## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952	API NO. 15- 081-21488-0000 UNIGINAL
Name: BP AMERICA PRODUCTION COMPANY	County HASKELL
Address P. O. BOX 3092, WL1, RM 3.201	<u>ste - ste - nww - nww Sec. 9</u> Twp. <u>30</u> S.R. <u>32</u> EXW
City/State/Zip HOUSTON, TX 77253-3092	1264 N Feet from Circle one) Line of Section
Purchaser:	1281 W Feet from W circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-2052 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING  DEC 1 7 2003  License: 5292	Lease Name ELLIOTT B Well # 2HI
License: 5382 DEC 17 AUGUSTA	Field Name HUCOTON
Wellsite Geologist:KCC WICHITA	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 2902 Kelley Bushing 2909
New Well Re-Entry Workover	Total Depth 2900 Plug Back Total Depth 2900
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
_XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT IWHW 9-28-06
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4950 MG/L ppm Fluid volume 700 bbls
——— Plug Back ————— Plug Back Total Depth	Dewatering method used DRTED AND BACK FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
10-23-03 10-24-03 11-26-03	Quarter Sec Twp S R E [] W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the complete of the	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements
Title REGULATORY STAFF ASSISTANT Date 12	KCC Office Use ONLY
Subscribed and sworn to before me this 12TH day of DECEMBE 20 03 .	Letter of Confidentiality Attached  R
Notary Public Oliver	Geologist Report Received  MISSION EXPIRES:  UIC Distribution

Operator Name BP AM	ERICA PRODU	CTION COME	PANY	Leas	e Nam	e <u>ELLIOTT</u>	Well #	Well# 2HI				
Sec. 9 Twp. 30	S.R. <b>32</b>	East	<b>X</b> West	Coun	ity <u>I</u>	HASKELL.		(-5				
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, whether s e during test	hut-in	pressure reac	hed static level, I	nydrostatic pi	essures, bottom ho			
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes	x No	x	Log	<del>*************************************</del>	Formation (Top),	Depth and Da	atums   Sam			
Samples Sent to Geolog	ical Survey	☐ Yes	x No	Naı	me		Тор	Dat	tum			
Cores Taken	Cores Taken											
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHASE	<b>;</b>	RECEI\	2650 /ED	КВ				
List All E.Logs Run: COMPENSATED SPECTI	RAL NATURAL	GAMMA				DEC 1.7						
V (1 (	Repor		RECORD et-conducto	X New		sed iate, production	n, etc.					
Purpose of String	Size Hole Drilled	Size Ca Set (In 0	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
SURFACE	12 1/4"	8 3/8"		24#	24#		HLC PP	170	3%CC 1/4#FLO			
							PREM PLUS	125	2%CC 1/4#FLO			
PRODUCTION	7 7/8"	4 1/2" ADI	DITIONAL C	10.5# CEMENTING/	D.5#   2900'   HLC PP   595   1/4# FLOCI ENTING/SQUEEZE RECORD							
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom		f Cement	#Sacks l			Type and Pe	rcent Additiv	es .			
Shots Per Foot	PERFORATION Specify Foot						e, Shot, Cement S Kind of Material L		rd Depth			
4	2650-2670;	2690-2700 <b>;</b>	2730-27	750		FRAC-150,	000# OF 16/30	BRADY SA	NID 2650-2750			
						W/70Q FOR	M					
	Size 2 3/8"	Set At		Packer At <b>N/A</b>		Liner Run	Yes 🗶	No				
Date of First, Resumed 11-26-03	Production, SW	/D or Enhr.	Produ	cing Method		umping   Ga	as Lift 🔲 Othe	er (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Gas-Oil F		Gravity			
sposition of Gas:	METHOD C	F COMPLET	ION	100			Production Interv	al				
Vented X Sold (If vented, submit A	Used on Le	L	Open H	ole 🗶 Perfo	ration	Dually Co	omp. 🔲 Comming	gled				

HALLIBURT	NC	JOB SUM	2736969 10/23/03											
Central Operations		Mid Contitue				MC/Ks		HASKELL						
MBU ID / EMPL # 106304		H.E.S EMPLOYEE NAME TYCE DAVIS	}	Taran S	NED NICHT	PSL DEPARTMENT Cement								
LOCATION LIBERAL	*****	BP AMERICA	A 125	ECE	,	DAN KIS		RIU	806-255	-8042				
TICKET AMOUNT \$5,681.93		WELL TYPE 02 Gas			172000				7.47	A STATE OF THE STA				
WELL LOCATION		DEPARTMENT		DEC	· CHIT	SAP BOMB NUMB	ER (	Cement Sur	face Casir	na 🕶				
LAND SE SUBLETTE	Wel	CEMENT  I No. SEC/TWP/RNG			Min	7521 HES FACILITY (CL	OSEST TO WELL S							
ELLIOT "B"		HI  9 - 30S - 32V	V	Kh	MICHIT	Liberal K								
HES EMP NAME / EMP # / (EXPOSURE HOURS)  Davis, T 106304	HRS	<del></del>		HRS			HRS	T		HRS				
Wille D. 225409	6.0													
Schawo, N 222552	6.0			++		.,								
H.E.S. UNIT#S / (R / T MILES)	R/T MILES	3	R/	TMILES			R/T MILE	s		R/T MILE				
10219237 10010752-10011272	68													
10010702-10011272														
Form Name	<u> </u>													
Form. Name Form. Thickness	From	To			d Out	On Location	n Jo	b Started	Job C	ompleted				
Packer Type Bottom Hole Temp.		t At	Date	1 10	0/23/2003	10/23/2	2003	10/24/2003	10/	24/2003				
Retainer Depth	Tot	al Depth	Time		2000	2200	V 2 2 2 1 at a series and a ser	0200	0:	300				
Tools and A	Accesso Qty	nes Make			New/Used		oata Size Grade		То	Max. Allow				
Float Collar Float Shoe			Casin Liner	g	NEW	24#	8 5/8"	0	641					
Centralizers			Liner											
Top Plug 5W HEAD PC		HOWCO	Tubin Drill P											
Limit clamp		1104100	Open	Hole			12 1/4"			Shots/Ft.				
Weld-A Guide Shoe			Perfor Perfor							ļ				
BTM PLUG Materi	حاد الماد		Perfor	ations		O I SALE AND			At Select End of	Save Save Save Save Save Save Save Save				
Mud Type	Density	Lb/Gal	Dat	te I	Hours	Date	Hours	1	Surface Ca					
Disp. Fluid Prop. Type Size	Density e	Lb/Gal	10/2	23										
Prop. Type Size		Lb												
Acid Type Gal		%												
NE Agent Gal		in												
Fluid Loss Gal Gelling Agent Gal		in	<b> </b>											
Fric. RedGal	/Lb /Lb	In	Tatal	2010	إ	T-4-1-1-2-2-2-2								
Blocking Agent	Gal		Total			Total		***************************************						
Perfpac Balls Other	Qty.		Ordere	ed	200	Hydraulic Avail.	Horsepow	er::: Use	.d					
Other Other	****************		Treatin		ži.	Average F	Rates in BP	M並	<u> </u>					
Other						Disp. Overall Cement Left in Pipe								
Other			Feet	45		Reason	·	SHOI	EJOINT					
			· · · · · · · · · · · · · · · · · · ·	ment l	Data ·			e energ		18 0 18 0 W 18 6 8 1				
Stage Sacks Cement 1 170 HLC PP	Bulk/SI	ks     3% CC - 1/4# FLC	Additive	s			*	W/Rq.	Yield	Lbs/Gal 12.30				
2 125 PREM PLUS		2% CC - 1/4# FLC						6.30	1.34	14.80				
3 4	·				*** · · · · · · · · · · · · · · · · · ·									
	enter de la companya			Car Million Co.					2.629.44.00					
Circulating			Sul	mmary Pr	eflush:	BBI [		Type:						
Breakdown Lost Returns-\		(IMUM : Returns-1			oad & Bkdn: ( ccess /Return		****	Pad:Bbl Calc.Dis						
Cmt Rtrn#Bbl	Actu	ial TOC		C	alc. TOC:	Gal - BBl		Actual D	oisp.	38				
Shut In: Instant		n15 M	lin	C	ement Slurry	BBI	93.0	Disp:Bb						
Frac Ring #1	eneca:	rac Ring # 2		To	otal Volume	BBI S	131.00	Frac Ring 4	Ł A aleksa i kar					
THE INFORMATION ST	ATED	HEREIN IS COR	RECT		,1	-11		· rawixHIM's						
CUSTOMER REPRESE	NTATI	VE			Llas	1/4	-							
						IGNATURE								

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RECEIVED DEC 17 2003 ORIGINAL

		/						יע		HITA					
11	HALLIBURTON JOB LOG KCC WICH										10	et date 0/23/03			
REGION Central O	peration	าร		1		itnent/U	SA			MC/Ks	HA	NSKELL			
MBU ID / EMPL # MCLIO10:		06304		H.E.S E	MPLOYEE	NAME				PSL DEPARTMENT			····		
LOCATION	OCATION COMPANY									Cement CUSTOMER REP / PHONE					
LIBERAL TICKET AMOUNT										DAN KISER		806-255-80	)42		
\$5,681.93						02 (	3as	<b>.</b>							
WELL LOCATION  LAND SE	SUBI F	TTF		CEN	MENT IENT					JOB PURPOSE CODE	nent S	Surface Casing			
LEASE NAME ELLIOT "I		We	I No.	SEC / TV	VP/RNG DS - 32					HES FACILITY (CLOSEST TO	WELLS	Juliace Casing			
HES EMP NAME/EMP # (E			2HI	HES EMP NAME/E			HRS	HES EMP	VAME/EMP # (EXPOSU	Liberal Ks.	RS HES EV	IP NAME/EMP # (EXPOSURE HOURS)	HRS		
Davis, T 10	6304		6				T	İ					T		
Wille D. 22	5409		6			7.10.77	十	Î			╈		十		
Schawo, N			6		· · · · · · · · · · · · · · · · · · ·		T	İ	<del></del>		十一		+		
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	all the														
Chart →	Time	Rat		Volume	Rate	Pres	s.(F	SI)		Job D	escrip	otion / Remarks	10.00		
No.		(BPM)	<b>32.</b> (	(BEL)(GAL)	N2	C\$G,		Тъд	1.76	C. WA		and the state of t			
	2000	<u> </u>	_		<u> </u>	<u> </u>	<u> </u>		CALLED	OUT FOR JOB					
	2200	<u> </u>	4		<u> </u>	ļ	┞			TION RIG CIRC.					
	2230	<b></b>	-		ļ	<u> </u>			START L.I						
	0000	<del> </del>	+	******	ļ	<del> </del>	╀		<del> </del>	OLE W/DP RIG UP TO RUN CASING					
	0135	<del> </del>	$\dashv$		<u> </u>		┢		START CA	ASING DN BOTTOM HOOK UP PC AND CIRC LINES					
	0140	<del> </del>	$\dashv$	·	<del> </del>	<del> </del>	$\vdash$		<del></del>		UP PU	AND CIRC LINES			
	0142		十	<del></del>	<del> </del>		$\vdash$		BREAK CIRC W/RIG CIRC TO PIT						
	0210		十				1		†	C HOOK LINES TO	PT				
	0216								PSI TEST						
	0219	5.5		63.0		60			PUMP 170	SX P+LITE AT 12.3	#				
	0230	5.5	4	30.0		80			PUMP 125	SX P+ AT 14.8#					
	0236	<u> </u>	4					***************************************		VN DROP PLUG					
	0238	5.5	+	38.0		80				PLACEMENT					
	0243 0248	2.0	+	38.0 38.0		120		···		IN SLOW RATE					
	0249	2.0	+	36.0		180-750 750-0			RELEASE						
	0300		十			730-0			JOB OVER		<u> </u>				
			十						JOB OVER						
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HALLIBURT	DN	SALES ORDER	739048	TICKET DATE	10/25/0	)3				
Central Operations	MC/Ks	BDA / STATE COUNTY								
MBU ID / EMPL# MCL. / IO104	PSL DEPARTM		DICIN	1/1						
LOCATION LIBERAL		BP AMERIC	A	CEN	JED 3003	CUSTOMER RED DAN KI	P/PHONE \	TIVII	806-255	5_8042
TICKET AMOUNT \$7,863.38		WELL TYPE 02 Gas	R		2003	API/UWI#	<u> </u>		000-255	2-0042
WELL LOCATION SUBLETTE, KS.	····	DEPARTMENT CEMENT		مدن آ	MICHILLY 15003	SAP BOMB NUM 7523	MBER	Cement Prod	duction C	asing 🚽
LEASE NAME		No. SEC/TWP/RNG		TIER	WCHILL.	HES FACILITY (	CLOSEST TO WELL			
ELLIOT "B"  HES EMP NAME / EMP # / (EXPOSURE HOURS)	2h	<u> 11  9 - 30S - 32W</u>	<i>'</i>	CC.	Air	LIBERA				
Woodrow, J 105848		Berumen,E 467604		3.5			HR			н Т
Oliphant, C 243055	3.5	Pollock, T 106089		3.5						
H.E.S. UNIT#S/(R/TMILES) 10415641	R/TMILES	10240236 / 1024		/TMILES			R/TMILE	s		R/TMI
10011407 / 10011306	68	10244148 / 1028		34			<del> </del>			
Form. Name	Type	e:	<u>i</u> _				<u>i</u>			
Form. Thickness Packer Type	From Set 7	To	Date	Called 10	Out /25/2003	On Locati 10/25/		b Started 10/25/2003		ompleted /25/2003
Bottom Hole Temp. Retainer Depth	Pres									
Tools and A	ccessor	ies .	Time	1 02	200	0500 Well*	Data L	0633	07	730
Type and Size Float Collar	Qty	Make H	Casin		New/Used New/Used	Weight 10.5#	Size Grade	From KB	To 2,900	Max. Allov
Float Shoe INSERT 4 1/2	1		Liner	Я	1101170300	10.5#	4 1/2	NB	2,900	
Top Plug 5-W 4 1/2	6	_A	Liner Tubin	a						
HEAD Q/L 4 1/2 Limit clamp	_1		Drill P	ipe			7 7/0//			
Weld-A		С		ations			7 7/8"		<del></del>	Shots/Ft
Guide Shoe BTM PLUG		<del>- 0                                   </del>	Darfa	ations ations						
Materia Mud Type	ils Density_	Lb/Gal)	Hours Da	On Loca	ation Hours I I	Operating	Hours	Descript	ion of Job	
	Density_	Lb/Gal	10/		3.5	Date 10/25	Hours 1.0	Cement F	Production	n Casing
Prop. Type Size	)	_Lb								
Acid Type Gal. Acid Type Gal.		% %						SEE.	JOB LOG	
Burfactant Gal. NE Agent Gal.		_In								
luid Loss Gal/	Lb	In								<del></del>
ric. RedGal/	_b	_ln _ln	-							
reakerGal/	Lb_ Gal/Ll	_In	Total		3.5	Total	1.0			
erfpac Balls	Qty.					Hydraulic	Horsepowe	r		
Other			Ordere		*	Avail. Average l	Rates in BPI	Used M⊗		
Other			Treatin	g		Disp.		Overall		
ther			Feet	1	<u> </u>	Reason	Left in Pipe		JOINT	
tage   Sacks   Cement   L	<b>)424</b> (* 1820)		್ಷಾ ಅಧಿ	ment Da	la sous					distributions and the
tage Sacks Cement 1 595 HLC PP	Bulk/Sks	1/4# FLOCELE	Additive	S				W/Rq.	Yield	Lbs/Gal
2		1.74# FLOCELE						11.41	2.04	12.27
3 4	1								1	
		OCCUPANT TO THE PARTY OF THE PA								
rculating	Displa	cement	- I Sur	nmary Pref	lush:	BBI <b>T</b>	10.00	Type:	FRESH V	NATED
eakdown ost Returns-Y	MAXIN	MUM eturns-N		Load	d & Bkdn: G	al - BBI 🍍		Pad:Bbl -(	Gal	
mt Rtrn#Bbl 35	Actual	TOC		Calc	ess /Return I : TOC:	-	35	Calc.Disp Actual Dis	Bbl	46 46
nut In: Instant	_ 5 Min.		)	Cem	nent Slurry E		216.0	Disp:Bbl	***************************************	
ac Ring #1	Fra	C Ring # 2	Name of the same	Tata	11/0/2000 - 5	· -	200		Des Marie	
THE INFORMATION STA	AIED H	EREIN IS CORR	ECI_	P-Sand-Anti-walling	: mig #:	<b>海外</b> 亚特主席作品等		rac King#4		
CUSTOMER REPRESEN	TATIVE			/ m.	Den					]
					SI	GNATURE				

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. ₩ 							F	3ECF	CANC	8 (P		ORIGINAL
								OE'	CallC			
HALL	JBL	JR7	Γ	, NC	JOB	;C*	TICKET # 2739048		10/25/03			
REGION NWA/COUNTRY Central Operations Mid Contitnent/USA										BDA /STATE MC/KS		COUNTY HASKELL
MBU ID / EMPL # MCL / IO1	MBU ID / EMPL # H.E.S EMPLOYEE NAME									PSL DEPARTMENT  Cement		
LOCATION	<u> </u>			COMPAN	√Y					CUSTOMER REP / PHON	ΙĒ	806-255-8042
LIBERAL TICKET AMOUNT				WELL TY	AMER PE					DAN KISER		000-255-0042
\$7,863.38 WELL LOCATION				DEPARTI	MENT	02 G	as	<u> </u>		JOB PURPOSE CODE		
SUBLETT	E,KS.			CEM	IENT					Cen	nent	Production Casing
LEASE NAME ELLIOT "	'B"	We	1 No. 2H	1 9-30	VP/RNG <b>)S - 32</b>	:w				LIBERAL,KS	. 10 W	ELL (
HES EMP NAME/EMP# (E			_	HES EMP NAME/E			HRS	HES EMP N	AME/EMP# (EXPOSU	RE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS) HRS
Woodrow,	····	<del>, , , , , , , , , , , , , , , , , , , </del>	3.5	Berume			3.5	<u> </u>	<b>3</b>		⊣	
Oliphant, C	243055		3.5	Pollock,	, 1 100	5U89	3.5	<b> </b>	<del></del>		⊣	
<b> </b>	···		H				$\vdash$	<del>                                     </del>	<b></b>		H	
Chart	Time	Rat		volume	Rate	Press	//P	L ISI)		e e e e e e e e e e e e e e e e e e e	)esi	ription / Remarks
No.	,,,,,,	(BPM)		(BBL)(GAL)	N2	CSG.		Tbg				
25312-2-2-25075-2535	0600		-data			3530	6.300	gran, O salesa	JOB REAL	DY	2.1.2534	2011, 201, 201, 201, 201, 201, 201, 201,
	0200								CALLED (	OUT FOR JOB		
	0445								<del></del>	UCK & BULK CN		
	0500	ļ								BP JSA & R.A.T		<del></del>
	0515										NT /	SPOT EQUIP. / RIG UP
	0545		-		-					IING CASING ON BOTTOM ( 29	00 E	T \
	0600		-							4 1/2 P/C & CIR		
	0605								START CI	RCULATING WIT	HR	IG PUMP
									HOLD PR	E JOB SAFETY I	MEE	TING
			_						THROUGH			OOK UP TO PUMP TRUCK
	0633		$\dashv$			2500			TECT DU		PR	OCEDURE)
	0635	6.0	$\dashv$			2500 250				IP & LINES ESH WATER SPA	ACE	P
	0636	6.0		216.0		250-140				XING 595 SKS C		
	0710					240-0				MIXING CMT.		
	0711								CLEAN PU	IMP & LINES / R	ELE	ASE PLUG
	0714	6.0	4			250				SPLACING		
	0725		$\dashv$									MT. RETURNS TO SURFACE
	0725 0730		$\dashv$			750				BBLS. OUT / SLC		ELANDING PLUG
	0730		$\dashv$	46.0		1500	*******			VN / RELEASE F		
									FLOAT HE			
			$\Box$									
			4						CIRCULAT	ED 35 BBLS. TO	SU	RFACE
			+						TUANY VO	U FOR CALL !!!		LI IDUOTON IIII
			+						IMANK YO			LLIBURTON !!!!! & CREW )
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			$\bot$							,	000	
		W-17-7-W-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	+								$\leq$	
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