

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: BP America
Operator Contact Person: Walter Innes Phillips
Phone: (316) 263-2243
Contractor: Name: Cheyenne Drilling
License: 5382

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Wellsite Geologist: Ron Osterbuhr
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/24/03 11/26/03 12/6/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21744 - 00-00
County: Kearny
S/2 SW Sec. 36 Twp. 22 S. R. 36 East West
660 feet from S/ N (circle one) Line of Section
3960 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kleeman Unit Well #: 2A
Field Name: _____

Producing Formation: Chase
Elevation: Ground: 3182 Kelly Bushing: 3188
Total Depth: 2720 Plug Back Total Depth: 2535
Amount of Surface Pipe Set and Cemented at 327 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II JAH 11-16-04

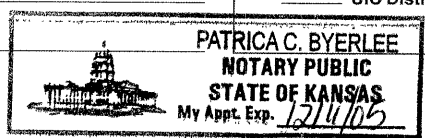
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume _____ bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bea A. Ibern
Title: Geologist Date: 5/3/04
Subscribed and sworn to before me this 3rd day of May,
20 04.
Notary Public: Patricia C. Byerlee
Date Commission Expires: 12/11/2005

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Pintail Petroleum, Ltd. Lease Name: Kleeman Unit Well #: 2A
 Sec. 36 Twp. 22 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/ Stone Corral	2117 +1071
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2585 + 604
List All E. Logs Run:		Herington	2616 + 572
		Krider	2653 + 535
		Winfield	2680 + 508

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8.625	24#	327'	Lite & common	150	
Production	7-3/4"	5-1/2'	14#	2700'	Lite	520	Pozmix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			7071790	Invoice	Invoice Date	Order	Order Date
PINTAIL PETROLEUM LTD 225 N MARKET #300 WICHITA, KS 67202				311108	11/28/03	7238	11/24/03
				Service Description			
				Cement			
				Lease		Well	
				Kleeman		2-A	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	N Perez	B Drake		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	50	\$10.39	\$519.50 (T)
D206	A-SERV LITE (COMMOM)	SK	150	\$8.65	\$1,297.50 (T)
C310	CALCIUM CHLORIDE	LBS	472	\$0.75	\$354.00
C194	CELLFLAKE	LB	44	\$2.00	\$88.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.25	\$292.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	779	\$1.30	\$1,012.70
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,818.20

Discount: \$1,445.92

Discount Sub Total: \$3,372.28

Kearny County & State Tax Rate: 5.30% Taxes: \$67.40

(T) Taxable Item

Total: \$3,439.68

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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(620) 624-2280 FAX

Invoice

Bill to:		7071790	Invoice	Invoice Date	Order	Order Date
PINTAIL PETROLEUM LTD 225 N MARKET #300 WICHITA, KS 67202			311101	11/28/03	7240	11/25/03
Service Description						
Cement						
Lease					Well	
Kleeman					2 -A	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R Osterbuhr	B Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	50	\$6.84	\$342.00 (T)
D206	A-SERV LITE (COMMOM)	SK	470	\$8.65	\$4,065.50 (T)
C195	FLA-322	LB	32	\$7.50	\$240.00
C221	SALT (Fine)	GAL	291	\$0.25	\$72.75
C310	CALCIUM CHLORIDE	LBS	1227	\$0.75	\$920.25
C243	DEFOAMER	LB	9	\$3.00	\$27.00
C194	CELLFLAKE	LB	113	\$2.00	\$226.00
C311	CAL SET	LBS	210	\$0.54	\$113.40
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E107	CEMENT SERVICE CHARGE	SK	520	\$1.50	\$780.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$3.25	\$260.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1804	\$1.30	\$2,345.20
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$12,710.10

Discount: \$4,194.33

Discount Sub Total: \$8,515.77

Kearny County & State Tax Rate: 5.30% Taxes: \$197.70

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.