## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- 175-21907-0000 ORIGINAL
Name: BP AMERICA PRODUCTION COMPANY	County SEWARD
Address P. O. BOX 3092, WL1, RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	1250 N Feet from Circle one) Line of Section
Purchaser:	1250 W Feet from Wicircle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRITLLING RECEIVED	Lease Name <u>BECKER GAS UNIT D</u> Well #3
License: 5382 NFC 1 7 2003	Field Name HUGOTON
Wellsite Geologist: KCC WICHITA	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 2868 Kelley Bushing 2875
New Well Re-Entry Workover	Total Depth 2898 Plug Back Total Depth 2898
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT I WHM 9-28-06
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 20,000 MG/L ppm Fluid volume 700 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used DRIED AND BACK FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
10-21-03 10-23-03 11-25-03	Quarter Sec Twp S R E _ W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regherein are complete and correct to the best of my knowledge.  Signature  Title REGULATORY STAFF ASSISTANT  Date 12	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements    KCC Office Use ONLY
Poto Commission Evnisos	MAY 26, 2006 3/V UIC Distribution

Operator Name BP A	MERICA PRODUC	CTION COMPA	ANY	Leas	Lease Name RECKER GAS UNIT 'D' Well # 3							
Sec. 25 Twp. 31	S.R. 33	☐ East	<b>X</b> West	Cour	nty _s	SEWARD						
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reconstruction Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut-i rates if gas	n pressure to surface	es, whether see during tes	hut-in	pressure reacl	ned static level, h	ydrostatic p	pressures, bottor			
Drill Stem Tests Taken (Attach Additional Sl	heets.)	Yes	X No	[a	Log	F	ormation (Top), I	Depth and D	Datums S			
Samples Sent to Geological Survey						Name Top						
Cores Taken		Yes	x No									
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHASI	E		K	В				
List All E.Logs Run:						RE	CEIVED					
COMPENSATED SPECT	RAL NATURAL	GAMMA				DEC	1 7 2003					
							WICHITA					
<del></del>		CACINO	DECORD				8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	·				
	Repor		RECORD t-conducto	New x newr, surface, in		sed iate, productior	n, etc.					
Purpose of String	Size Hole Drilled	Size Cas Set (In O	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Type and Pe Additives					
SURFACE	12 1/4"	8 3/8"		24#		600'	HLC PP	150	3%CC 1/4#FT			
-							PREM PLUS	125	2%CC 1/4#FLO			
PRODUCTION	7 7/8"	4 1/2"	ITIONAL C	10.5#	/SOLIE	2898 EZE RECORD	HLC PP	635	1/4# FLOCE			
Purpose	Depth	I	Cement	#Sacks								
Perforate Protect Casing	Top Bottom											
Plug Back TD Plug Off Zone												
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bi					Fracture, Shot, Cement Sqeeze Record unt and Kind of Material Used) Depth					
4	2640-2660;	2680-2690'	; 2720-2	2740'		FRAC-100,	000# OF 16/30	BRADY S	SAND 2640-2			
	And the second s					W/70Q FO	M	· · / · · · · · · · · · · · · · · · · ·				
TUBING RECORD	Size 2 3/8"	Set At <b>2755</b> '		Packer A	<u> </u>	Liner Run	☐ Yes 🕱	No	L			
Date of First, Resumed			Produc	cing Method  X Flowing	□Р	umping Ga	as Lift	er (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf <b>90</b>	Wate	er Bbls.	Gas-Oil F	Ratio	Gravit			
risposition of Gas:	METHOD C	OF COMPLETI	ON		1		Production Interv	ral				
Vented 🗶 Sold	Used on Le	ease [	Open H	ole 🗶 Perf	oration	Dually Co	omp. 🔲 Commine	gled				
(If vented, submit A	ACO-18.)	Г		Specify)		·	············					

HALLIBURTON JOB SUMMARY								273190		10/21/03			
Central Ope	untry Contitnen					MC/Ks			COUNTY SEWARD				
MBUID/EMPL# MCLI0101	10632	2	Danr	H.E.S EMPLOYEE NAME Danny McLane					ent	<u>JB</u>	IGIN	٨١	
LOCATION LIBERAL			BP A	MERICA	RE	CEIVEL		R REP / PHON		CHY		R_6166	
TICKET AMOUNT \$5,294.28			WELL TYP	E			API/UMI #	DAN KISER 806-886-6166					
WELL LOCATION N/Liberal,Ks		·····	DEPARTM	ENT	DEC 1 7 2003				NUMBER		ement Su	rface Cas	ing 🕹
LEASE NAME BECKER	"GU"	Well	No. SEC / TWF	/ RNG		00	: WICHI	7521	ITY (CLOSES)	TO WELL S	ITE)	<del></del>	
HES EMP NAME / EMP # /		D#	F3   <u>25 - 3</u>	31S - 33W		HRS	, AAIOI II	** [Liber	ai Ks	HRS			Н
Mclane, D 1063	22	5.0											
Lemieux, M 266 Tate, N 105953	575	5.0 3.0				╀	ļ						
						工							
H.E.S. UNIT#S/(R/T MII 1054		R/T MILES			R/	T MILES				R/T MILES			R/TMI
1025	1401	48	······································									***	
10010748	10011278	24		·									
Form. Name		Тур	e:			75							
Form. Thicknes Packer Type		From _ Set /	At	***************************************	Date	Ca	led Out 10/21/2003	On Loc	cation 21/2003	Job	Started 10/21/2003	Job C	ompleted /22/2003
Bottom Hole Te Retainer Depth		Tota	sure I Depth		Time	l	1900	20	30		2330	١٠	030
Type an	Tools and	Accessor Qtv I	ies Mak					₩We	II Data		, 1 ji	100	e e e e e e
Float Collar	8 5/8		ompetitio		Casing	3	New/Use	24#	ht Size		From 0	<u>To</u> <b>600</b>	Max. Allow
Float Shoe Centralizers	8 5/8	4 F	lowco		Liner Liner								
Top Plug	8 5/8	1 F	lowco		Tubing								
HEAD Limit clamp	8 5/8	1   F	lowco		Drill Pi Open				12	1/4"			Shots/Ft
<i>Ne</i> ld-A Guide Shoe	8 5/8	1 H	lowco		Perfora	ation	S						Chots/i t
3TM PLUG				AREA TOR WE ARREST A SALES	Perfora	ation	S						
Mud Type	Mater	Density		Lb/Gal	ı Dat	e 1	ocation Hours	L Date	, I H	s ours			
Disp. Fluid Prop. Type	Siz	Density_ e	Lb	Lb/Gal	10/2 10/2	2	3.5 1.5	10/2 <sup>-</sup> 10/2 <sup>-</sup>		0.5 0.5		Surface C	asing ————
	Siz Gal	е	Lb					10/2					
Acid Type Surfactant	Gal	l	_%								***************************************		
IE Agent	Gal Gal	l	In			_					CAN No particular and a second public		
iluid Loss Selling Agent	Gal Gal	/Lb /Lb	_ln			-					***************************************		
ric. Red.	Gal	/Lb	_In		er et el es	977E08E40E4	ΕΛ		ones.		-		
locking Agent		Gal/L	In b		Total		5.0	Total	25-72- L	.0			
erfpac Balls ther		Qty.			Ordere	d		Hydra Ava		sepowe	r Use		
other other					Treating	a		Average Disc	e Rates	in BPN	A is	У	
ther ther								Cem	ent Left	in Pipe			
uiei					Feet	<u>45</u>	,	Reaso	<u>n</u>		SHOE	JOINT	
tage Sacks	Cement	Bulk/Sks	1		Ce	ment	Data						
1 150	HLC PP	Bulk	3% CC -	1/4# FLOCE		<u> </u>					W/Rq. 11.45	Yield 2.07	Lbs/Gal 12.30
2 125 1	PREM PLUS	Bulk	2% CC -	1/4# FLOCE	LE						6.30	1.34	14.80
4		~~~~											
					Sun	nmar	<b>V.</b>						
rculating eakdown		Displa MAXII	cement _			⊦	reflush: .oad & Bkdn:	BBI		5.00	Type:	fresh	water
ost Returns-\_ mt Rtrn#Bbl		Lost F	Returns-1			E	xcess /Retu	rn BBI	'		Pad:Bbl Calc.Dis	p Bbl	35.2
verage nut in: Instant		Frac.	Gradient	AF 5 %		T	alc. TOC: reatment:	Gal - BB			Actual D Disp:Bbl	isp.	35
		5 Min.		15 Min_	····	7	ement Slurr otal Volume	וחת	40.0	3 , 29.8 ALUE!			
ac Ring #1	MATION	ATEN	ac,Ring #	2、张从加加	Galacide Medical		Frac Ring	1#3	p seed	Je F	rac Ring #	4. ***	treat Halfe
THE INFOR				S CORRE	CT _	1	n//	lands	11	The second second	***************************************		
						7 /	·VI / 1	SIGNATUR					

ORIGINAL

TICKET DATE HALLIBURTON JOB LOG 2731904 10/21/03 BDA /STATE COUNTY Central Operations Mid Contitnent/USA MC/Ks **SEWARD** H.E.S EMPLOYEE NAME PSL DEPARTMENT MCL10101 106322 Danny McLane Cement LIBERAL **BP AMERICA** DAN KISER 806-886-6166 \$5,294.28 02 Gas 175219070000 JOB PURPOSE CODE N/Liberal.Ks Cement Cement Surface Casing HES FACILITY (CLO Well No SEC/TWP/RNG 25 - 31S - 33W BECKER "GII" D#3 Liberal Ks HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HESEMPNAME/EMP # (EXPOSURE HOURS) HRS Mclane, D 106322 Lemieux, M 266575 Tate. N 105953 Rate Chart Volume Rate Time Press.(PSI) Job Description / Remarks No. (BBLXGAL) N2 CSG The (BPM) 1900 Called for job 2000 Do pre trip safety meeting 2030 On location do job site assessment. Rig still drilling Wait on bulk truck to go over risk assessment 2130 Rig tripping out drill pipe 2145 Bulk truck on location do job site assessment 2155 Hold safety meeting and set up trucks 2230 Drill pipe out of hole 2240 Hold safety meeting to start running casing & float equip. 2250 Start running 8 5/8 casing and float equipment. 1117 Casing on bottom. Hold safety meeting to hook up 1120 plug container and circulating hose 1122 Start circulating with rig pump 1128 Hold safety meeting on hooking up to pump truck Through circulating with rig pump Job procedure for 8 5/8 surface 2338 0/1700 Pressure test lines 2339 2.5 5.0 20 Start fresh water spacer 2341 5.5 55.3 20/70 Start lead cement @ 12.3 #gal with 150 sacks 2351 5.0 29.8 100 Start tail cement @ 14.8 #gal with 125 sacks 2355 Through mixing cement 2357 Shut down and release top plug 2358 5.0 35.0 0/50 Start fresh water displacement 0002 50/100 Displacement caught cement 0004 2.0 170/140 Slow down rate 8000 200/800 Plug landed and pressure up casing 0009 Release pressure 0011

Hold safety meeting to rig down Halliburton trucks

Circulated 15 Bbls to pit

Thank you for calling Halliburton

Danny and Crew

HALLIBURTON JOB SUMMARY							2734607		10/23/03		
Central Operations	NWA/COUNTRY Mid Contitnent HLES EMPLOYEE NAME				MC/Ks		SEWARE	SEWARD			
MBU 10 / EMPL # MCLIO101 212723	NS			PSL DEPARTMENT Cement		ORIC	DIGINIAL				
LOCATION LIBERAL	BP AMERICA		30	CUSTOMER REP / PHONE 307 DAN KISER			806-886-6166				
TICKET AMOUNT \$8,311.82	WELL TYPE 02 Gas				API/UMI#				<u> </u>		
WELL LOCATION	DEPARTMENT			· · · · · · · · · · · · · · · · · · ·	SAP BOMB NUMB	BER	Cement Pro	duction Ca	asing 🕶		
LIBERAL, KS LEASE NAME	CEMENT SEC/TWP/RNG			W-1		LOSEST TO WELL					
BECKER "GU"  HES EMP NAME / EMP # / (EXPOSURE HOURS)	D#3	25 - 31S - 33W		HRS		LIBERAL	L HR:			HRS	
Evans, J 212723	6.5			T	RECE	NEW_	nk.	T		- FIRS	
King, K 105942	6.5					- 1111C					
Burrows, R 273921 Slater, J 106059	6.5			+ +	DEC 1	1 7000	<u> </u>	<del>                                     </del>			
	T MILES		R/	TMILES		VICHIT	R/TMIL	ES		R/T MILE	
	50 50	(8.7)		-+	-KCr.			<b>-</b>	· · · · · · · · · · · · · · · · · · ·		
10240236-10240245	60										
10010752-10011272 Form. Name	Type:		<u>!</u>					<u> </u>			
Form. Thickness Fr	om	To	D-4-		ed Out	On Location		b Started		ompleted	
Packer Type Bottom Hole Temp.	_Set At _Pressu		Date		0/23/2003	10/23/2	2003	10/23/2003		23/2003	
Retainer Depth Tools and Acc	Total D	epth	Time		0330	0730 -\Vell⊴	) Data (Salata)	1230	1.	<del>1</del> 00	
Type and Size	Qty	Make			New/Used	Weight	Size Grade	e From	To	Max. Allow	
Float Collar Float Shoe IFS	1 HO	wco	Casing Liner	1	NEW	10.5#	4 1/2"	0	2,898		
Centralizers Top Plug ALUM		NCO	Liner Tubing						*************		
HEAD		NCO	Drill Pi	ре							
Limit clamp Weld-A			Open Perfora				7 7/8*		2,898	Shots/Ft.	
Guide Shoe			Perfora	ations	1						
BTM PLUG Materials	30.00		Perfora Hours	On L	ocation	Operating	l Hours ∞ ″	Descrip	tion of Job		
	nsity nsity	Lb/Gal Lb/Gal	Date 10/2	e I	Hours 6.5	Date 10/23	Hours <b>8.5</b>	1	Production		
Prop. Type Size Prop. Type Size		LbLb									
Acid Type Gal.		%		二							
Acid Type Gal. Surfactant Gal.		% In							***************************************	· · · · · · · · · · · · · · · · · · ·	
NE Agent Gal. Fluid Loss Gal/Lb		In									
Gelling Agent Gal/Lb		In									
Fric. Red Gal/Lb Breaker Gal/Lb		In I	Total		6.5	Total	8.5				
Blocking Agent Perfpac Balls	Gal/Lb_ Qty.					Hydraulic		iot**			
Other	. ~~7		Ordere	d		Avail.		Use	d		
Other		· · · · · · · · · · · · · · · · · · ·	Treatin	g		Average I Disp.		Overall			
Other			Feet		į	Cement Reason	Left in Pip		E JOINT		
Stage   Sacks   Cement   Bu	lk/Sks	dispublication and	<u>Ce</u> Additive:	ment	Data -	100 m		W/Ra.		Lbs/Gal	
1 635 HLC PP		I/4# FLOCELE		·				11.41		12.27	
3			· · · · · · · · · · · · · · · · · · ·						-		
4							* **				
			Sur	nman	THE STATE					***	
Sreakdown	Displace MAXIMU	ement	<del></del>	P	reflush: oad & Bkdn;  •	BBI [		Type: Pad:Bbl			
Lost Returns-1 Cmt Rtrn#Bbl	Lost Ret Actual T	turns-l		E	xcess /Return alc. TOC:			Calc.Dis	p Bbl	46	
Average	Frac. Gr	adient		T	reatment:	Gal - BBI		Actual D Disp:Bbl		46	
	5 Min			T	ement Slurry otal Volume	RRI -	231.0 277.00				
rac Ring #1	्रह्म Frac	Ring # 2		S. J. 18	Frac Ring	<b>43</b>	有特殊的	Frac Ring #	47.2		
THE INFORMATION STAT		KEIN IS CORRE	CF		1/	ME				1	
JOUR OFFICE ( INC. INC. INC. INC. INC. INC. INC. INC.	SI										

						-		11	KP		
HALI	_IBL	JRT			LOG	<b>«</b>	OE,	C MICH	чтскет# 2734607	10/23/03	
REGION Central O	peration	ıs		COUNTRY d Cont	itnent/U	SA '	VC	,~	BDA / STATE MC/Ks	SEWARD	
MBUID/EMPL# MCLIO10			H.E.S	EMPLOYEE	NAME		-		PSL DEPARTMENT	102111110	
LOCATION	1 21.	2723	COME		<u>D EVANS</u>	<b>&gt;</b>			Cement CUSTOMER REP / PHONE		
LIBERAL TICKET AMOUNT				AMER	ICA				DAN KISER	806-	<u>886-6166</u>
\$8,311.82			WELL		02 (	3as			VEROAA! #		
WELL LOCATION LIBERAL,	KS			RIMENT MENT					JOB PURPOSE CODE	at Production Cos	ina
LEASE NAME		Well N	o. SEC/	TWP/RNG 31S - 3	22181				HES FACILITY (CLOSEST TO	nt Production Cas	iiig
BECKER HES EMP NAME/EMP # (E	"GU EXPOSURE HOURS)		SHESEMP NAM			HRSHE	SEMPN	AME/EMP#(EXPOSUR	LIBERAL	S HES EMP NAME/EMP # (EXPOSURE HO	ours) HRS
Evans, J 2	12723	6.5				TT					I
King, K 10		6.5		<del> </del>	<b>V</b>	十十		<del></del>			
Burrows, R		6.5	1			十十		<del></del>			
Slater, J 10		6.5				十十		<del></del>			
Chart	Time	Rate	Volum	e Rate	Pres	s.(PSI	1		Job De	scription / Remark	(S
No.		(BPM)	(BBL)(GAL)	N2	CSG.	ТЪ	g				
	0330		ļ		<u> </u>	<u> </u>			UT FOR JOB		
	0730		<u> </u>		<u> </u>	ļ		JOB READ			
	0530 0600		<del> </del>	<del> </del>	<b>}</b>	-		<del></del>	SAFETY MEETING		
	0615			╅		╂		RIG UP TR	CATION/ JOB SITE	ASSESMENT	
	0010		<del> </del>	+		<del>                                     </del>		RIG PULLI			
	0945		<b> </b>	<del>                                     </del>		<del>                                     </del>			NNING CASING & I	F (4 1/2)	
	1145								N BOTTOM (2898 F		
	1150								PC & CIRC IRON		
	1155							CIRC WITH	RIG PUMP		
				_				HOOK UP	ГО РТ		
	1223		004.0		3000	<u> </u>		TEST LINE			
	1227	6.0	231.0	-	0-100				(ING CMT @12.3# (		
		****		+				DROP PLU	MIXING/ WASH PU	MP & LINES	
	1308	6.0		1	0-550				P WITH FRESH WA	TED	
	1315	2.0	36.0	1	575			SLOW RAT		IILK	
	1320	2.0	46.0		1200			BUMP PLU			
	1321							RELEASE F	LOAT HELD		
								CIRC CMT	TO PIT		
				<del>  </del>			_	•			
				<del>                                     </del>			$\dashv$	•			
				<del>  </del>			$\dashv$				
				+ + +			$\dashv$				
							$\dashv$				
							十				
							$\Box$				
				$oxed{oxed}$				~ / / / / / / / / / / / / / / / / / / /	7-11		
							4				
				├			_		R CALLING HALLI	BURTON	
				-			ᆛ	ERRAKO 8	CREW		
L							L				