

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City/State/Zip HOUSTON, TEXAS 77057

Purchaser: NA

Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: ABERCROMBIE RTD, INC

License: 30684

Wellsite Geologist: WESLEY HANSEN

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/26/99 11/01/99 11/02/99  
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21658-00-00

County FINNEY

W/2 - NW - NE Sec. 7 Twp. 23S Rge. 30 X W

860 Feet from N (circle one) Line of Section

2190 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STEWART UNIT Well # BULGER 7-14

Field Name STEWART

Producing Formation \_\_\_\_\_

Elevation: Ground 2855' KB 2860'

Total Depth 4910' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 492' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II P&A W/WHM 9-29-06  
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 1250 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

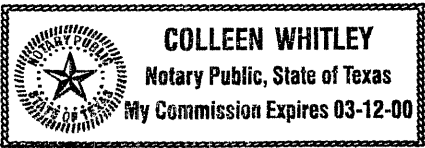
RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS  
DEC 17 1999  
12-17-99

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice-President, Operations Date 12/10/99  
Subscribed and sworn to before me this 10<sup>th</sup> day of December  
19 99.  
Notary Public Colleen Whitley  
Date Commission Expires 3-12-08

K.C.C. OFFICE USE ONLY  
F No Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



Form ACO-1 (7-91)

COPY

SIDE TWO

Operator Name PETROSANTANDER (USA) INC Lease Name STEWART Well # BULGER 7-14

Sec. 7 Twp. 23S Rge. 31  East  West  
 County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List ALL E Logs run <u>DUAL INDUCTION</u> <u>MICROLOG</u> <u>COMP NEUT DENS</u> <u>SONIC</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Name</th> <th style="width:30%;">Top</th> <th style="width:40%;">Datum</th> </tr> </thead> <tbody> <tr><td>HEEBNER</td><td>4000'</td><td>-1140'</td></tr> <tr><td>LANSING</td><td>4089'</td><td>-1229'</td></tr> <tr><td>MARMATON</td><td>4510'</td><td>-1650'</td></tr> <tr><td>PAWNEE</td><td>4589'</td><td>-1729'</td></tr> <tr><td>CHEROKEE</td><td>4629'</td><td>-1769'</td></tr> <tr><td>MORROW SD</td><td>4752'</td><td>-1892'</td></tr> <tr><td>MISSISSIPPI</td><td>4782'</td><td>-1922'</td></tr> <tr><td>LTD</td><td>4910'</td><td>-2050'</td></tr> </tbody> </table>	Name	Top	Datum	HEEBNER	4000'	-1140'	LANSING	4089'	-1229'	MARMATON	4510'	-1650'	PAWNEE	4589'	-1729'	CHEROKEE	4629'	-1769'	MORROW SD	4752'	-1892'	MISSISSIPPI	4782'	-1922'	LTD	4910'	-2050'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	492'	LITE/Common	200/100	2% cc/2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD YES				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run Yes <input type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Inj		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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