

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003 **RECEIVED**
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300 **JUL 26 2004**
City/State/Zip: Wichita, KS 67206 **KCC WICHITA**
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6-9-04 6-18-04 NA
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20725-00-00
County: Logan

N2 NE NE Sec. 11 Twp. 11 S. R. 34 East West
330 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) **RELEASED** NE Sw

Lease Name: Bertrand C Well #: 1-11

Field Name: Monument NW

Producing Formation: _____

Elevation: Ground: 3192' Kelly Bushing: 3197'

Total Depth: 4750' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 280 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 49,000 ppm Fluid volume 670 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

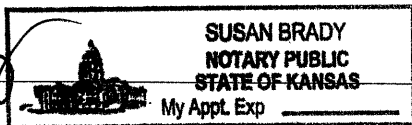
Title: Engineering/Production Mgr. Date: 7/23/04

Subscribed and sworn to before me this 23rd day of July,

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- _____ Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Bertrand C Well #: 1-11
 Sec. 11 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Dual Induction, Neutron Density</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name CONFIDENTIAL Top ORIGINAL Datum _____ _____ (See Attached Log Tops) RECEIVED JUL 26 2004 KCC WICHITA
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	280'	Common	175 sx	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		0		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit A CO- 18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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WELL REPORT

McCoy Petroleum Corporation
Bertrand "C" #1-11
N/2 NE NE
Section 11-11S-34W
Logan County, Kansas

RECEIVED

JUL 26 2004

KCC WICHITA

RELEASED
FROM
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06-18-04 RTD 4750' LTD 4754'.. Ran Rosel open hole logs. Evaluate Log and DST data. .
RU Allied to plug at 4:45 PM. Plugged well with 200 sx of 60/40 Pozmix, 6% gel as
follows: 25 sx @ 2680', 100 sx @ 1550', 40 sx @ 330', 10 sx at 40' to surface.
Cemented rathole with 15 sx, 10 sx in mousehole. Plug down at 7:30 PM. Rig released
at 11:30 PM. Orders by Cass Morris, KCC.

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ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Bertrand "C" #1-11
N/2 NE NE
Sec. 11-11S-34W
KB: 3197'

McCoy Petroleum
Seele A #3-2
C SE SE
Sec. 2-11S-34W
KB: 3202'

McCoy Petroleum
Thrasher A #4-1
NW SW SW
Sec. 1-11S-34W
KB: 3203'

Anhydrite			
B/Anhydrite			
Heebner	4077 (- 880)	- 3	- 5
Toronto	4097 (- 900)	- 2	- 4
Lansing	4117 (- 919)	- 3	- 3
LKC "B"	4148 (- 951)	- 3	- 5
Muncie Creek	4256 (-1059)	- 2	- 6
LKC "H"	4273 (-1076)	- 2	- 6
LKC "I"	4306 (-1109)	- 1	- 5
LKC "J"	4328 (-1131)	- 2	- 8
Stark Shale	4345 (-1148)	- 4	- 7
LKC "K"	4361 (-1164)	- 1	-11
Pawnee	4545 (-1348)	- 4	-12
Cherokee	4594 (-1397)	- 4	-12
Johnson	4671 (-1474)	- 6	- 9
Mississippian	4742 (-1545)	-16	-10
RTD	4754 (-1557)		

