#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952	API NO. 15- 093-21740-0000
Name: BP AMERICA PRODUCTION COMPANY	County KEARNY
Address P. O. BOX 3092, WL1, RM 3.201	<u>NE - SE - NW - 15 Sec. 24 Twp. 35 S.R. EX</u> W
City/State/Zip HOUSTON, TX 77253-3092	1353 N Feet from (circle one) Line of Section
Purchaser:	2622 W Feet from (circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING RECEIVED	Lease Name COHEN GAS UNIT Well # 3
License: 5382 7004	Field Name PANOMA
Wellsite Geologist:	Producing Formation COUNCIL GROVE
Designate Type of Completion KCC WICHITA	Elevation: Ground 2943 Kelley Bushing 2950
X New Well Re-Entry Workover	Total Depth 2859 Plug Back Total Depth 2859
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
_X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT I Wthm \$ 10-2-06
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 17000 MG/LTR ppm Fluid volume 800 bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name K&L TANK TRUCK CO.
Other (SWD or Enhr?) Docket No	Lease Name MORRIS B SWD 1 License No. 8757
	QuarterSec <b>19</b> Twp <b>24</b> _S R <b>31</b> E 🕱 W
Recompletion Date Recompletion Date	County <b>KEARNY</b> Docket No. <b>16-812 (96-930C)</b>
Kansas 67202, within 120 days of the spud date, recompletion, world Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature Our Out Signature	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 02	/05/04 Letter of Confidentiality Attached
Subscribed and sworn to before me this 5TH day of FEBUARY 20 04	, If Denied, Yes Date:
Notary Public Solven So	ZAPALAC Geologist Report Received
Date Commission Expires COMMISSI	ON EXPIRES: UIC Distribution

Operator Name BP A	MERICA PRODU	CTION COME	PANY	Lease Name COHEN GAS UNIT Well # 3							
Sec. <b>15</b> Twp.	4 S.R. 35	☐ East	<b>X</b> West	Coui	nty <u>1</u>	KEARNY		<del></del>			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid red Electric Wireline Logs	and closed, flow covery, and flow	ing and shut- rates if gas	in pressure to surface	es, whether se during tes	hut-in	pressure reac	hed static level, h	nydrostatic p	ressures, bottom hole		
Drill Stem Tests Taken (Attach Additional S		Yes	x No	5	<b>X</b> Log Formation (Top), De			Depth and D	epth and Datums Sample		
Samples Sent to Geolo	Na	Name Top			Da	atum					
Cores Taken	Yes	x No									
Electric Log Run (Submit Copy.)		<b>X</b> Yes	☐ No	CHASI	_	DON/F	2408 2694	KE			
List All E.Logs Run:				COOL	IL G	ROVE	2094	KE	•		
COMPENSATED SPECT	TRAL NATURAL	GAMMA.									
		CASING	RECORD	x New	U:	sed					
	Repor	t all strings se	et-conducto	r, surface, in	termed	iate, productio	n, etc.	_			
Purpose of String	Size Hole Drilled			Weight Lbs./Ft.		Setting Depth			Type and Percent Additives		
SURFACE	12 1/4"	<del>8 3/8"</del> 8	.425	24#		906	HLC PP	370	3%CC 1/4#FLO		
					<del></del>		PREM PLUS	125	2%CC 1/4#FLO		
PRODUCTION	7 7/8"	4 1/2" ADI	OITIONAL (	10.5# CEMENTING	SOUE	2859   HLC PP   615   1/4# FLOCI QUEEZE RECORD					
Purpose	Depth Top Bottom		f Cement	#Sacks		Type and Percent Additives					
Perforate Protect Casing											
Plug Back TD Plug Off Zone								nt. m., akutu manu muru matanga satua			
Shots Per Foot	PERFORATION Specify Foot	RECORD - E				· ·	re, Shot, Cement S I Kind of Material L	•	ord Depth		
4	2720-2740 '					FRAC-150	,000# OF 16/30	BRADY S	AND 2720-2740		
						W/70Q FO	AM.				
			, YE.	······································		ACID-500	GALS OF 15% F	ICL	2720-2740		
TUBING RECORD	Size 2 3/8"	Set At <b>2755</b> '		Packer A		Liner Run	☐ Yes 🗶	No			
Date of First, Resumed	d Production, SV	VD or Enhr.	Produ	cing Method	ПР	umping   Ga	as Lift   Othe	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	····	Gas-Oil F	Ratio	Gravity		
L	METHOD	0 OF COMPLET	ION	240	<u> </u>	0	Production Interv	ral			
☐ Vented 🛣 Sold	Used on Le			lole χ Perf	oration	☐ Dually C					
(If vented, submit	l				Jacon	L Dualiy C	omb. [] communi	yıcu			
				Specify)		····					

HALLIBURTON JO	SALES ORDER NUMBER 2749844	10/31/03						
REGION NO. 1	WA/COUNTRY Wid Contitnent/USA		MC/KS	KEARNY	COUNTY KEARNY			
MBUID / EMPL # H. MCLIO103 106304 H.	ES EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT Cement	RIGIN	ΙΛΙ ** *			
LOCATION	OMPANY BP AMERICA	RECEIVED	CUSTOMER REP / PHONE  DAN KISER	111 <b>0</b> 111	06-886-6166			
TICKET AMOUNT W	VELL TYPE D2 Gas	1 3 200 <sup>4</sup>	A DIG BAG #					
WELL LOCATION DI	EPARTMENT		SAP BOMB NUMBER	Cement Surfac	ce Casing			
LEASE NAME Well No.   SI	EC/TWP/RNG 15 - 24S - 35W	CC MICHI	HES FACILITY (CLOSEST TO WELL Liberal Ks.	SITE)				
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS	15 - 245 - 35VV B	HRS	LIDEIAI NS.	3	HRS			
Davis, T 106304 8.0 8.0 8.0								
Wille D. 225409 8.0 Sacrate, N 105953 8.0								
Schawo, N 222552   8.0	BIT	MILES	R/T MILI		R/T MILE			
10219237   164	1	MILES	K// MIC	:9	R71 MILE			
10010752-10011272   65   10011406-10011591   65								
10011400-10011031								
Form. Name Type: Form. Thickness From	To [	Called Out	On Location IJo	b Started	IJob Completed			
Packer Type Set At Bottom Hole Temp. Pressure	Date	10/30/2003	10/31/2003	10/31/2003	10/31/2003			
Retainer Depth Total De		2100	0030	0645	0730			
Tools and Accessories Type and Size Qty	Make	New/Used	Well Data Weight Size Grade		To Max. Allow			
Float Collar INSERT 1 COMI Float Shoe FILL 1 COMI		NEW	24# 8 5/8"	0	906			
Centralizers S-4 4 HOW	CO Liner							
HEAD PC 1 HOW		е						
Limit clamp Weld-A 1 HOW	CO Open F		12 1/4"		Shots/Ft.			
Guide Shoe TIGER TOOTH 1 HOW BTM PLUG	CO Perfora	tions						
Materials	Perfora Hours	On Location	Operatino ∃ours	Description	on of Job			
Mud Type Density Density	Lb/Gal <u>Date</u> Lb/Gal <b>10/3</b> *	Hours	Date Hours	Cement Si	urface Casing			
	b b							
Acid Type Gal. % Acid Type Gal. %	6							
Surfactant Gal. In NE Agent Gal. In								
Fluid Loss Gal/Lb In	1							
Gelling Agent Gal/Lb In Fric. Red Gal/Lb In								
Breaker Gal/Lb In Blocking Agent Gal/Lb	Total		Total					
Perfpac BallsQty Other	Ordered		Hydraulic Horsepov					
Other			Avail. Average Rates in Bl	Used PM				
Other Other	Treating		Disp. Cement Left in Pip	Overall e				
Other	Feet	45	Reason	SHOE	JOINT			
	Cer	nent Data						
Stage Sacks Cement Bulk/Sks 1 370 HLC PP 3%	Additives 6 CC - 1/4# FLOCELE			W/Rq. 11.45	Yield Lbs/Gal 2.07 12.30			
	6 CC - 1/4# FLOCELE			6.30	1.34 14.80			
4								
	Sum	many						
Circulating Displacen Breakdown MAXIMUI	nent	Preflush: Load & Bkdn: (	BBI DDI	Type:				
Lost Returns-\Lost Retu	ırns-l	Excess /Return		Pad:Bbl -0 Calc.Disp	Bbl			
Average Frac. Gra	dient		Gal - BBI	Actual Dis Disp:Bbl	p. 55			
Shut In: Instant5 Min	15 Min	Cement Slurry Total Volume						
Frac Ring #1   Frac		Frac Ring #		Frac Ring #4				
THE INFORMATION STATED HER CUSTOMER REPRESENTATIVE	CEIN IS CURRECT	May 1	Mc					
			SIGNATURE					

### RECEIVED

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# ORIGINAL

REGION REGION	·		NWA/0	OUNTRY		- <del> </del>	C MIC	BDA / STATE	G	10/31/03 OUNTY				
Central O	<u>peration</u>	<u>s</u>		Cont	titnent/US	SA		MC/KS PSL DEPARTMENT		KEARNY	<del></del>			
MCLIO10	3 10	6304	TYC	E DA				Cement						
LOCATION LIBERAL				AMEF	RICA			CUSTOMER REP / PHOP		806-886-6	166			
**************************************			WELLT		02 0	as		API/UWI #						
WELL LOCATION		· D VO	DEPART			<b>-</b>		JOB PURPOSE CODE						
LAND S. I		Well No	. SEC/T	VP/RNG		<del> </del>		Cement Surface Casing HES FACILITY (CLOSEST TO WELL'S						
COHEN !		#3	15 -	24S -		100000000	PNAME/EMP#(EXPOSU	Liberal Ks.						
Davis, T 10		8	HES ENT PONT	EMP # (EAT ~	SURE PROURS;	HKOPESER	PNAME/ENTFICATION	RE HURS)	HKSEL	ES EMP NAME/EMP # (EXPOSURE HOURS)	HRS			
Wille D. 22		8	<del> </del>			+			┼┼		+			
Tate, N 105		8			· · · · · · · · · · · · · · · · · · ·	++-			+		+			
Schawo, N		8	<b></b>		*****	++-			╁┼		+			
Chart	Time	Rate	Volume	Rate	Pres	s.(PSI)		Job	Desc	ription / Remarks				
No.		(BPM)	(BBL)(GAL)	N2	CSG.	Tbg								
****	2100						CALLED	OUT FOR JOB						
	0030			<del> </del>		ļ		TION RIG DRILL	ING					
**************************************	0345			┼	<b>_</b>	<u> </u>	START L.							
	0445 0500				<del> </del>			OLE W/DP RIG I	UP TO	RUN CASING				
	0613			+	<del> </del>			ASING AND FE	מון ער	DO AND OIDO I INEC	n <del></del>			
P	0613			+	<del> </del>	<del> </del>		IRC W/RIG	UN UF	PC AND CIRC LINES				
	0625			<del> </del>	<del>                                     </del>		CIRC TO	<del></del>						
	0625			1				RC HOOK LINES	TO PT		<del></del>			
	0642				2000		PSI TEST			<del></del>				
	0647	6.0	136.5		50		PUMP 370SX P+LITE AT 12.3#							
	0709	6.0	30.0		100	1 +0	PUMP 125SX P+ AT 14.8#							
	0715			<b> </b>	ļ			WN DROP PLUG						
	0716	6.0	54.7	<b> </b>	50	ļ		PLACEMENT	·	· · · · · · · · · · · · · · · · · · ·				
	0725 0730	2.0 2.0	54.7 54.7	╂	180	ļ		LS IN SLOW RA	TE					
	0730	2.0	54.7 54.7	-	200-750 750-0		RELEASE		N					
	0735		UT.1	<del> </del>	130-0		JOB OVER		IELD					
				1	<del>                                     </del>		30501							
					1		CIRCULAT	TED CEMENT TO	SURI	FACE				
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				<u></u>			<b>_</b>							
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						SALES ORDER	UMBER	ĪΠ	ICKET DATE			
HALLEURT	on j	OB SUMI	MARY	Υ			53203			11/01/03	3	
REGION Central Operations	INWA/COUNTRY						BDA / STATE O			COUNTY		
MBU ID / EMPL # MCLIO101 212723	1 90 a Mil 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	H.E.S EMPLOYEE NAME			······································	PSL DEPARTMENT			DICINIAL			
LOCATION	OCATION COMPANY							Cement CUSTOMER REP / PHONE				
LIBERAL TICKET AMOUNT				30	DAN KIS	SER		806-886-6166				
\$8,775.74 WELL LOCATION		WELL TYPE 02 Gas				<u> </u>	,	MEDICHARD MARK		· · · · · · · · · · · · · · · · · · ·		
DEERFIELD, KS		CEMENT		4	RECEIVE	7523	BER	Се	ment Prod	luction Ca	asing 🛶	
LEASE NAME COHEN "GU"	Well No. #3	SEC/TWP/RNG 15 - 24S - 35W	ı		SCEN.	HES FACILITY (C		LL SITE)	)	19 1 100	According to the second	
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	110 210 001		HRS C	<del>Da Y</del>	S/A		IRS			HRS	
Evans, J 212723	4.5		Ma	200	132							
King, K 105942 Archuleta, M 226383	4.5			U	4, <uu< td=""><td></td><td></td><td></td><td></td><td></td><td></td></uu<>							
Howard, A 285427	4.5			<del>-   '</del>	"CHIS	······································		+				
H.E.S. UNIT#S / (R / T MILES)	R/T MILES		R/TI	MILES	1/4		R/TM	ILES			R/T MILE	
10415642 10251401	182 182										į	
10240236-10240245	122		<del> </del>	-				+		<del></del>		
10243558-10011277	122						<del>-  </del>	+			<u> </u>	
Form. Name	Type:			~ "	12							
Form. Thickness Packer Type	From Set At	То	Date	Called 1	d Out 1/1/2003	On Location 11/1/2			Started 1/1/2003	Job C	ompleted /1/2003	
Bottom Hole Temp. Retainer Depth	Pressu											
Tools and A	Total D Accessories	eptn	Time I	100 To 1 Sept 2 Company	500	0930 \Δ/ell F	) Jata		230	114	100	
Type and Size	Qty	Make			New/Used	Weight	Size Gra	de	From	То	Max. Allow	
Float Collar Float Shoe IFS	1 HO	wco	Casing Liner		NEW	10.5#	4 1/2"	4	0	2,859		
Centralizers S-4		WCO	Liner					╬				
Top Plug ALUM HEAD		WCO	Tubing									
Limit clamp		NCO CO	Drill Pipe Open H				7 7/8"	+		2,859	Shots/Ft.	
Weld-A		NCO	Perforat	ions				士		2,000	SHUIS/FI.	
Guide Shoe BTM PLUG			Perforat Perforat									
Materi			Hours C	n Loc	cation	Operating	Hours		Descripti	on of Job		
	Density Density	Lb/Gal Lb/Gal	<u>Date</u>		Hours 4.5	<u>Date</u> 11/1	Hours <b>7.5</b>	-		Production		
Prop. Type Size	•	Lb					7.0	_				
Prop. Type Size Acid Type Gal		Lb		-				4				
Acid Type Gal.		%			. 3			1				
NE Agent Gal		In	-	$\dashv$				-				
Fluid Loss Gal	/Lb	ln						1				
Gelling Agent Gal/ Fric. Red. Gal/	Lb	in						4			*	
Breaker Gal	Lb .	ln	Total		4.5	Total	7.5	_				
Blocking Agent Perfpac Balls	Gal/Lb_ Qty.		Γ			Hydraulic	Harcana	NAT				
Other			Ordered			Avail.	CT IN COMMISSION AND GOODS WELLOW	ev semmoonuse	Used			
Other			Treating			Average l	Rates in B	PM.	Overall			
Other		1			3	Cement	Left in Pi	oe .	Overan			
Other	***************************************		Feet			Reason	200000		SHOE	JOINT		
			Cem	ient N	)ata							
Stage Sacks Cement	Bulk/Sks	<u> </u>	Additives		~~~				W/Rq.	Yield	Lbs/Gal	
1 615 HLC PP		I/4# FLOCELE	` .						11.41	2.04	12.27	
3				,					<del> </del>	+		
4												
			Sumi	manu				000000000				
Circulating	Displace	ement		Pre	eflush:	BBI			Type:			
Breakdown Lost Returns-\	MAXIMU Lost Ref	JM turns-N		_Los	ad & Bkdn: ( cess /Return	Gal - BBI 💆			Pad:Bbl -			
Cmt Rtrn#Bbl	Actual T	oc		Cal	lc. TOC:				_Calc.Disp _Actual Dis		45	
Average Shut in: Instant	Frac. Gr 5 Min	adient 15 Min			eatment: 0 ment Slurry 1	Sal - BBl 🚆 BBl 📙	223.0		Disp:Bbl			
			***************************************	Tot	tal Valuma	ומם	200.00	)	<b></b>			
Frac Ring #1	Frac	KING#2			Frac Ring #	13		Fra	ac Ring#	4		
THE INFORMATION ST CUSTOMER REPRESE		KEIN IS CORR	ECT		1//.	M					ĺ	
OUGIOWER REPRESE	NIAIIVE				(Vary	GNATURE	<del></del>					
						SINTIUNE						

RECEIVED 2004

## ORIGINAL

				1		P	3 3	500.				
HAL					3 LOG		FEB	TICKETA 1 2753203	11/01/03			
REGION Central O	peration	S		Conf	itnent/U	SΔ	"CC"	BDA / STATE MC/Ks	COUNTY			
MBU ID / EMPL#		***************************************	H.E.S	MPLOYEE	NAME		- Was	PSL DEPARTMENT				
MCLIO101 212723 JERRAKO EVANS							**************************************	Cement CUSTOMER REP / PHONE				
LIBERAL BP AMERICA								DAN KISER	806-886-6166			
\$8,775.74 02 Gas								API/UWI #				
WELL LOCATION  DEFREIE								JOB PURPOSE CODE	nt Draduction Cooler			
LEASE NAME	E NAME Well No. SEC / TWP / RNG							HES FACILITY (CLOSEST TO	nt Production Casing WELLS			
COHEN HES EMP NAME/EMP # (E	"GU"	# HR	S HES EMP NAME			HPC HES EA	IP NAME/EMP # (EXPOSU	LIBERAL	RS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS			
Evans, J 2	12723	4.5				T	. 19 WALLING IF (200	THE POOL OF	RS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS			
King, K 10		4.5	†	************		++-						
Archuleta,		4.5	<del> </del>	1		┿						
Howard, A		4.5			······································	++-			+			
Chart	Time	Rate	Volume	Rate	Pres	s.(PSI)	200	Job De	escription / Remarks			
No.		(EPM)	(BBL)(GAL)	N2.	CSG.	Tbg						
	0500						CALLED	OUT FOR JOB				
	0930						JOB REAL	ΟY	-			
	0645	***************************************					PRE-TRIP	SAFETY MEETING				
	0830			ļ	<u> </u>	ļ		CATION/ JOB SITE	ASSESMENT			
	0845		<u> </u>	<del> </del>		<b> </b>	RIG UP TE					
	1015		<u> </u>	<del> </del>	-	ļ	RIG PULL					
	1200			<del> </del>	<del> </del>	<del> </del>		JNNING CASING &				
	1205		1		<u> </u>	<del> </del> -		N BOTTOM (2859 F PC & CIRC IRON	FT)			
	1210					<u> </u>		RIG PUMP				
				1	<del> </del>	<del>                                     </del>	HOOK UP					
	1232				3000		TEST LINE					
	1236	6.0	223.0		0-175		START MI	XING CMT @12.3#	(615 SX HLC PP)			
							THROUGH	MIXING/ WASH PU	IMP & LINES			
				<u> </u>			DROP PLU	G	·			
	1316	6.0			0-600			SP WITH KCL WATE	ER			
-	1323	2.0	35.0		625	ļ	SLOW RAT					
	1327 1328	2.0	45.0	<u> </u>	1225	<b></b>	BUMP PLU					
	1920	·			1225-0		KELEASE	FLOAT HELD				
							CIRC CMT	TO DIT				
							OINC CIVIT	iopii ,				
								***************************************				
							Ĭ					
				-		************						
							<del> </del>					
		<del></del>					TUANCE	OB CALLES III				
				+ 1			JERRAKO	OR CALLING HALLI	BUKION			
				<del>                                     </del>			- CLINARO	~ VI\LTY				
							. 1		1			