

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1, RM 3.201
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: SUE SELLERS
Phone (281) 366-2052
Contractor: Name: CHEVENNE DRILLING
License: 5382
Wellsite Geologist: _____
Designate Type of Completion

API NO. 15- 093-21733-0000
County KEARNY
SE - SE - NW - SW Sec. 30 Twp. 23 S. R. 36 E W
1500 S Feet from SN (circle one) Line of Section
1250 W Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name STALLMAN 'B' Well # 3HI
Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 3236' Kelley Bushing 3243'
Total Depth 2901' Plug Back Total Depth 2901'
Amount of Surface Pipe Set and Cemented at 916 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

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New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

Drilling Fluid Management Plan ALT I W H M 10-2-02
(Data must be collected from the Reserve Pit)
Chloride content 80000 MG/LTR ppm Fluid volume 800 bbls
Dewatering method used DRIED AND BACKFILLED
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

11-11-03 11-13-03 1-5-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

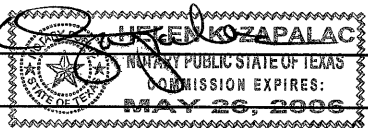
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 02/05/04

Subscribed and sworn to before me this 5TH day of FEBRUARY, 20 04.

Notary Public [Signature]

Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name STALLMAN 'B'

Well # 3HI

Sec. 30 Twp. 23 S.R. 36 East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: COMPENSATED SPECTRAL NATURAL GAMMA	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>CHASE</td> <td>2574'</td> <td>KB</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2830'</td> <td>KB</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	CHASE	2574'	KB	COUNCIL GROVE	2830'	KB
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample											
Name	Top	Datum											
CHASE	2574'	KB											
COUNCIL GROVE	2830'	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-3/8" 8.625	24#	916'	HLC PP	285	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2901	HLC PP	560	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2598-2608'	FRAC-200,000# OF 16/30 BRADY SAND	2598-2750
4	2630-2640'	W/70Q FOAM	
4	2690-2700'		
4	2740-2750'		

TUBING RECORD	Size 2 3/8"	Set At 2765'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
1-5-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	400	0	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2769092	TICKET DATE 11/12/03
BDA / STATE MC/Ks	COUNTY KEARNY
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DAN KISER 806-886-6166
SAP BOMB NUMBER 7521	Cement Surface Casing
RES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLIO103 106304	H.E.S EMPLOYEE NAME Kirby Harper
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$7,568.46	WELL TYPE 02 Gas
WELL LOCATION	DEPARTMENT CEMENT
LEASE NAME STALLMAN "B"	Well No. 3HI
	SEC / TWP / RNG 30 - 23S - 36W

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Harper, K 241985	6.5			
Wille D. 226409	6.5			
Schawo, N 222552	5.0			
Nichols, J 288309	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	188			
10010752 / 10011272	62			
10010748 / 10011278	62			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/12/2003	11/12/2003	11/12/2003	11/12/2003
Time	0100	0400	0825	0915

Type and Size	Qty	Make
Float Collar		COMP
Float Shoe		
Centralizers 8 5/8	4	HALCO
Top Plug 8 5/8	1	HALCO
HEAD 8 5/8	1	HALCO
Limit clamp		
Weld-A	1	HALCO
Guide Shoe 7/8 TIGER TOC	1	HALCO
BTM PLUG		

Well Data		New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		N	24#	8 5/8"		0	916	
Liner								
Liner								
Tubing								
Drill Pipe								
Open Hole				12 1/4"				
Perforations								Shots/Ft.
Perforations								
Perforations								

Materials		Density	Lb/Gal
Mud Type			
Disp. Fluid			
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

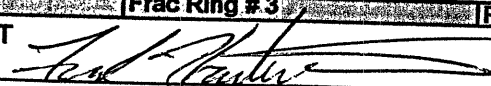
Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/12	6.5	11/12	1.0	Cement Surface Casing
Total	6.5	Total	1.0	

Ordered	Hydraulic Horsepower	Avail.	Used
Treating	Average Rates in BPM	Disp.	Overall
Feet 46	Cement Left in Pipe	Reason	SHOE JOINT

Cement Data				Additives		
Stage	Sacks	Cement	Bulk/Sks	W/Rq.	Yield	Lbs/Gal
1	285	HLC PP		3% CC - 1/4# FLOCELE	11.45	12.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	14.80
3						
4						

Summary			
Circulating Displacement	Preflush: BBI	Type:	
Breakdown MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal	
Lost Returns-)	Excess /Return BBI	Calc. Disp Bbl	
Cmt Rtrn#Bbl	Calc. TOC:	Actual Disp.	55
Average Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl	
Shut In: Instant	Cement Slurry BBI		
	15 Min		
	Total Volume BBI	#VALUE!	
		105/30	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE 
 SIGNATURE

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2770584	TICKET DATE 11/13/03
BDA / STATE MC/Ks	COUNTY KEARNY
PSL DEPARTMENT Cement	ORIGINAL
CUSTOMER REP / PHONE 30 DAN KISER	
API/UWI # 093-217333-0000	SAP BOMB NUMBER 7523
Cement Production Casing	
WELL FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS.	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$8,206.81	WELL TYPE 02 Gas
WELL LOCATION LAKIN, KS.	DEPARTMENT CEMENT
LEASE NAME STALLMAN "B"	SEC / TWP / RNG 30 - 23S - 36W
Well No. 3HI	

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS
Woodrow, J 105848	5.0	Berumen, E 467604	5.0
Olyphant, C 243055	5.0	Archuleta, M 226383	5.0

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415641	166	10243558 / 10011277	62	
10011407 / 10011306	166	10244148 / 10286731	62	

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2900**

Date	Called Out	On Location	Job Started	Job Completed
	11/13/2003	11/13/2003	11/13/2003	11/13/2003
Time	0700	1100	1355	1450

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe INSERT 4 1/2	1	
Centralizers		A
Top Plug 5-W 4 1/2	1	
HEAD Q/L 4 1/2		L
Limit clamp	1	
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		10.5#	4 1/2"		KB	2,901	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/13	5.0	11/13	2.0	Cement Production Casing
Total	5.0	Total	2.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 1	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	560	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	10.00	Type:	FRESH WATER
Lost Returns-y	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Cmt Rtm#Bbl	40	Excess /Return	BBI	40	Calc. Disp Bbl	46
Average	Frac. Gradient	Calc. TOC:			Actual Disp.	
Shut In: Instant	5 Min. 15 Min.	Treatment:	Gal - BBI		Disp:Bbl	
		Cement Slurry	BBI	203.0		
		Total Volume	BBI	213.00		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE

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ORIGINAL

HALLIBURTON JOB LOG		TICKET # 2770584	TICKET DATE 11/13/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL # MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE DAN KISER 806-886-6166	
TICKET AMOUNT \$8,206.81	WELL TYPE 02 Gas	API/UWI # 093-217333-0000	
WELL LOCATION LAKIN,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing	
LEASE NAME STALLMAN "B"	Well No. 3HI	SEC / TWP / RNG 30 - 23S - 36W	
		HES FACILITY (CLOSEST TO WELL) LIBERAL,KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Berumen, E 467604					
Oliphant, C 243055		Archuleta, M 226383					

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1100							JOB READY
	0700							CALLED OUT FOR JOB
	1100							PUMP TRUCK & BULK CMT. ON LOCATION
	1110							PRE JOB SITE ASSESMENT
	1125							GO OVER BP JSA & R.A.T. SHEET
	1130							RIG UP
	1145							START RUNNING 4 1/2 CASING & FLOAT EQUIP.
	1315							CASING ON BOTTOM (2901 FT.)
								HOOK UP 4 1/2 P/C & CIRCULATING IRON
	1335							START CIRCULATING WITH RIG PUMP
	1340							PRIME UP PUMP TRUCK
	1350							HOLD PRE JOB SAFETY MEETING
								HOOK UP TO PUMP TRUCK
								(JOB PROCEDURE)
	1355					2500		TEST PUMP & LINES
	1358	6.0	10.0			250		PUMP FRESH WATER SPACER
	1359	6.0	203.0			300-150		START MIXING 560 SKS CMT. @ 12.7#/GAL
								CLEAN PUMP & LINES / RELEASE PLUG
	1436	6.0				100		START DISPLACING
	1437							HAVE 5 BBLs. OUT / HAVE CMT. RETURNS TO SURFACE
	1445	2.0				650-600		HAVE 35 BBLs. OUT / SLOW RATE TO 2 BPM
						700		MAX LIFT PRESSURE BEFORE LANDING PLUG
	1450		46.0			1500		PLUG DOWN / RELEASE FLOAT
								FLOAT HELD
								CIRCULATED 40 BBLs. TO SURFACE
								THANK YOU FOR CALLING HALLIBURTON!!!
								(WOODY & CREW)
								