4-**010390**

3-4

API Number:**15-141-20,247**-*00-00*

SE NE SE____/4 SEC.___**10**___, **10** S, **12**___W
1650_____ feet from S section line
330_____ feet from E section line

Operator license#_**5184**_

Lease:_____**Hirst**_____Well#____**1**____

Operator:___**Shields Oil Producers**_____

County:_____**Osborne**   *106.44*

Address:___**Shields Building**_____
___**Russell, Kansas 67665**_____
_____

Well total depth_____**3275**_____ feet
Conductor Pipe:_____**0** inch @_____**0** feet
Surface pipe 8 5/8 Inch @___**208**_____ feet

Aband. oil well **X** Gas well_____, Input well__, SWD__, D & A_____

Plugging contractor:___**Shields Oil Producers**_____ License#_**5184**_____

Address:___**Shields Building - Russell, Kansas 67665**_____

Company to plug at: Hour:**10:00 A.M.** Day:_**4** Month:_____**March**_____ Year:_____**1999**_____

Plugging proposal received from:___**Mike McGlocklin**_____

Company:___**Shields Oil Producers**_____ Phone:_____-_____

Were:_____**Well was Alt II cemented. Circulated from TD.**_____
_____
_____
_____
_____
_____
_____

Plugging Proposal Received by:_____**Case Morris**_____
Plugging operations attended by agent? All[**X**], Part[ ], None[   ]

Completed: Hour:**11:00 A.M.**, Day:_**4**, Month:_____**March**_____, Year:_____**1999**_____

Actual plugging report:_**Tied onto backside. Pumped 25 sxs 60/40 pozmix - 10% gel cement with**
50# hulls. Max. P.S.I. 300#. S.I.P. 200#. Tied onto 4 ½". Pumped 125 sxs cement with 250#
hulls. Max. P.S.I. 1000#. S.I.P. 500#.
_____
_____
_____
_____

Remarks:_____

Condition of casing(in hole): GOOD_**X** BAD_____   **Anhy.plug:** YES___**X**___ NO_____
Bottom plug(in place): YES_**X**_, CALC_____, NO_____   **Dakota plug:** YES___**X**__, NO_____
Plugged through TUBING_____, CASING___**X**___.   **Elevation:**_____GL

I did[**X**] / did not[   ] observe the plugging._____
                                                    (agent)

INVOICED

DATE __*3-15-99*___

INV. NO. __*60705*__

Form CP-2/3