

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10-25-85  
month day year

API Number 15- 003-22,695-00-00

OPERATOR: License # 9918  
Name L. Barnes Oil Co.  
Address 6212 Belle Dr.  
City/State/Zip OKC, OK, 73112  
Contact Person L. M. Barnes  
Phone (405) 848-4292

NW-NE-SE 1/4 Sec 9 Twp 22 S, Rge 19  
(location)  East  West

299 Ft North from Southeast Corner of Section  
1100 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5820  
Name ~~Missouri~~ Kent Drilling Co.  
City/State 332 W. 8th Garnett, KS, 66032

Nearest lease or unit boundary line 660 feet.  
County Anderson

Lease Name NWC PL Well# 9

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 80 feet

Lowest usable water formation

Depth to Bottom of usable water 125 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 4-15-86

Approved By 10-15-85

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 875 feet  
Projected Formation at TD Bush City  
Expected Producing Formations Bush City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

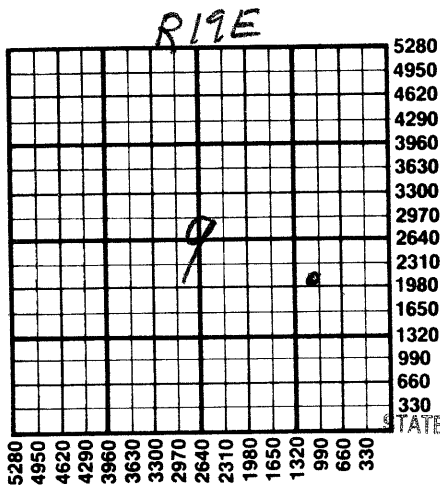
RCA/KDHE

Date 10-10-85 Signature of Operator or Agent L.M. Barnes Title Operator

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



T-22-5

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION

OCT 15 1985  
 10-15-85  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238