

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

N

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #31980	API No. 15 - 151-22239-06-00
Name: Lotus Operating Company, LLC	County: Pratt
Address: 100 S. Main, Ste 420	app_SE_NW_SE_Sec. 5 Twp. 29 S. R. 15 East V West
City/State/Zip: Wichita, KS 67202	1870' feet from S N (circle one) Line of Section
Purchaser: Plains Marketing LP	1600' feet from E W (circle one) Line of Section
Operator Contact Person: Tim Hellman	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1077 SEP 2.5 2006	(circle one) NE SE NW SW
Contractor: Name: Duke Drig Co. Inc.	Lease Name: Carver Well #; 2
License: 5929	Field Name: Springvale Northwest
Wellsite Geologist: Timothy D. Hellman	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2013 Kelly Bushing: 2026
New Well Re-Entry Workover	Total Depth: 5050 Plug Back Total Depth: 4964
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 10 3/4 @ 254 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Gas Stew Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
	feet depth tosx cmt.
Operator:	leet deput to
Well Name:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  28 000 300
Plug Back Plug Back Total Depth	Chloride content 28,000 ppm Fluid volume 300 bbls
	Dewatering method used Vacuum Truck
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers Inc. of Kansas
Other (SWD or Enhr.?) Docket No	Lease Name: #2 Watson SWD License No.: 8061
7/3/2006 7/13/2006 8/3/2006	Quarter_SW Sec. 8 Twp. 29 S. R. 15 East V West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Pratt Docket No.: D-24324
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Managing Member 9/20/2006	
Title.	Letter of Confidentiality Received
Subscribed and sworn to before me this 29 day of September	If Denied, Yes Date:
2006	Wireline Log Received Geologist Report Received
Notary Public: Dalle H. Toyland	UIC Distribution
Date Commission Expires: DECEMBER 6, 2009	KANSAS CORPORATION COMMISSION
SALLY R. BYERS  NOTARY PUBLIC  STATE OF KANSAS  My Appl. Exp.	SEP 2 9 2006  CONSTRUCTION DIVISION  MICHAEL TO