

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
AUG 26 2002  
8-26-02  
KCC WICHITA

API No. 15- 189-22420 - 00-00

County STEVENS

AP - E/2 - W/2 - NE Sec. 13 Twp. 31S Rge. 39 X W

Operator: License # 4549

1310 Feet from N/X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

990 Feet from E/X (circle one) Line of Section

Address 701 S. TAYLOR, SUITE 400

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79109

Lease Name KANCO "A" Well # 1

Purchaser: NONE - D&A

Field Name WILDCAT

Operator Contact Person: JOHN VIGIL

Producing Formation NONE - D&A

Phone (.806.) 457-4600

Elevation: Ground 3198 KB

Contractor: Name: MURFIN DRILLING

Total Depth 6200 PBDT 0

License: 30606

Amount of Surface Pipe Set and Cemented at 1767 Feet

Wellsite Geologist: MARVIN HARVEY

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:

Drilling Fluid Management Plan ALT I P&A ~~EIH B-27-02~~  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 1100 ppm Fluid volume 700 bbls

Well Name: \_\_\_\_\_

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

07-18-2002 07-28-2002 07-31-2002  
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey  
L. MARC HARVEY  
Title ENGINEERING TECHNICIAN III Date 8-20-02

Subscribed and sworn to before me this 20 day of August 2002.

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

LORI PEARSON  
Notary Public, State of Texas  
My Commission Expires February 26, 2005

JAN 1980

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name KANCO "A" Well # 1

Sec. 13 Twp. 31S Rge. 39  East  West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: DIL, CNL-LDT, ML, SONIC.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>B/STONE CORRAL</td> <td>1750</td> <td></td> </tr> <tr> <td>CHASE</td> <td>2392</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2708</td> <td></td> </tr> <tr> <td>B/HEEBNER</td> <td>3915</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>4652</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5330</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>5792</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>5846</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td>6015</td> <td></td> </tr> </table>	Name	Top	Datum	B/STONE CORRAL	1750		CHASE	2392		COUNCIL GROVE	2708		B/HEEBNER	3915		MARMATON	4652		MORROW	5330		CHESTER	5792		STE. GENEVIEVE	5846		ST. LOUIS	6015	
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1767	P+ MIDCON/ P+.	445/100	3%CC, .1%FWCA, 1/2#/SK FC/2%CC, 1/4#/SK FC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom _____ _____			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
TUBING RECORD	Size _____ Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. _____		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_ NONE - D&A