

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: M.O.K.A.T.  
 License: 5831  
 Wellsite Geologist: Mark Brecheisen  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

8/30/04	8/31/04	9/21/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26151-00-00  
 County: Neosho  
 \_\_\_\_\_ ne - ne Sec. 33 Twp. 30 S. R. 18  East  West  
660 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Good, John L. Well #: 33-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Summit/Mulky  
 Elevation: Ground: 952 Kelly Bushing: n/a  
 Total Depth: 1023 Plug Back Total Depth: 1019  
 Amount of Surface Pipe Set and Cemented at 21.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1019  
 feet depth to Surface w/ 116 \_\_\_\_\_ sx cmt.  
ALT II WITHM 8-24-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

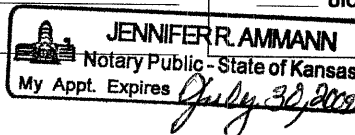
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 4/13/06  
 Subscribed and sworn to before me this 13<sup>th</sup> day of April,  
 2006.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Good, John L. Well #: 33-1  
 Sec. 33 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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List All E. Logs Run:  
 Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1019'	"A"	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	528-531/544-548	371 bbls H2O, 20# HEC, 2% KCL, biocide, Max flo, 15500# sks 20/40 brady sand	529-532/545-549

TUBING RECORD      Size 2-3/8"      Set At 794.73'      Packer At n/a      Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 11/30/04      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil Bbls. n/a      Gas Mcf 60 mcf      Water Bbls. 30 bbls      Gas-Oil Ratio      Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Submit ACO-18.)       Other (Specify)

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST CHEROKEE LLC.</b>		Well No. 33-1	Lease JOHN L. GOOD	Loc. 1/4 1/4 1/4	Sec. 33	Twp. 30	Rge. 18					
County NEOSHO		State KS	Type/Well	Depth 1023'	Hours	Date Started 8-30-04	Date Complete 8-31-04					
Job No.	Casing Used 21'5" OF 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rlg No. 2			6 3/4"								
Driller	Hammer No.											

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**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	410	441	SHALE	644	650	SANDY SHALE	908	913	SHALE
3	16	CLAY	437		GAS TEST NO GAS	650	651	LIME	913	914	COAL NEUTRAL
16	42	LIME	441	442	COAL MULBERRY	651	652	COAL	914		GAS TEST 3# 3/4"
42	63	SANDY SHALE	442	447	SHALE	652	677	SHALE	914	941	SHALE
63	64	COAL	447	470	LIME PAWNEE	663		GAS TEST 3# 3/4"	941	942	LIME
64	97	SAND DAMP	470	472	BLACK SHALE	677	678	COAL FLEMING	942	943	COAL UPPER RIVERTON
97	124	LIME	472	473	LIME	678	691	SHALE	943	950	SHALE
124	160	SHALE	473	492	BLACK SHALE	687		GAS TEST 3# 3/4"	950	960	SAND
160	161	COAL	492	494	COAL LEXINGTON	691	692	LIME	960	967	SHALE
161	167	SHALE	494	512	SHALE	692	718	SHALE	964		GAS TEST 3# 3/4"
167	182	LIME	512		GAS TEST NO GAS	718	723	SAND	967	969	COAL RIVERT
182	194	BLACK SHALE	512	514	LIME OSWEGO	723	740	SHALE	969	973	SHALE
194	205	SHALE	514	515	SHALE	740	751	BLACK SHALE	970		GAS TEST 3# 3/4"
205	207	LIME	515	526	LIME	751	752	COAL TEBO	973	978	LIME CHAT MISSISSI
207	217	BLACK SHALE	526	528	SHALE	752	769	SANDY SHALE	978	998	BROWN LIME
217	219	SHALE	528	533	BLACK SHALE SUMMIT	763		GAS TEST 3# 3/4"	988		GAS TEST 3# 3/4"
219	220	COAL	533	542	LIME	769	771	BLACK SHALE	998	1015	GREY LIME
220	225	SHALE	537		GAS TEST 12# 3/8"	771	772	COAL WEIR	1014		GAS TEST 3# 3/4"
225	226	LIME	542	545	BLACK SHALE MULKEY	772	779	SHALE	1015	1023	BROWN LIME
226	252	SHALE	545	546	COAL	779	783	SAND			
252	254	BLACK SHALE	546	547	SHALE	783	792	SHALE			T.D. 1023'
254	288	LIMEY SHALE	547	548	LIME	788		GAS TEST 3# 3/4"			
288	300	LIME	548	564	SAND	792	793	COAL BLUEJACKET			
295		LIGHT OIL ODOR	562		GAS TEST 3# 3/4"	793	806	SHALE			
300	304	BLACK SHALE	564	620	SANDY SHALE	806	811	SAND			
304	308	LIME	620	621	COAL BEVIER	811	813	SANDY SHALE			
308	312	SHALE	621	638	SHALE	813		GAS TEST 3# 3/4"			
312	314	LIME	638		GAS TEST 3# 3/4"	813	894	SHALE			
314	352	SANDY SHALE	638	640	LIME	894	905	SAND			
352	410	SAND WEISER	640	643	BLACK SHALE	905	907	BLACK SHALE			
390		WENT TO WATER	643	644	COAL CROWBERG	907	908	COAL ROWE			

