

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/31/04</u>	<u>9/01/04</u>	<u>9/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26149-00-00
County: Neosho
_____ - ne - ne Sec. 34 Twp. 30 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Good, Ivan L. Well #: 34-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 954 Kelly Bushing: n/a
Total Depth: 1039 Plug Back Total Depth: 1030.67
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030.67
feet depth to Surface w/ 119 _____ sx cmt.
ALT II WITH 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of April,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Beginning of Completion Report

DESCRIPTION OF WORK PERFORMED

LOGGING	<input checked="" type="checkbox"/>	PERFORATING	<input type="checkbox"/>
RUN CASING	<input type="checkbox"/>	FRACTURING	<input type="checkbox"/>
CEMENTING	<input type="checkbox"/>	EQUIPPING	<input type="checkbox"/>
ACIDIZING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

9/2/2004 Cornish Wireline Services, Inc.

JOB SUMMARY

Ran Compensated Density/Compensated Neutron/Dual Induction Open Hole Logs.

DESCRIPTION OF WORK PERFORMED

LOGGING	<input type="checkbox"/>	PERFORATING	<input type="checkbox"/>
RUN CASING	<input checked="" type="checkbox"/>	FRACTURING	<input type="checkbox"/>
CEMENTING	<input checked="" type="checkbox"/>	EQUIPPING	<input type="checkbox"/>
ACIDIZING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

9/22/2004 Quest Cherokee Oilfield Services/Team Production

JOB SUMMARY

RE: Run & Cement Longstring - Notified Becke @ KCC Office - 9/21/04 @ 4:45pm

- 7:30am Team Production on location and rig up
- 7:30am Buckeye on location and spot casing trailer
- 7:55am Team TIH w/ 1030.67' of 4-1/2" 10.5# casing
- 8:32am QCOS on location and rigged up
- 8:42am Hit fill approx. 240' from T.D.
- 8:51am Wash to T.D.
- 9:30am Land casing and circulate 2% gel to surface (2sxs)
- 9:45am QCOS - break circulation; run 9bbls dye w/ sodium silicate; cement until dye returned to surface
flush pump; pump plug w/ KCL water; set float shoe
- 9:45am Team rigged down and moved off location
- 10:30am QCOS - rigged down and moved off location

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

CEMENT SUMMARY:

Total Cement: 119sxs
 Cement Blend: OWC 5# gilsonite and 1/4# flo-seal
 Cement Slurry Weight: 13.8
 Average Surface Pressure: Circulation press. Running cement: 0psi; Circulation press. Running plug: 550psi; Good circulation during job

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6-3/4" x 1035'
 Casing Size & Depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1030.67' casing
 1016' Centralizer
 813' Basket
 609' Centralizer
 407' Basket
 203' Centralizer
 1ea 4-1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4-1/2" latch-Down Plug.

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 34-1	Lease IVAN L. GOOD	Loc. 1/4 1/4 1/4	Sec. 34	Twp. 30	Rge. 18				
County NEOSHO		State KS	Type/Well	Depth 1039'	Hours	Date Started 8-31-04	Date Complete 9-01-04				
Job No.	Casing Used 21 1/2" OF 8 5/8"	Bit Record			Coring Record						
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	From	To	% Rec.
Driller	Rig No. 2			6 3/4"							
Driller	Hammer No.										

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	437		HAND CHECK 1/2# 1/4"	688		GAS TEST 3# 1/8"	988		GAS TEST 5 1/2# 1/8"
3	17	CLAY	437	460	LIME PAWNEE	753	756	BLACK SHALE	988		WENT TO WATER
17	23	SHALE	460	470	BLACK SHALE	756	757	COAL TEBO	988	1000	LIME CHAT MISSISSIPPI
23	24	COAL	470	479	SHALE	757	793	SAND	1014		GAS TEST 5 1/2# 1/8"
24	54	LIME	479	480	COAL LEXINGTON	763		GAS TEST 4# 1/8"	1000	1015	GREY LIME
54	92	SHALE	480	524	SHALE	793	803	SAND DAMP	1015	1039	BROWN LIME
92	119	LIME	487		GAS TEST 1/2# 1/8"	803	806	SHALE			
119	142	SHALE	524	528	SAND	806	807	COAL			T.D. 1039'
142	160	SAND	528	539	SHALE	807	825	SHALE			
160	174	SANDY SHALE	539	546	LIME OSWEGO	813		GAS TEST 4# 1/8"			
174	187	LIME	546	547	SHALE	823	826	SAND			
187	197	SHALE	547	548	BLACK SHALE SUMMIT	826	832	SHALE			
197	201	BLACK SHALE	548	550	SHALE	832	838	SAND			
201	202	LIME	550	556	LIME	838	855	SHALE			
202	209	LIMEY SHALE	552		GAS TEST 1/2# 1/8"	855	868	SANDY SHALE			
209	210	LIME	556	567	SHALE	868	878	BLACK SHALE			
210	220	SHALE	567	625	SANDY SHALE	878	896	SHALE			
220	255	LIMEY SHALE	625	626	COAL BEVIER	896	899	SANDY SHALE			
255	257	BLACK SHALE	626	630	SAND	899	910	SAND			
257	272	LIMEY SHALE	630	645	SHALE	910	920	BLACK SHALE			
272	282	LIME	638		GAS TEST 4 1/2# 1/8"	920	921	COAL ROWE			
282	294	SHALE	645	646	LIME	921	925	SHALE			
294	302	LIME	646	651	BLACK SHALE	925	926	COAL NEUTRAL			
302	306	SHALE	651	658	SAND	926	954	SHALE			
306	308	BLACK SHALE	658	659	LIME	939		GAS TEST 5 1/2# 1/8"			
308	310	LIME	659	680	SHALE	954	957	BLACK SHALE			
310	358	SHALE	663		GAS TEST 4 1/2# 1/8"	957	958	COAL UPPER RIVERTON			
358	370	SAND	680	681	LIME	958	979	SHALE			
370	435	SHALE	681	686	SHALE	964		GAS TEST 5 1/2# 1/8"			
435	436	COAL MULBERRY	686	687	COAL FLEMING	979	982	COAL RIVERTON			
436	437	SHALE	687	753	SHALE	982	988	SHALE			