

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a

**RECEIVED
KANSAS CORPORATION COMMISSION
APR 19 2006
CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/05</u>	<u>12/21/05</u>	<u>12/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23820-00-00
County: Labette
N2 S2 se sw Sec. 27 Twp. 31 S. R. 18 East West
540 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bowen Rev Trust Well #: 27-1
Field Name: Cherokee Basin CBM

Producing Formation: _____
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1063 Plug Back Total Depth: 1050.21
Amount of Surface Pipe Set and Cemented at 21.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1050.21
feet depth to surface w/ 170 sx cmt.
ALT II WITH 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: 7-30-09

KCC Office Use ONLY


N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09



Operator Name: Quest Cherokee, LLC Lease Name: Bowen Rev Trust Well #: 27-1
 Sec. 27 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;">  </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.3	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1050.21	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	965-967/908-910/901-903	650gal 15%HCLw/ 75 bbls 2%kcl water, 688 bbls water w/ 2%KCL, Biocide, 3300 20/40 sand	
	802-804	100gal 15%HCLw/ 35 bbls 2%kcl water, 500bbls water w/ 2%KCL, Biocide, 6500 20/40 sand	
	660-662/626-628/622-624/592-594	400gal 15%HCLw/ 37 bbls 2%kcl water, 590bbls water w/ 2%KCL, Biocide, 7100 20/40 sand	
	549-554/522-526	400gal 15%HCLw/ 42 bbls 2%kcl water, 404bbls water w/ 2%KCL, Biocide, 9100 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1022.14</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/28/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>25.8 mcf</u>	Water Bbls. <u>68.6 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1180**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-05	Bowen Rev. trust. 27-1	27	31	18	LeBoeuf

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:15	2:45		903388		1.25 1.5	<i>[Signature]</i>
Wes	1:15	2:45		903255		1.25 1.5	<i>[Signature]</i>
Paul	1:15	2:45		903230		1.25 1.5	<i>[Signature]</i>
David	1:15	2:45		903296	T33	1.25 1.5	<i>[Signature]</i>
Leon	1:15	2:45		903100		1.25 1.5	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1063 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1049.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement hood PAN 2 SKS Prem gel followed with
 1 minute spacer 10 bbl dye 170 sacks of cement
 to get dye to surface flushed Pump P. Pumped wiper Plug
 to bottom & set float shoe

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KANSAS CORPORATION COMMISSION

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1049.21	ft 4 1/2 casing	
	4	centralizers	
903139	2 hr	casing tractor	
T28	2 hr	Casing trailer	
903388	1.50 + .25 hr	Foreman Pickup	
903255	1.50 + .25 hr	Cement Pump Truck	
903230	1.50 + .25 hr	Bulk Truck	
1104	157 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2" x 3"	
1126		OWC - Blend Cement	
1110	17 SK	Gilsonite	
1107	1 1/2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate 2al chloride	
1123	7000 gal	City Water	
903296	1.50 + .25 hr	Transport Truck	
T33	1.50 + .25 hr	Transport Trailer	
903100	1.50 + .25 hr	80 Vac	
	1	4 1/2" - odd shoe	