

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5285  
Name: The Dane G. Hansen Trust  
Address: P. O. Box 187  
City/State/Zip: Logan, KS 67646  
Purchaser: NCRA  
Operator Contact Person: Richard L. Wallgren, Sr.  
Phone: (785) 689-4816  
Contractor: Name: White & Ellis Drilling, Inc.  
License: 5420  
Wellsite Geologist: J. E. Jespersen

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/25/96    7/2/96    12/15/96  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 063-214940000  
County: Gove  
E/2 W/2 SE/4 Sec. 28 Twp. 15 S. R. 27  East  West  
1320 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Roderick Well #: 6  
Field Name: Rosa NW  
Producing Formation: Lansing/KC

Elevation: Ground: 2480 Kelly Bushing: 2485  
Total Depth: 4050 Plug Back Total Depth: 4022.92  
Amount of Surface Pipe Set and Cemented at 372 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1919 Feet  
If Alternate II completion, cement circulated from 1919'  
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan ACT II DPW  
(Data must be collected from the Reserve Pit) 7-25-09  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol L. Bales  
Carol L. Bales  
Title: Trustee Date: 4/5/05

Subscribed and sworn to before me this 5 day of April,  
2005

Notary Public: Betty Jane Bittel  
Betty Jane Bittel

**BETTY JANE BITTEL**  
Date Commission Expires July 17, 2008  
My Appt. Exp. July 17 2008

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: The Dane G. Hansen Trust Lease Name: Roderick Well #: 6  
 Sec. 28 Twp. 15 S. R. 27  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Radiation Guard Log</u> ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1921</td><td>+564</td></tr> <tr><td>B/Anhydrite</td><td>1956</td><td>+529</td></tr> <tr><td>Topeka</td><td>3446</td><td>-961</td></tr> <tr><td>Heebner</td><td>3683</td><td>-1198</td></tr> <tr><td>Toronto</td><td>3704</td><td>-1219</td></tr> <tr><td>Lansing/KC</td><td>3721</td><td>-1236</td></tr> <tr><td>Muncie Creek</td><td>3872</td><td>-1387</td></tr> <tr><td>Stark</td><td>3968</td><td>-1483</td></tr> <tr><td>BKC</td><td>4026</td><td>-1541</td></tr> <tr><td>LTD</td><td>4049</td><td>-1564</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1921	+564	B/Anhydrite	1956	+529	Topeka	3446	-961	Heebner	3683	-1198	Toronto	3704	-1219	Lansing/KC	3721	-1236	Muncie Creek	3872	-1387	Stark	3968	-1483	BKC	4026	-1541	LTD	4049	-1564
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		372	60/40 Poz	220	2 cc
Production	7 7/8	5 1/2"		4049	60/40 Poz (Bottom)	200	10% Salt 5% sx Gilsonite
					60/40 Poz (Top)	400	5% Gel 1/4# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3706-3842	Allied/Common	200	Common Cement w/2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHMENT		

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4000'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/98</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf	Water Bbls. <u>4</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval 3874-3956

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

ORIGINAL

The Dane G. Hansen Trust -  
Roderick #6 - E/2 W/2 SE/4, 28-15-27

<u>Shots Per Foot</u>	<u>Perforation Record</u>	<u>Acid, Cement Squeeze Record</u>
4	3952-56	250 Gal. 15% Mud Acid
4	3912-17	250 Gal. 15% Mud Acid
4	3887-90 & 3874-78	250 Gal. 15% Mud Acid
4	3836-42 & 3706-10	250 Gal. 15% Mud Acid - Squeeze w/200 sx., 2CC
4	3952-56	2000 Gal. 15% NE Acid
4	3912-17	2000 Gal. 15% NE Acid
4	3887-90 & 3874-78	2000 Gal. 15% NE Acid
4	3950-56	250 Gal. 15% Mud Acid
4	3912-17	250 Gal. 15% Mud Acid
4	3887-90	250 Gal. 15% Mud Acid

RECEIVED  
APR 07 2005  
KCC WICHITA

ORIGINAL

The Dane G. Hansen Trust -

Roderick #6 - E/2 W/2 SE/4, 28-15-27, Gove County, Kansas

DST #1 - 3684-3745. Rec. 40' mud/very slight show of oil.

FP's 46/46 - 58/69. SIP's 870/823

DST #2 - 3875-3940. Rec. 120' GIP & 60' OCM.

FP's 58/58 - 69/69. SIP's 347/324

DST #3 - 3942-72. Misrun

DST #4 - 3942-72. Rec. 230' GIP, 40' OCM & 30' O&WCM

FP's 58/69 - 69/81. SIP's 243/231

RECEIVED  
APR 07 2005  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

3884

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>6-25-96</u>	SEC. <u>28</u>	TWP. <u>155</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>11:25 AM</u>	JOB FINISH <u>11:50 PM</u>
LEASE <u>RODERICK</u>	WELL # <u>6</u>	LOCATION <u>PENNENNIS 5N-E.S.</u>			COUNTY <u>GOVE</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>WHITE LIES</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	T.D. <u>373'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>372'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 220 SKS 60/110 P02 490 CC 28 6 EL

COMMON	<u>132 SKS</u>	@	<u>7.20</u>	<u>950.40</u>
POZMIX	<u>88 SKS</u>	@	<u>3.15</u>	<u>277.20</u>
GEL	<u>4 SKS</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>9 SKS</u>	@	<u>28.00</u>	<u>252.00</u>

RECEIVED

APR 07 2005

KCC WICHITA

HANDLING	<u>220 SKS</u>	@	<u>1.05</u>	<u>231.00</u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>378.40</u>

TOTAL 2,127.00

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>212</u>	DRIVER <u>JEFF</u>	
BULK TRUCK #	DRIVER	

REMARKS:

DISPLACEMENT 22 3/4 DBL.

CEMENT AFD CIRC.

SERVICE

DEPTH OF JOB	<u>372'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE	<u>72'</u>	@	<u>4.1¢</u> <u>29.52</u>
MILEAGE	<u>43 mile</u>	@	<u>2.85</u> <u>122.55</u>
PLUG	<u>8 5/8 SURFACE</u>	@	<u>45.00</u>

TOTAL 642.07

RECEIVED

1111 2 1996

AG

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

CHARGE TO: DANE G. HANSEN TRUST  
STREET Box 187  
CITY Jagan STATE Kans. ZIP 67646

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ray Conrad

# ALLIED CEMENTING CO., INC.

3889

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>7-2-96</u>	SEC <u>28</u>	TWP <u>15S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>6:50 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>RODERICK</u>	WELL # <u>6</u>	LOCATION <u>PENDENNIS 5 1/2 N - E INTO</u>			COUNTY <u>GOUS</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR <u>WHITE &amp; ELLIS</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRING (BOTTOM STAGE)</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4050'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4050'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D.V.</u>	DEPTH <u>1919'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>25.70'</u>
CEMENT LEFT IN CSG. <u>25.70'</u>	
PERFS.	

AMOUNT ORDERED <u>200 SKS 60/40 POZ</u>	
<u>10% SALT - 5" PER SK GILSONITE</u>	
COMMON _____ @ _____	
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE _____ @ _____	
<b>RECEIVED</b>	
<b>APR 07 2005</b>	
<b>KCC WICHITA</b>	
HANDLING _____ @ _____	
MILEAGE _____ @ _____	

**EQUIPMENT**

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>303</u>	DRIVER <u>DEAN</u>
BULK TRUCK # <u>315 + 305</u>	DRIVER <u>JEFF + MAX</u>

TOTAL \_\_\_\_\_

**REMARKS:**

MIX 200SKS 60/40 POZ 10% SALT  
5" PER SK GILSONITE. DISPLACED WITH  
50 BBL. WATER 48 BBL. AND.  
PRESSURE TO 1000 PSI.  
INSERT HELD.

**SERVICE**

DEPTH OF JOB <u>4050'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
PLUG _____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL \_\_\_\_\_

CHARGE TO: DANE G. HANSEN TRUST  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

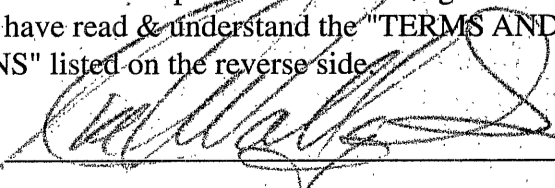
**FLOAT EQUIPMENT**

<u>5 1/2</u>	
<u>1-GUIDE SHOE</u>	@ _____
<u>1-INSERT AFU</u>	@ _____
<u>6-CENTRALIZERS</u>	@ _____
<u>2-BASKETS</u>	@ _____
<u>1-DV TOOL</u>	@ _____

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_



TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC. ORIGINAL 3890

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>7-2-96</u>	SEC <u>28</u>	TWP. <u>15S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>6:50 PM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>RODERICK</u>	WELL# <u>6</u>	LOCATION <u>PENNENS SW-E-INTO</u>			COUNTY <u>GOVE</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>WHITE + ELLIS</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string (TOP STAGE)</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4050'</u>	AMOUNT ORDERED <u>500 SK 60/40 18062L</u>
CASING SIZE <u>5 1/2</u> DEPTH	<u>1/4" Flo-SEAL</u>
TUBING SIZE DEPTH	<u>Used only 400SKS</u>
DRILL PIPE DEPTH	COMMON _____ @ _____
TOOL <u>DV</u> DEPTH <u>1919'</u>	POZMIX _____ @ _____
PRES. MAX MINIMUM	GEL _____ @ _____
MEAS. LINE SHOE JOINT	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG.	<b>RECEIVED</b> _____ @ _____
PERFS.	<b>APR 07 2005</b> _____ @ _____
	<b>KCC WICHITA</b> _____ @ _____
	HANDLING _____ @ _____
	MILEAGE _____ @ _____
	TOTAL _____

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>TERRY</u>
# <u>300</u> HELPER <u>WAYNE</u>
BULK TRUCK
# <u>303</u> DRIVER <u>DEAN</u>
BULK TRUCK
# <u>315-305</u> DRIVER <u>JEFF + MAX</u>

**REMARKS:**

OPEN DV  
MIX 400SKS CEMENT + DISPLACE  
WITH 48 GAL WATER  
CEMENT DIO CIRC. ✓  
PRESSURED PLUG TO 1200'

**SERVICE**

DEPTH OF JOB <u>1919'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
PLUG _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

CHARGE TO: DAVE G. HANSEN TRUST

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

WITNESS BY Larry J. Reimich - CEMENTER  
Larry Clark  
Chris Whelan

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

ORIGINAL

# ALLIED CEMENTING CO., INC. 8824

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-20-97</u>	SEC.	TWP.	RANGE.	CALLED OUT	ON LOCATION <u>9 45AM</u>	JOB START <u>10 30AM</u>	JOB FINISH <u>12 PM</u>
LEASE <u>Radeick</u>	WELL# <u>6</u>	LOCATION <u>Penderis 6 N E Side</u>		COUNTY <u>Chove</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)							

**CONTRACTOR**

**TYPE OF JOB**

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 1/2</u>	DEPTH <u>3664</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

**EQUIPMENT**

PUMP TRUCK # <u>221</u>	CEMENTER <u>M<sup>2</sup>Adoo</u>
	HELPER <u>Will</u>
BULK TRUCK # <u>NC</u>	DRIVER <u>Bob</u>
BULK TRUCK #	DRIVER

**OWNER**

**CEMENT**

AMOUNT ORDERED 200 Com  
2 CC

COMMON	<u>200</u>	@	<u>6.35</u>	<u>1270.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2</u>	@	<u>28.00</u>	<u>56.00</u>
<b>RECEIVED</b>				
<b>APR 07 2005</b>				
<b>KCC WICHITA</b>				
HANDLING		@	<u>105</u>	<u>210.00</u>
MILEAGE	<u>42m</u>		<u>04</u>	<u>336.00</u>
TOTAL				<u>1872.00</u>

**REMARKS:**  
Test Plug at 2000# Held  
Pulled to 3664 Pres up Back Side  
500# Mixed 100 SKs with 2% CC  
and 100 SKs Com Squeezed at  
1200# Held washed out Tubing  
Pulled 2 JTs. Pres to 1000# Held  
Shut In at 750#

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1080.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>42m @ 285</u> <u>119.70</u>
PLUG	@
	@
	@
TOTAL <u>1199.70</u>	

CHARGE TO: D G Hansen Trust  
 STREET P.O. Box 187  
 CITY Logan STATE Kan ZIP 67646

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE D G Belf

**RECEIVED** PRINTED NAME  
 UEL 5 1997