CARD MUST BE TYPED

FICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

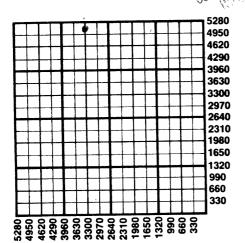
CARD MUST BE SIGNED

Starting Date:	month day	1985 v vear	API Number 15- 003-22, 602-00
OPERATOR: License #9554			N. $\frac{1}{2}$ N \in NWsec .22. Twp .22 S, Rge .19. \square West
NameQZARK.RESQURSES.INC.			
AddressBQX.345			5060 Ft North from Southeast Corner of Section
City/State/ZipGARNETTKANSAS66032			3300 Ft West from Southeast Corner of Section
Contact Person CLYDE BOOTS			(Note: Locate well on Section Plat on reverse side)
Phone3168523574			Nearest lease or unit boundary line
CONTRACTOR: License #5687			County ANDERSON
NameSUN DRILLING CO. Jue			Lease Name
City/State PIQUA, KS. 66761			Domestic well within 330 feet: yes * no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes 🏋 no
→ Oil Swd	₹ Infield	* Mud Rotary	yes M no
	V	L. Mana Motary	,
☐ Gas ☐ Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water
_		-	Depth to Bottom of fresh water
☐ Gas ☐ Inj	Pool Ext. Wildcat	☐ Air Rotary	
Gas Inj OWWO Expl	Pool Ext. Wildcat fo as follows:	☐ Air Rotary	Lowest usable water formationNONE
Gas Inj OWWO Expl If OWWO: oldweilin Operator	Pool Ext. Wildcat fo as follows:	☐ Air Rotary ☐ Cable	Lowest usable water formation NONE
Gas Inj OWWO Expl If OWWO: oldweil in Operator Well Name	Pool Ext. Wildcat fo as follows:	☐ Air Rotary ☐ Cable	Lowest usable water formation
Gas Inj OWWO Expl If OWWO: old weil in Operator Well Name Comp Date	Pool Ext. Wildcat fo as follows:	☐ Air Rotary ☐ Cable Depth	Lowest usable water formation NONE Depth to Bottom of usable water 125 Surface pipe by Alternate: 1 2 2 Surface pipe to be set 20. feet Conductor pipe if any required NONE feet Ground surface elevation 1990 feet MSL
Gas Inj OWWO Expl If OWWO: old weil in Operator Well Name Comp Date Projected Total Depth	Pool Ext. Wildcat fo as follows: Old Total	☐ Air Rotary ☐ Cable Depth	Lowest usable water formation NONE Depth to Bottom of usable water 125 Surface pipe by Alternate: 1 2 2 Surface pipe to be set 20. feet Conductor pipe if any required NONE feet Ground surface elevation feet MSL
Gas Inj OWWO Expl If OWWO: old weil in Operator Well Name Comp Date Projected Total Depth Projected Formation a	Pool Ext. Wildcat fo as follows: Old Total	☐ Air Rotary ☐ Cable Depth feet	Lowest usable water formation NONE Depth to Bottom of usable water 125 Surface pipe by Alternate: 1 2 2 Surface pipe to be set 20. feet Conductor pipe if any required NONE feet Ground surface elevation feet MSL
Gas Inj OWWO Expl If OWWO: old weil in Operator Well Name Comp Date Projected Total Depth Projected Formation a Expected Producing F	Pool Ext. Wildcat fo as follows: Old Total 8.7.5 t TD DARK SH ormations SQUI	☐ Air Rotary ☐ Cable Depth feet	Lowest usable water formation NONE Depth to Bottom of usable water 125 Surface pipe by Alternate: 1 2 E Surface pipe to be set 20 feet Conductor pipe if any required NONE feet Ground surface elevation 1090 feet MSL This Authorization Expires 7-25-85 Approved By 3-25-85

Date 3-21-85 Signature of Operator or Agent Old Clock Title Hareholder mire/4016 3-25-05-Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
 - 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238