

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/03/04 9/09/04 9-9-04
Spud Date or 4/15/05
Recompletion Date KCC WITHIN 10 PER
Completion Date or
Recompletion Date

API No. 15 - 133-26132-00-00
County: Neosho
EL-W2 nw - sw Sec. 21 Twp. 30 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
520 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes Revocable Trust Well #: 21-2
Field Name: Cherokee Basin CBM

Producing Formation: Riverton/Neutral/Rowe/Fleming/Crowberg/Bevier
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1045 Plug Back Total Depth: 970
Amount of Surface Pipe Set and Cemented at 64.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 970
feet depth to Surface w/ 95 sx cmt.
ALT II WITHIN 9-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/17/06
Subscribed and sworn to before me this 17th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

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CONSERVATION DIVISION
WICHITA, KS

Rig #:	3	S 21	T 30	R 18
API #:	15-133-26132-0000	Location NW, SW		
Operator:	Quest Cherokee, LLC	County: Neosho		



Address: PO Box 100 Benedict, KS 66714			Gas Tests			
Well #:	21-2	Lease Name:	Hughes Revocable	Depth	Orifice	flow - MCF
Location:	1980 ft. from (N / S) Line			385	6"	1/2"
	620 ft. from (E / W) Line			485	4"	3/4"
Spud Date:	9/3/2004			565	1"	3/4"
Date Completed:	9/9/2004	TD:	1045	585	4"	1"
Geologist:				645	6"	1"
Casing Record	Surface	Production		785	Gas Check Same	
Hole Size	12 1/4"	6 3/4"		945	Gas Check Same	
Casing Size	8 5/8"			970	4 1/2#	1 1/4"
Weight				982	10#	1 1/4"
Setting Depth	64' 3"					
Cement Type	Portland	Quick Crete				
Sacks	4 W	6 W				
Feet of Casing	64' 3" C	* see notation				
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	331	366	shale	568	571	Mulky blk shale
2	8	clay	366	373	sand	571	572	coal
8	16	shale	373	453	shale	572	639	shale
16	18	Broken lime	453	454	Mulberry coal	639	640	coal
16	18	water	454	456	shale	640	658	shale
18	52	lime	456	475	Pink lime	658	660	lime
52	111	sand	475	477	shale	660	661	shale
111	152	lime	477	479	lime	661	663	blk shale
132		water	479	480	shale	663	664	coal
152	156	shale	480	483	Lexington blk shale	664	697	shale
156	160	blk shale	483	486	shale	697	698	coal
160		water	486	487	coal	698	711	shale
160	162	shale	487	525	shale	711	712	coal
162	221	lime	525	554	Oswego lime	712	736	shale
221	279	shale	554	556	shale	736	742	Laminated sand
279	292	lime	556	558	Summit blk shale	742	772	shale
292	317	shale	558	560	shale	772	773	coal
317	331	lime	560	568	lime	773	795	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
795	808	laminated sand						
808	819	shale						
819	831	sand						
831	837	shale						
837	838	coal						
838	911	shale						
911	922	laminated sand						
922	925	shale						
925	926	coal						
926	930	shale						
930	931	coal						
931	965	shale						
965	968	coal						
968	971	shale						
971	977	laminated sand						
977	980	coal						
980	983	shale						
983	989	Mississippi chat						
989	1045	Mississippi lime						
1045		Total Depth						

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WICHITA, KS

Notes:

* Cement on surface did not hold. Hit cavern and Consolidated recemented surface.

04LI-090904-R3-017-Hughes 21-2 Quest

Keep Drilling - We're Willing!

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

FIELD TICKET REF #

FOREMAN Tom Mielke

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-15-2005		Hughes Rev. Trust #21-2	21	305	185	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Tom M	5:40	9:37	No	903348	3.5	<i>[Signature]</i>
Wes T	5:40	9:31	No	903255	3.5	<i>[Signature]</i>
Timmy H	5:40	9:11	No	903206	3.5	<i>[Signature]</i>
Tim A	5:40	9:30	No	903286	3.5	<i>[Signature]</i>
Dwayne L	5:00	9:25	No	903388	3.5	<i>[Signature]</i>
Daniel P	4:00	8:13	No	903206	2	<i>[Signature]</i>

? TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 970 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.4 DISPLACEMENT PSI 500 MIX PSI 250 RATE _____

REMARKS:

Casing was on the clamp upon arrival, with a Type B packer shoe and three centralizers in place at unknown depth locations. Dropped the ball in the casing, circulated with fresh H₂O, reloaded 80-Vac Brake circulation, ran 1 sks calcium chloride with a 1.5 BBL pad before going to 10 BBL dye with 2 sks flow stop cement until dye return, flush pump, pump plug with K.C.L. water set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903348	Foreman Pickup	
	# 903255	Cement Pump Truck	
	# 903206	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	w/out additives 88 sks	OWC Blend Cement	
1110	9 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1144B		Sodium Silicate flow stop	
1123	3,990 gals	City Water 95 BBLs	
		Transport Truck	
		Transport Trailer	
	# 903286	80 Vac	

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