

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

JAN 29 2003
KCC WICHITA
1-29-03


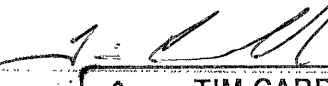
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Drive
City/State/Zip: Independence, Kansas 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor Name: L&S Well Service
License: 32450
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-25553-00-00
County: Wilson
S/2 SW SW Sec. 29 Twp 29 S. R. 15 East West
330 feet from (S) / N (circle one) Line of Section
4620 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Creager Well #: NW-1
Field Name: Fredonia
Producing Formation: Coals, Mississippi
Elevation: Ground: 929 Kelly Bushing: 917
Total Depth: 1260 Plug Back Total Depth: 1254
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1254
feet depth to Surface w/ 165 sx cmf.
ALICE TH 1-10-03
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Operations Manager Date: 1-28-03
Subscribed and sworn to before me this 28th day of January 2003
Notary Public: 
Date Commission Expires _____ Notary Public -- State of Kansas
My Appt. Expires 9-20-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date _____
Wireline Log Received
Geologist Report Received
LIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Creager Well #: NW-1
 Sec. 29 Twp. 29 S. R. 15 X East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	X Log Formation (Top), Depth and Datum Name Top Datum Pink 802' Lime Oswego 862' Lime Mulky 898' Shale Riverton 1148' Coal Mississippi 1186' Lime
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	X Yes No	
List All E. Logs Run: Cement Bond, Radioactivity, Dual Induction, High Resolution Compensated Density		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	20'	PORT	4	
Production	6 3/4	4 1/2	9.5	1260	PORT	165	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3 1/8" Slcik Tag Gun 803'-807'	30 sx 20/40 Frac Sand 30 sx 12/20 Mesh	803-807'

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	X No
	2 3/8	1200'	N/A			
Date of First, Resumed Production, SWD or Enhr.	Producing Method		Flowing	X Pumping	Gas Lift	Other (Explain)
8/05/02						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		20	30			

Disposition of Gas: Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole X Perf. Dually Comp. Commingled
 Other (Specify) _____

& S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

RECEIVED
 JAN 29 2003

KCC WICHITA

00338

CEMENTING
 TICKET #

ORIGINAL

APR 15 205 2555 3.00 00

SECTION <i>29</i>	TOWNSHIP <i>29</i>	RANGE <i>15E</i>	COUNTY <i>Wilson</i>	STATE <i>Kansas</i>	DISTRICT #	DATE BEGAN <i>7-09-02</i>	DATE COMPLETE <i>7-09-07</i>
OWNER <i>Carnell Energy, LLC</i>		CONTRACTOR			CHARGE TO <i>Carnell Energy, LLC</i>		
MAILING ADDRESS <i>2198 Valley Drive</i>		CITY <i>Independence</i>			STATE/ZIP <i>Kansas 67301</i>		
LEASE NAME/WELL NUMBER <i>Craigco NW #1</i>		SIZE OF HOLE <i>6 3/4"</i>	CASING SIZE <i>4 1/2" x 1285'</i>	AMOUNT & KIND OF CEMENT USED <i>1655x CMC</i>			
CEMENTER <i>Bart Gering</i>		HELPERS NAMES <i>Mike Reid</i>					
REMARKS: Cement plug packed using 4 1/2" pipe with vibrated <i>cement from 1265' to surface. Rubber plug dropped and pushed to bottom, with cement circulating up backside to surface. Well closed in at 1500 psi. Total of 1655x Portland-CMC cement</i>							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Gering