

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1, RM 3.201
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: SUE SELLERS
Phone (281) 366-2052
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
10-23-03 10-24-03 11-26-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

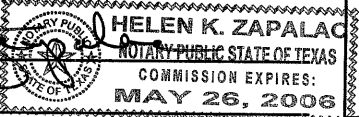
API NO. 15- 081-21488-0000
County HASKELL
SE - SE - NW - NW Sec. 9 Twp. 30 S. R. 32 E W
1264 N Feet from S/N (circle one) Line of Section
1281 W Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name ELLIOTT B Well # 2HI
Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 2902' Kelley Bushing 2909'
Total Depth 2900' Plug Back Total Depth 2900'
Amount of Surface Pipe Set and Cemented at 641 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I WITHIN 9-28-06
(Data must be collected from the Reserve Pit)
Chloride content 4950 MG/L ppm Fluid volume 700 bbls
Dewatering method used DRIED AND BACK FILLED
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers
Title REGULATORY STAFF ASSISTANT Date 12/12/03
Subscribed and sworn to before me this 12TH day of DECEMBER,
20 03.
Notary Public HELEN K. ZAPALAC
Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name ELLIOTT B

Well # 2HI

Sec. 9 Twp. 30 S.R. 32 East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name Top Datum
CHASE 2650 KB

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 3/8"	24#	641'	HLC PP	170	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2900'	HLC PP	595	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2650-2670; 2690-2700; 2730-2750	FRAC-150,000# OF 16/30 BRADY SAND	2650-2750
		W/70Q FOAM	

TUBING RECORD Size 2 3/8" Set At _____ Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11-26-03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2739048	TICKET DATE 10/25/03
BDA / STATE MC/Ks	COUNTY HASKELL
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DAN KISER 806-255-8042
SAP BOMB NUMBER 7523	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$7,863.38	WELL TYPE 02 Gas
WELL LOCATION SUBLETTE,KS.	DEPARTMENT CEMENT
LEASE NAME ELLIOT "B"	Well No. 2HI
	SEC / TWP / RNG 9 - 30S - 32W

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ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 105848	3.5	Berumen, E 467604	3.5
Oliphant, C 243055	3.5	Pollock, T 106089	3.5

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415641	68	10240236 / 10240245	34
10011407 / 10011306	68	10244148 / 10286731	34

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/25/2003	10/25/2003	10/25/2003	10/25/2003
Time	0200	0500	0633	0730

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe INSERT 4 1/2	1	
Centralizers REG 4 1/2	6	A
Top Plug 5-W 4 1/2	1	
HEAD Q/L 4 1/2	1	L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	10.5#	4 1/2"		KB	2,900	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours
10/25	3.5	10/25	1.0
Total 3.5		Total 1.0	

Description of Job
Cement Production Casing

SEE JOB LOG

Hydraulic Horsepower
 Ordered _____ Avail. _____ Used _____
Average Rates in BPM
 Treating _____ Disp. _____ Overall _____
Cement Left in Pipe
 Feet 1 Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	595	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: FRESH WATER
Lost Returns-Y	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtrn#Bbl 35	Lost Returns-N	Excess /Return BBI	35	Calc.Disp Bbl 46
Average	Actual TOC	Calc. TOC:		Actual Disp. 46
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
	5 Min. 15 Min.	Cement Slurry BBI	216.0	
		Total Volume BBI	272.00	

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
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THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

[Signature]
 SIGNATURE

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HALLIBURTON JOB LOG			TICKET # 2739048	TICKET DATE 10/25/03
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks
MBU ID / EMPL # MCL / IO104		H.E.S EMPLOYEE NAME JOHN WOODROW		COUNTY HASKELL
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement
TICKET AMOUNT \$7,863.38		WELL TYPE 02 Gas		CUSTOMER REP / PHONE DAN KISER 806-255-8042
WELL LOCATION SUBLETTE,KS.		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing
LEASE NAME ELLIOT "B"		Well No. 2HI	SEC / TWP / RNG 9 - 30S - 32W	HES FACILITY (CLOSEST TO WELL) LIBERAL,KS.

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	3.5	Berumen,E 467604	3.5				
Oliphant, C 243055	3.5	Pollock, T 106089	3.5				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	0600						JOB READY
	0200						CALLED OUT FOR JOB
	0445						PUMP TRUCK & BULK CMT. ON LOCATION
	0500						GO OVER BP JSA & R.A.T. SHEET
	0515						PRE JOB SITE ASSESMENT / SPOT EQUIP. / RIG UP
							RIG RUNNING CASING
	0545						CASING ON BOTTOM (2900 FT.)
	0600						HOOK UP 4 1/2 P/C & CIRCULATING IRON
	0605						START CIRCULATING WITH RIG PUMP
							HOLD PRE JOB SAFETY MEETING
							THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							(JOB PROCEDURE)
	0633				2500		TEST PUMP & LINES
	0635	6.0			250		PUMP FRESH WATER SPACER
	0636	6.0	216.0		250-140		START MIXING 595 SKS CMT. @ 12.3#/GAL
	0710				240-0		THROUGH MIXING CMT. / SHUT DOWN
	0711						CLEAN PUMP & LINES / RELEASE PLUG
	0714	6.0			250		START DISPLACING
							HAVE 10 BBLs. OUT / HAVE CMT. RETURNS TO SURFACE
	0725						HAVE 35 BBLs. OUT / SLOW RATE TO 3 BPM
	0730				750		MAX LIFT PRESSURE BEFORE LANDING PLUG
	0730		46.0		1500		PLUG DOWN / RELEASE FLOAT
							FLOAT HELD
							CIRCULATED 35 BBLs. TO SURFACE
							THANK YOU FOR CALLING HALLIBURTON !!!!!
							(WOODY & CREW)

