

*C. ...*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
APR 25 2002  
4-25-2002  
KCC WICHITA

Operator: License # 32702  
Name: Kutter Oil Co. Inc.  
Address: 303 S. High  
City/State/Zip: Eureka KS 67045  
Purchaser: Maclasley  
Operator Contact Person: Tim Gulick  
Phone: (620) 583-4306  
Contractor: Name: C&G Crilling Co. Inc.  
License: 32701

API NO. IS: 073-23930-0000  
County: Greenwood  
NE SWSE Sec 36 Twp. 25 S. R. 10  East  West  
990 feet from  N (circle one) Line of Section  
1660 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: May Well #: 12

Wellsite Geologist: Dean Seebauer  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Eureka  
Producing Formation: Mississippi  
Elevation: Ground: 1101 Kelly Bushing: 1108  
Total Depth: 2016 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 101 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2013  
feet depth to 0 w/ 100 sx cmt.  
ALT II 9-16-02 EIH

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Comrtingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
12-17-81 12-21-01 12-31-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 400 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 4-21-02  
Subscribed and sworn to before me this 21 day of April  
49-2002  
Notary Public: Loretta Gulick  
Date Commission Expires: 2/24/2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**A. LORETTA GULICK**  
Notary Public - State of Kansas  
My Appt. Expires Feb. 2/24/2005

X

Operator Name: Kutter Oil Co. Inc. Lease Name: May Well #: 12  
 Sec. 36 Twp. 25 S. R.10  East  West County: Greenwood

INSTRUCTIONS: Show important top and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No **Kansas City 1146 -38**  
 Electric Log Run  Yes  No **Mississippi 1959 -851±**  
 (Submit Copy)

List All-E. Logs Run: **Gamma Ray Neutron**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size (I.D.)	Size Casing Set (I.D.)	Weight Lbs / Ft	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	101	Class A	55	3%cc
production	7 7/8"	5 1/2"	15	2013	thick set	100	1/4#Flocc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	pref. 1982' to 1985' 13 shots	400 gal	Mud Acid	1982 to 1985

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	1975		

Date of First Resumerd Production, SWD or Enhr. 1-1-02 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. na Gas Mcf na Water Bbls. na Gas-Oil Ratio na Gravity na

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)