	550	SHALE	832	838	SAND			
201	202	LIME	550	556		838	855	SHALE	-0		
	209	LIMEY SHALE	552		GAS TEST 1/2# 1/8"		868	SANDY SHALE			
	210	LIME	556	567	SHALE	868	878	BLACK SHALE			
	220	SHALE	567	625	SANDY SHALE	878	896	SHALE			
	255	LIMEY SHALE	625	626	COAL BEVIER	896	899	SANDY SHALE			
255	257	BLACK SHALE	626	630	SAND			SAND			
	272	LIMEY SHALE	630	645				BLACK SHALE			
	282	LIME	638		GAS TEST 4 1/2# 1/8"	920	921	COAL ROWE			
	294	SHALE	645	646	LIME	921		SHALE			
	302	LIME	646	651	BLACK SHALE			COAL NEUTRAL			
	306	SHALE			SAND			SHALE			
	308	BLACK SHALE		659	LIME	939		GAS TEST 5 1/2# 1/8"			
	310	LIME	659	680	SHALE	954		BLACK SHALE			
310	358	SHALE	663					COAL UPPER RIVERTON			
358	370	SAND	680	681				SHALE			
	435	SHALE	681	686		964		GAS TEST 5 1/2# 1/8"			
	436	COAL MULBERRY	686	687				COAL RIVERTON			
* =	437	SHALE	687	753				SHALE			
									L		