

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined
License: 33072

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APR 19 2006
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/15/05</u>	<u>12/16/05</u>	<u>12/27/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23828-00-00
County: Labette
_____ SW _____ Sec. 26 Twp. 31 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tolles, Vera V. Well #: 26-2
Field Name: Cherokee Basin CBM
Producing Formation: _____
Elevation: Ground: 984 Kelly Bushing: n/a
Total Depth: 1055 Plug Back Total Depth: 1043.06
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1043.06
feet depth to surface w/ 145 _____ sx cmt.
ALTI w/ Hm 9-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: 7/30/09

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7/30/09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Quest Cherokee, LLC Lease Name: Tolles, Vera V. Well #: 26-2
 Sec. 26 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1043.06	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	949-952/889-891	450gal 15%HCLw/ 38 bbls 2%kcl water, 510 bbls water w/ 2%KCL, Biocide, 8600 20/40 sand	
	749-751/669-672/606-608	400gal 15%HCLw/ 43 bbls 2%kcl water, 491bbls water w/ 2%KCL, Biocide, 1300 20/40 sand	
	551-556/521-525	400gal 15%HCLw/ 44 bbls 2%kcl water, 217bbls water w/ 2%KCL, Biocide, 1650 20/40 sand	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1024.23</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>1/28/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>22.1 mcf</u>	Water Bbls. <u>10.6 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Tolles, Vera 264

SS 12/15
TD 12/16

1055'

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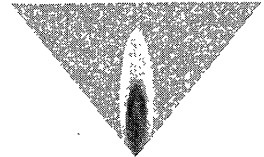
CONSERVATION DIVISION
WICHITA, KS

Pawnee 406'
 Oswego 492'
 Summit 522-27
 Mulky 50-55 B.S.
 55-56.6 Coal
 Iron Post 207-09
 Crow 629-31 BS
 31-32 Coal
 Mineral Weir 671-72.6
 751-53
 River 950-53
 Miss 956

Gas ✓'s
 455 No Flow
 530 3" on 3/8 = 6.18
 555 4" on 1/4 = 87.8
 755 GCS
 905 2" on 1/4"-
 955 GCS
 980 ""
 T.D. ""

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1174

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-05	Talles vera v 26-2	26	31	18	lobette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:15		903388		3.25	Joe Blum
Wes	7:00	10:15		903255		3.25	Wes Travis
David	7:15	10:15		903296	T33	3	David Travis
Michael	7:00	10:15		903206		3.25	Michael Travis
Leon	7:00	10:15		903100		3.25	Leon Travis

JOB TYPE Longstring HOLE SIZE 4 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1042.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS Prem gel followed by 1 minute water spacer then 10 bbl dye followed by 145 Sacks of cement to get dye to surface. Flushed PUMP then Pumped wiper Plug to bottom & set float shoe

	1042.06	FT 4 1/2 CASING	
	4	CONTROLIZER	
903140	2.5 hr	CASING TRAILER	1113.06
T28	2.05 hr	CASING TRAILER	1113.06 w/100

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	133 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Frac Baffles 3 1/2 + 3"
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate	calc chloride
1123	7000 Gal	City Water	
903296	3 hr	Transport Truck	
T33	3 hr	Transport Trailer	
903100	3.25 hr	80 Vac	
	1	4 1/2 float shoe	