

ORIGINAL

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33451
Name: Robert T. Hopkins
Address: 709 Harold Ave.
City/State/Zip: Salina, Ks 67401
Purchaser: Plains Marketing, LP

Operator Contact Person: Robert Hopkins
Phone: (785) 827-6428
Contractor Name: Darnall Drilling Co.

License: 6282
Wellsite Geologist: Robert T. Hopkins

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-1-05 6-17-05 6-30-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

RELEASED FROM CONFIDENTIAL

RECEIVED

AUG 03 2005

KCC WICHITA

API No. 15 - 019-26683-00-00
County: Chautauqua
S2 NE NE NE Sec. 5 Twp. 33 S. R. 9 East West
550 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Call Well #: 1-A
Field Name: Rich NW

Producing Formation: Cherokee Sd.
Elevation: Ground: 1119 Kelly Bushing: _____
Total Depth: 2120 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2105
feet depth to surface w/ 260 sx cmt.
ALT II 7-18-06 WITHIN

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <100 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Hopkins
Title: operator Date: 8-2-05
Subscribed and sworn to before me this 2nd day of August, 2005.
Notary Public: Susan L. Grosser
Date Commission Expires: 19 January 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Robert T. Hopkins Lease Name: Call Sec. 5 Twp. 33 S. R. 9 [X] East [] West County: Chautauqua 1-A

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No Samples Sent to Geological Survey [] Yes [X] No Cores Taken [] Yes [X] No Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

gamma-neutron

RELEASED FROM CONFIDENTIAL

Table with 3 columns: Name, Top, Datum. Rows include Layton Sd., BKC, Pawnee Ls., Oswego Ls., Cherokee Sd.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 2061.5-2068.5'

RECEIVED AUG 03 2005 KCC WICHITA

ROBERT T. HOPKINS - CERTIFIED GEOLOGIST

709 Harold Avenue, Salina, Kansas 67401

home phone (785) 827-6428

e-mail: robert.hopkins@wilsonco.com

20 June 2005

Robert Hopkins, operator
709 Harold
Salina, Kansas 67401

RELEASED
FROM
CONFIDENTIAL

ORIGINAL
CONFIDENTIAL

Re: #1-A Call, NE1/4 NE1/4, Sec. 5-33s-9e, Chautauqua County, Kansas

Production casing was cemented in the #1-A Call well on 6-18-2005. Following is a summary of shows observed in this well and a log top comparison. This letter is accompanied by the lithologic log I prepared during drilling.

Hydrocarbon shows (approximate depths, to be corrected to the cased-hole log):

- slight oil show in upper Layton Sandstone 1373-1376'. This zone does not appear to be potentially economically productive.
- good oil show in Redd Sandstone 1572-1582' (lesser show 1582-1587'). This zone appears to be potentially productive of oil + saltwater, due to the show in cuttings and high structural position.
- slight oil and gas show in Pawnee Limestone 1902-1915'. This zone does not appear to be potentially economically productive.
- fairly good oil show in Oswego Limestone 1946-1958'. This zone appears to be potentially productive of oil, due to the show in cuttings and high structural position.
- good oil show in Cattleman Sandstone ²⁰⁶¹⁻²⁰⁶⁵~~2161~~-2165'. This zone may or may not be potentially oil productive. The show in cuttings was good and the structural position is high; however, the sand was very thin.

RECEIVED
AUG 03 2005
KCC WICHITA

**ORIGINAL
CONFIDENTIAL**

*surf. Call #1-A
cement*

THANK YOU FOR SHOPPING AT
ACKARMAN HDW & LBR CO
(620) 725-3103

THANKS FOR YOUR BUSINESS!!
6/01/05 3:57 GC 553 SALE

RM44816 10 EA 8.35 EA
PORTLAND CEMENT 94# 83.50
PICK UP BY DARNALL DRILLING

SUB-TOTAL: 83.50 TAX: 6.51
TOTAL: 90.01
CK#001124 ABA# CK AMT: 90.01

====> JRN# C50347 *pd ch #1124* ((====
CUST # *5 *6-1-05*

surf. caring cement

RELEASED
FROM
CONFIDENTIAL

RECEIVED
AUG 03 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5407
 LOCATION Fureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-05		CALL #1-A	5	33	9E	Chautauque
CUSTOMER			RELEASED			
MAILING ADDRESS			FROM			
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			446	Scott	402-T63	Jim
ZIP CODE			441	Larry		
JOB TYPE			442	Anthony		
HOLE SIZE			436	Rick		

Customer: Robert T. Hopkins Oil
 Address: 709 Harold Ave.
 City: Salina State: Ks. Zip: 67401
 Job Type: Longstring Hole Size: 6 3/4" Hole Depth: 2121' Casing Size & Weight: 1 1/2"
 Casing Depth: 2105' Drill Pipe: _____ Tubing: _____ Other: _____
 Slurry Weight: 13.2 Slurry Vol: 66 Bbls Water gal/sk: 8.0 Cement Left in Casing: 0'
 Displacement: 34 Bbls Displacement PSI: _____ Rate: 4BPM-2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 15 Bbls. water (4 Bbls Dye)
Mixed 160 sks. 60/40 Pozmix w/ 6% Gel, 1/4" P/SK of Floccs at 13 lb. P/Gal. Tail in with
75 sks Thick Set cement w/ 4" P/SK of KOI-SEAL at 13.2 lb. P/Gal. shutdown - washout pump and
lines - Release Plug - Displace Plug with 34 Bbls water
Final pumping at 800 PSI - Bumped Plug to 1500 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with OPSI.

RECEIVED
 AUG 03 2005
 KCC WICHITA

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	150	MILEAGE	2.50	125.00
1131	160 SKs	60/40 Pozmix cement	8.00	1280.00
1118 A	16 SKs	Gel 6%	6.63	106.08
1107	2 SKs	Floccs 1/4" P/SK	42.75	85.50
1126 A	75 SKs	Thick Set cement	13.00	975.00
1110 A	6 SKs	KOI-SEAL 4" P/SK	16.90	101.40
5407 A	11.3 Ton	50 miles - Bulk Trucks	.92	519.80
5501 C	5 Hrs.	Transport	88.00	440.00
5502 C	5 Hrs.	80 Bbl. VAC Truck	82.00	410.00
1123	8400 GAL	City water	12.20	102.48
4161	1	4 1/2" AFU Float shoe	139.00	139.00
4129	4	4 1/2" x 6 3/4" Centralizers	28.00	112.00
4453	1	4 1/2" Latch down Plug	149.00	149.00

SALES TAX ESTIMATED TOTAL 192.18
 AUTHORIZATION Witnessed by Robert Amount \$5,227.32 TITLE _____
 DISCOUNT 5% -275.12