

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RELEASED

APR 28 2001

CONFIDENTIAL

API No. 15- 02 20355 0000  
County Cheyenne  
150' N  
180' E SW - SW - SW Sec. 23 Twp. 2S Rge. 42W X

Operator: License # 31120

Name: PELICAN HILL OIL & GAS, INC.

Address 1401 N. El Camino Real, Suite 207

City/State/Zip San Clemente, CA 92672

KANCO Gathering Co.

Purchaser: c/o Valley Operating, Inc.

Operator Contact Person: Allen J. Gross

Phone (949) 498-2101

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Allen Downing

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2/16/99 2/18/99 2/18/99  
Spud Date Date Reached TD Completion Date

480 Feet from S/N (circle one) Line of Section  
510 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rath Well # 1

Field Name Cherry Creek Niobrara Gas

Producing Formation Niobrara

Elevation: Ground 3708 KB 3716

Total Depth 1830 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 361.42 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ in. cmt.

Drilling Fluid Management Plan ALT I 3/27/01 (Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal KOO hauled offsite:

Operator Name APR 20 1999

Lease Name CONFIDENTIAL License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

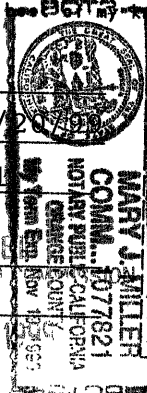
Signature Allen J. Gross

Title Allen J. Gross, President Date 04/20/99

Subscribed and sworn to before me this \_\_\_\_\_ day of April 19 99.

Notary Public Mary J Miller

Date Commission Expires: 11/19/99



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)

Operator Name PELICAN OIL & GAS, INC.

Lease Name Rath Well # 1

Sec. 23 Twp. 2s Rge. 42w  
 East  
 West

County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1618 #2098

List All E.Logs Run:

- 1) Dual Induction Log
- 2) Borehole Compensated Sonic Log
- 3) Compensated Neutron Density Log  
*BEO LOG*

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	361.42	60/40Poz	210	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	1825	Class A	125	2%CC 5#Gil
							1/8# FS/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 jspf.	1626-46 <sup>3</sup> (20') 3-1/8"HSC,	40,000gal. 70 quality
	10.5g Owen Charges	20# Delta frac 140 foam
		w/100,000 12/20 brown
		sand
		1626-46'

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or (in) Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
03/25/99

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



CHARGE TO: Pelican Hill Oil Gas Inc.  
 ADDRESS:  
 CITY, STATE, ZIP CODE: **CONFIDENTIAL**

ORIGINAL

TICKET No. 1156

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Rath</u>	COUNTY/PARISH <u>Cheyenne</u>	STATE <u>KS</u>	CITY	DATE <u>2-16-99</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR		RIG NAME/NO. <u>Discovery Drbg</u>	SHIPPED VIA <u>103</u>	DELIVERED TO <u>N.W. ST. Francis</u>	ORDER NO.	
3. WELL TYPE <u>Gas</u>	WELL CATEGORY	JOB PURPOSE <u>Surface</u>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <b>KCC</b> <u>APT 15.023.20355.00.00</u>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	APR 20 1999		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE 103			60	MI	2.00	120.00
576		1			Pump charge			305	FT		450.00
410		1			WOOD Top Plug			1	EA	56.00	56.00
326		1			60/40 Poz w/ 2% Gel			210	SK	5.00	1050.00
278		1			Calcium Chloride at 3%			5	SKS	25.00	125.00
581		1			Bulk Service charge			210	CF	1.00	210.00
583		1			Drayage			529.41	Tm	.75	397.06

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 26 1999  
 CONSERVATION DIVISION  
 Wichita Kansas

CONFIDENTIAL  
 RELEASED  
 APR 28 1999

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x AL GROSS  
 SIGNED 2-16-99 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2408.06
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10% Disc	216.25
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	77.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	2244.34
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature]

Thank You!

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

15-035-20355-00-00

DATE 2-16-99 PAGE NO. 1

San Hill Oil & Gas Co WELL NO. 1 LEASE Rath JOB TYPE surface TICKET NO. 1156

HART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11 00							Called out
	15 00							On location Setup Trk + Discuss Job
	15 40							Rig Circulating on Bottom TD 365
	16 00							Pull D.P.
	17 10							Start Cpg 351' 24# + 10' Landing ST
	17 15							CSG on Bottom Hook up + Circ w/mud
	17 20	4						Finish Circ Hookup To mix Cement
	17 35		49 BBL					ST mixing 210 SKS 60/40 2% Gel, 3% CC
	17 40	5	21 3/4 BBL					Finish mixing Cement
								Release Plug + ST Disp 21 3/4 BBL
								Plug Down
	17:45						100	Cement DID CIRCULATE APPROX 15 SKS
								KCC
								APR 20 1999
								CONFIDENTIAL
								Thank You!
								Senny
								Wayne
								Blaine
								RECEIVED
								STATE CONSERVATION COMMISSION
								APR 26 1999
								CONSERVATION DIVISION
								Wichita, Kansas

RELEASED  
APR 28 2001  
FROM CONFIDENTIAL



CHARGE TO: Pelican Hills Oil & Gas, Inc  
 ADDRESS: CONFIDENTIAL  
 CITY, STATE, ZIP CODE: California

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 26 1999  
 TICKET ORIGINAL  
 PAGE 1 OF #1

SERVICE LOCATIONS: 1. Ness City, KS  
 WELL/PROJECT NO.: #1  
 LEASE: Roth  
 COUNTY/PARISH: Cheyenne  
 STATE: KS  
 CITY: Ness City  
 DATE: 2-18-99  
 OWNER: Same  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: Discovery Drilling Co.  
 RIG NAME/NO.:  
 SHIPPED VIA: No. St. Francis  
 ORDER NO.:  
 WELL TYPE: Gas  
 WELL CATEGORY: Development  
 JOB PURPOSE: new well - long string  
 WELL PERMIT NO.:  
 WELL LOCATION:  
 REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #103	60	mi	2	00	120.00
578		1			Pump service	1800	hr	1200	00	1200.00
410		1			Top plug 5-w	1	ea	4 1/2	00	35.00
281	KCC	1			Mud flush	500	gal		50	250.00
0	APR 20 1999	1			Rotating Head	1	ea	4 1/2	00	11.00
276	CONFIDENTIAL	1			Flocele	16	lbs		90	144.00
325		1			Standard cement	125	sk		6 25	843.75
278		1			2% calcium chloride	3	sk		25 00	75.00
277		1			Gilsonite	625	lbs		25	156.25
581		1			- Service Charge	125	sk		1 00	125.00
583		1			Drayage	378.93	TM		75	284.20

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X J.C. Rawson  
 DATE SIGNED: 2-18-99  
 TIME SIGNED: 9:00  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3103.60
WE UNDERSTOOD AND MET YOUR NEEDS?				20% DISCOUNT 2482.88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 69.72
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2552.60
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

LOG

CONFIDENTIAL SWIFT Services, Inc. ORIGINAL

DATE 2-18-99 PAGE NO. #1

OWNER *elican Hills* WELL NO. #1 LEASE *Rath* JOB TYPE *Long string* TICKET NO. *1148*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	03:30							Called out
	08:30							On location / Rig still logging
	11:00							Done logging
	11:30							Rig run in drill pipe
	12:30							Circulate 2 hrs
	14:00							lay down drill pipe
	15:00							Charge over to run csg
	15:15							Run 4 1/2 csg.
	16:00							Csg on bottom
	16:15							Hook up to circulate
	17:00							Circulate on bottom for 45 min
								Done circ.
								Pump 500 gal mud fluid
								2 bbls gelled water
								125 slcs cut
								Plug rat hole & mouse hole w/ 10 slcs
								Done mixing cut
								Released plug & washed out hole
								Start displacement
								Done w/ displacement
	17:30							Landed plug at 1400 PSI at 5:30 P.
	17:35							Released pressure - float held
								Racked up
								Job completed
	18:10							Plugged water well w/ 20 slcs cut
	18:20							Washed up frk
	18:30							Job complete
								Thank you
								Seb

KCC  
APR 20 1999  
FROM CONFIDENTIAL  
CONFIDENTIAL

RELEASED  
MAR 28 2001

RECEIVED  
STATE CORPORATION COMMISSION  
APR 26 1999  
CONSERVATION DIVISION  
Topeka Kansas

T. Euche  
R. Kegler  
W. Wilson  
Tik #103  
Tik #301