

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING **RECEIVED**

License: 5382 **DEC 17 2003**

Wellsite Geologist: _____ **KCC WICHITA**

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10-21-03 10-23-03 11-25-03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-21907-0000

County SEWARD

SE - NW - NW Sec. 25 Twp. 31 S. R. 33 E W

1250 N Feet from (N) (circle one) Line of Section

1250 W Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BECKER GAS UNIT D Well # 3

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2868' Kelley Bushing 2875'

Total Depth 2898' Plug Back Total Depth 2898'

Amount of Surface Pipe Set and Cemented at 600 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALT I WHM 9-28-06
(Data must be collected from the Reserve Pit)

Chloride content 20,000 MG/L ppm Fluid volume 700 bbls

Dewatering method used DRIED AND BACK FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

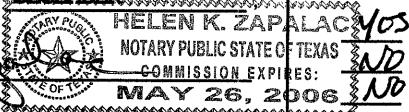
Title REGULATORY STAFF ASSISTANT Date 12/12/03

Subscribed and sworn to before me this 12TH day of DECEMBER

20 03

Notary Public [Signature]

Date Commission Expires _____



KCC Office Use ONLY

No Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received Yes

Geologist Report Received Yes

UIC Distribution No

X

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name BECKER GAS UNIT 'D' Well # 3

Sec. 25 Twp. 31 S.R. 33 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
CHASE 2640' KB
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 3/8"	24#	600'	HLC PP	150	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2898'	HLC PP	635	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2640-2660; 2680-2690'; 2720-2740'	FRAC-100,000# OF 16/30 BRADY SAND	2640-2740
		W/70Q FOAM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2755'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. **11-25-03** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	90	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2731904	TICKET DATE 10/21/03
BDA / STATE MC/Ks	COUNTY SEWARD
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DAN KISER 806-886-6166
API/AMI # 175219070000	SAP BOMB NUMBER 7521
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
NBU ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$5,294.28	WELL TYPE 02 Gas
WELL LOCATION N/Liberal,Ks	DEPARTMENT Cement
LEASE NAME BECKER "GU"	Well No. D#3
SEC / TWP / RNG 25 - 31S - 33W	KCC WICHITA

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
McLane, D 106322	5.0			
Lemieux, M 266575	5.0			
Tate, N 105953	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	48			
10251401	48			
10010748 10011278	24			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/21/2003	10/21/2003	10/21/2003	10/22/2003
Time	1900	2030	2330	0030

Tools and Accessories

Type and Size	Qty	Make
Float Collar 8 5/8	1	Competition
Float Shoe		
Centralizers 8 5/8	4	Howco
Top Plug 8 5/8	1	Howco
HEAD 8 5/8	1	Howco
Limit clamp		
Weld-A		
Guide Shoe 8 5/8	1	Howco
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8 5/8"		0	600	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job	
Date	Hours	Date	Hours
10/21	3.5	10/21	0.5
10/22	1.5	10/22	0.5
Total	5.0	Total	1.0

Ordered _____ Hydraulic Horsepower Avail. _____ Used _____
 Treating _____ Average Rates in BPM Disp. _____ Overall _____
 Feet 45 Cement Left in Pipe Reason _____ SHO JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	150	HLC PP	Bulk	3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	5.00	Type: fresh water
Lost Returns	Lost Returns	Actual TOC	Load & Bkdn: Gal - BBI		Pad:Bbl - Gal
Cmt Rtrn#Bbl	Frac. Gradient	Frac. Gradient	Excess /Return BBI		Calc. Disp Bbl
Average	5 Min.	15 Min.	Calc. TOC:		Actual Disp.
Shut In: Instant			Treatment: Gal - BBI		Disp:Bbl
			Cement Slurry BBI	55.3 / 29.8	
			Total Volume BBI	#VALUE!	

Frac. Ring #1 _____ Frac. Ring #2 _____ Frac. Ring #3 _____ Frac. Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2734607	TICKET DATE 10/23/03
BDA / STATE MC/Ks	COUNTY SEWARD
PSL DEPARTMENT Cement	ORIGINAL
CUSTOMER REP / PHONE 307 DAN KISER	
API/UMI #	
SAP BOMB NUMBER 7523	Cement Production Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLIO101 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$8,311.82	WELL TYPE 02 Gas
WELL LOCATION LIBERAL, KS	DEPARTMENT CEMENT
LEASE NAME BECKER "GU"	Well No. D#3
	SEC / TWP / RNG 25 - 31S - 33W

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Evans, J 212723	6.5						
King, K 105942	6.5						
Burrows, R 273921	6.5						
Slater, J 106059	6.5						
H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415642	50						
10251401	50						
10240236-10240245	60						
10010752-10011272	60						

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
10/23/2003	10/23/2003	10/23/2003	10/23/2003	10/23/2003
Time	0330	0730	1230	1400

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe IFS	1	HOWCO
Centralizers		
Top Plug ALUM	1	HOWCO
HEAD	1	HOWCO
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	10.5#	4 1/2"		0	2,898	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8"			2,898	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	In _____
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location	Operating Hours	Description of Job	
Date	Hours	Date	Hours
10/23	6.5	10/23	8.5
Total	6.5	Total	8.5

Ordered _____ Hydraulic Horsepower _____ Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____ Disp. _____ Overall _____
 Feet _____ Cement Left in Pipe _____ Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	635	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns- _____	Lost Returns- _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	231.0
		Total Volume BBI _____	277.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

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HALLIBURTON JOB LOG		TICKET # 2734607	TICKET DATE 10/23/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY SEWARD
MBU ID / EMPL # MCLIO101 212723	H.E.S EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE DAN KISER	806-886-6166
TICKET AMOUNT \$8,311.82	WELL TYPE 02 Gas	API/UMI #	
WELL LOCATION LIBERAL, KS	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing	
LEASE NAME BECKER "GU"	Well No. D#3	SEC / TWP / RNG 25 - 31S - 33W	HES FACILITY (CLOSEST TO WELL S) LIBERAL

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	6.5						
King, K 105942	6.5						
Burrows, R 273921	6.5						
Slater, J 106059	6.5						

Chart No.	Time	Rate	Volume	Rate	Press. (PSI)		Job Description / Remarks
		(BPM)	(BBL/GAL)	NZ	CSG	Tbg	
	0330						CALLED OUT FOR JOB
	0730						JOB READY
	0530						PRE-TRIP SAFETY MEETING
	0600						PT ON LOCATION/ JOB SITE ASSESMENT
	0615						RIG UP TRUCKS
							RIG PULLING DP
	0945						START RUNNING CASING & FE (4 1/2)
	1145						CASING ON BOTTOM (2898 FT)
	1150						HOOK UP PC & CIRC IRON
	1155						CIRC WITH RIG PUMP
							HOOK UP TO PT
	1223				3000		TEST LINES
	1227	6.0	231.0		0-100		START MIXING CMT @12.3# (635 SX HLC PP)
							THROUGH MIXING/ WASH PUMP & LINES
							DROP PLUG
	1308	6.0			0-550		START DISP WITH FRESH WATER
	1315	2.0	36.0		575		SLOW RATE
	1320	2.0	46.0		1200		BUMP PLUG
	1321						RELEASE FLOAT HELD
							CIRC CMT TO PIT
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW