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KANSAS CORPORATION COMMISSION FEB 06 2003
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE * AMENDED

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Drive
City/State/Zip: Independence, Kansas 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: L&S Well Service
License: 32450
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/2/02 7/3/02 8/1/02
Spud Date or 7/2/02 Date Reached TD 7/3/02 Completion Date or 8/1/02
Recompletion Date 7/2/02 Recompletion Date 7/3/02 Recompletion Date 8/1/02

API No. 15 - 205-25553-00-00
County: Wilson
S/2 SW SW Sec. 29 Twp 29 S. R. 15 East West
330 feet from S N (circle one) Line of Section
4620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Creager Well #: NW-1
Field Name: Fredonia
Producing Formation: Coals, Mississippi
Elevation: Ground: 929 Kelly Bushing: 917
Total Depth: 1260 Plug Back Total Depth: 1254
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1254
feet depth to Surface w/ 165 sx cmf.
ALTI ETH 11-10-03

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. S R N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply (Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operating Manager Date: 2-8-03
Subscribed and sworn to before me this 3rd day of February 19 2003.
Notary Public: _____
Date Commission Expires: _____
TIM CARROLL
Notary Public - State of Kansas
My Appt. Expires 9-20-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Carroll Energy, LLC Lease Name: Creager Well #: NW-1
 Sec 29 Twp 29 S. R. 15 X East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes X No
 Cores Taken Yes X No
 Electric Log Run X Yes No
 (Submit Copy)

List All E. Logs Run:
 Radioactivity, Dual Induction, High
 Resolution Compensated Density

X Log	Formation (Top), Depth and Datum	Sample
	Name Top	Datum
	Pink 802'	Lime
	Oswego 862'	Lime
	Mulky 898'	Shale
	Riverton 1148'	Coal
	Mississippi 1186'	Lime

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	20'	PORT	4	
Production	6 3/4	4 1/2	9.5	1260	PORT	165	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	3 1/8" Slcik Tag Gun 803'-807'		30 sx 20/40 Frac Sand	30 sx 12/20 Mesh	803-807'

TUBING RECORD									
Size	Set At	Packer At	Liner Run						
2 3/8	1200'	N/A	Yes	X No					
Date of First, Resumed Production, SWD or Enh:		Producing Method							
8/05/02		Flowing		X Pumping		Gas Lift		Other (Explain)	
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
				20		30			

Disposition of Gas Ventd Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval