

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

RECEIVED 12-5-02 DEC 05 2002 KCC WICHITA

ORIGINAL

API NO. 15- 001-28921-000

County Allen

SE NW SW Sec. 34 Twp. 23 Rge. 21 E

Operator: License # 4434

Name: Rogers & Slane Inc.

Address 30 Hillside Ranch Road

Bellevue, Idaho, 83313

City/State/Zip

Purchaser: Rogers & Slane Inc.

Operator Contact Person: Dean R. Rogers Jr.

Phone (208) 788-2841 or 620-496-5491

Contractor: Name: Rogers & Slane

License: 4434

Wellsite Geologist: self

Designate Type of Completion

[X] New Well Re-Entry Workover

[X] Oil SWD SIOW Temp. Abd.

Gas EHHR SIGW

[X] Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Aug 21, 2001 Nov. 4, 2002 Nov. 4, 2002 Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

1693 Feet from (S) N (circle one) Line of Section

975 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Paul Tholen Well # 11

Field Name Paul Tholen

Producing Formation None

Elevation: Ground NA KB

Total Depth 4500 PBTB

Amount of Surface Pipe Set and Cemented at 265 Fee

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Fee

If Alternate II completion, cement circulated from

feet depth to see report w/ sx cmt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ALTI 10-8-03 DPW

Chloride content ppm Fluid volume bbl

Seawater method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: [Signature] Date:

Subscribed and sworn to before me this 2 day of Dec. 2002

Notary Public: Janet M. Stone

Date Commission Expires: 5/10/06

JANET M. STONE NOTARY PUBLIC STATE OF IDAHO

K.C.C. OFFICE USE ONLY
F 1/0 Letter of Confidentiality Attached
C 1/0 Wireline Log Received
C 1/0 Geologist Report Received
Distribution: KCC, SWD/Rep, NGPA, KGS, Plug, Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Loggers & Slane Inc.

Lease Name Paul Tholen

Well # 11

Sec. 34 Twp. 23 Rge. 21

East

County Allen

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E.Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12"	8"	Unknown	265	50/50	96	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth	
	Dry Hole			

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio. Gravity _____

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Open 7 days a week!

DIEBOLT LUMBER & SUPPLY, INC.

2661 NEBRASKA ROAD / LA HARPE, KANSAS 66751
(620) 496-2222 / FAX (620) 496-2226 / 1-888-444-4346

E-Mail: diebolt@midusa.net / Web Site: www.diebolt.doitbest.com

ORIGINAL

NOTICE: SEE REVERSE SIDE FOR IMPORTANT INFORMATION REGARDING YOUR RIGHTS TO DISPUTE BILLING ERRORS AND REGARDING THE FINANCE CHARGES.

TERMS NET: ACCOUNTS DUE AND PAYABLE ON OR BEFORE THE 10TH OF THE MONTH FOLLOWING DATE OF PURCHASE TO AVOID FINANCE CHARGES. FINANCE CHARGE IS 1 1/2%, \$.50 CENTS MINIMUM.

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
			33317	CASH/CHECK/BANKCARD	97	11/3/02	6:07

MERCHANDISE NOT RETURNABLE WITHOUT THIS SLIP
THIS IS YOUR INVOICE - NO OTHER RENDERED

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ROBERTS BLUME INC

DUCH 255773

INVOICE #

GLSPR:

ST GARY TURLEY

PA :

001 KANSAS TAX

NOTICE: ALL MERCHANDISE ACCEPTED FOR CREDIT WILL BE SUBJECT TO A HANDLING CHARGE AND MUST BE RETURNED WITHIN 30 DAYS FROM DATE OF PURCHASE. SOILED AND DAMAGED ITEMS ACCEPTED AT RESALE VALUE ONLY.

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUBS	UNITS	PRICE/PER	EXTENSION
		20	7491	94LB PORTLAND CEMENT		20	7.55 /50	259.50
		20		PALLET CHARGES			12.00 /50	12.00
<p><i>We used 20 sacks of cement we had on hand also</i></p> <p>RECEIVED DEC 05 2002 KCC WICHITA</p>								

** PAYMENT RECEIVED **

256.71

TAXABLE

241.50

** PAID IN FULL **

NON-TAXABLE

0.00

SUBTOTAL

241.50

X

RECEIVED BY

CUSTOMER ASSUMES ALL RESPONSIBILITY FOR ANY DAMAGES CAUSED BY TRUCKS DELIVERING BEYOND STREET PAVEMENT.

CHECK PAYMENT

CHK 1129 ABAM

256.71

TAX AMOUNT

15.21

TOTAL AMOUNT

256.71

FINANCE CHARGE METHOD

We figure the finance charge on your account by applying the periodic rate to the "adjusted balance" of your account. We get the "adjusted balance" by taking the balance you owed at the end of the previous billing cycle and subtracting (any unpaid finance charge and) any payments and credits received during the present billing cycle.

YOUR BILLING RIGHT - KEEP THIS NOTICE FOR FUTURE USE

This notice contains important information about your rights and our responsibilities under the Fair Credit Billing Act.

What to Do In Case of Errors or Questions About Your Bill

If you think your bill is wrong, or if you need more information about a transaction on your bill, write us (on a separate sheet) at 2661 Nebraska Road, LaHarpe, Kansas 66751. Write to us as soon as possible. We must hear from you no later than 60 days after we sent you the first bill on which the error or problem appeared. You can telephone us, but doing so will not preserve your rights.

In your letter, give us the following information:

Your name and account number

The dollar amount of the suspected error.

Describe the error and explain, if you can, why you believe there is an error. If you need more information, describe the item you are not sure about.

YOUR RIGHTS AND OUR RESPONSIBILITIES AFTER WE RECEIVE YOUR WRITTEN NOTICE.

We must acknowledge your letter within 30 days, unless we have corrected the error by then. Within 90 days, we must either correct the error or explain why we believe the bill was correct.

After we receive your letter, we cannot try to collect any amount you question, or report you as delinquent. We can continue to bill you for the amount you question, including finance charges, and we can apply an unpaid amount against your credit limit. You do not have to pay any questioned amount while we are investigating, but you are still obligated to pay the parts of your bill that are not in question.

If we find that we made a mistake on your bill, you will not have to pay any finance charges related to any questioned amount. If we didn't make a mistake, you may have to pay any finance charges, and you will have to make up any missed payments on the questioned amount. In either case, we will send you a statement of the amount you owe and the date it is due.

If you fail to pay the amount that we think you owe, we may report you as delinquent. However, if our explanation does not satisfy you and you write to us within ten days telling us that you still refuse to pay, we must tell anyone we report you to that you have a question about your bill. And, we must tell you the name of anyone we reported you to. We must tell anyone we report you to that the matter has been settled between us when it finally is.

If we don't follow these rules, we can't collect the first \$50 of the questioned amount, even if your bill was correct.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED
 DEC 05 2002
 KCC WICHITA

ORIGINAL

TICKET NUMBER **22747**
 LOCATION Chanute
 FOREMAN OTW

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-4-02	7241	Paul Thelen #1		34	23	21	AL	
CHARGE TO <u>Rogers & Stone</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 57</u>				OPERATOR				
CITY <u>Bronson</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66716</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>1 7/8</u>
TOTAL DEPTH	<u>4500'</u>
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Plug & Abandon
128 O.P., 103 J.B.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation Pumped 20 sks 50/50 cement displaced 14 bbl H₂O to total depth 1080. stopped tripped out to 700. pumped 20 sks 50/50 cement displaced 9.4 bbl with H₂O. stopped tripped out to 300. Pumped 20 sks 50/50 cement displaced 4 bbl H₂O stopped tripped out tripped off the last 50 with 50/50 cement used total 96 sks 50/50 cement.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

RECEIVED

ORIGINAL

DEC 05 2002

KCC WICHITA TICKET NUMBER 19223

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-4-02	7241	Paul Tholen #11		34	23	21	AL	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Rogers & Stone								
P.O. Box 57								
Bronson KS 66716								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405 N	one	PUMP CHARGE <i>Special cement truck</i>		425.00
		<i>Plug & Abandon</i>		
1118	2	Prem Seal	11.80	23.60
5407	min	BLENDING & HANDLING TON-MILES <i>Special</i>		150.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	96 SKS	CEMENT <i>50/50 cement</i>		619.20
			SALES TAX	46.92
			ESTIMATED TOTAL	1264.72

5% Discount offered / 10 day payment

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

OTD D. Powers

CUSTOMER or AGENT (PLEASE PRINT)

DATE

181265

