

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Signed
All blanks must be Filled

API # 15 - 129-20814 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date SPUD 06/23/86

Well Operator: KERR MCGEE OIL & GAS ONSHORE, LP KCC License #: 33002
(Owner / Company Name) (Operator's)

Address: 16666 NORTHCHASE City: HOUSTON

State: TEXAS Zip Code: 77060 Contact Phone: (214) 692 - 1800

Lease: DUNN Well #: 36-1 Sec. 36 Twp. 31S S. R. 41 East West

- C - NE - NE Spot Location / QQQQ County: MORTON

660 ^{Per RBDMS - KCC-Dig} 4620 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 1584' Cemented with: 900 Sacks

Production Casing Size: 5-1/2" Set at: 5441' Cemented with: 510 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5318'-22' - CIBP SET @ 5270' W/ 20' CMT.; 4994'-5000' - OPEN

Elevation: 3339' (G.L. / K.B.) T.D.: 5700' PBTD: 5250' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SET CIBP @ 4950' W/ 2 SXS. CMT.; CIRC. WELL W/ PXA MUD; CUT & PULL 5-1/2" CSG. @ +/-1584'; MIX & PUMP A 40 SX. CMT. PLUG @ 1635'-1535'; WOC & TAG; MIX & PUMP A 35 SX. CMT. PLUG @ 625'-525'; MIX & PUMP A 35 SX. CMT. PLUG @ 385'-285'; SPOT A 10 SX. CMT. PLUG @ 40'-3'; CUT OFF CSG. 3' B.G.L. & WELD ON PLATE.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: ROGER NORTH CUTT

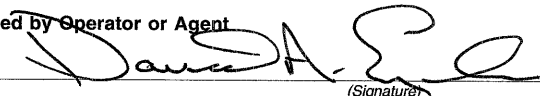
Phone: (620) 492 - 1435

Address: 104 NORTH MAIN City / State: JOHNSON CITY, KS 67855

Plugging Contractor: SARGENT & HORTON PLUGGING, INC. KCC License #: 31151
(Company Name) (Contractor's)

Address: RR1, BOX 49BA, TYRONE, OK 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): 11/01/06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 09/25/06 Authorized Operator / Agent: 
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 27 2006
KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5703
Name J. M. Huber Corporation
Address 7120 I-40 West, Suite 232
City/State/Zip Amarillo, Texas 79106

Purchaser SI WOPL

Operator Contact Person William D. Siddens
Phone 806/353-9837

Contractor: License # 5147
Name Beredco, Inc.
Wichita, KS

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-23-86 7-3-86 8-19-86
Spud Date Date Reached TD Completion Date
5700' 5250'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1584 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SK cmt
Cement Company Name Dowell-Schlumberger
Invoice #

API No. 15-129-814 00-00
County Morton
C NE NE Sec. 36 Twp. 31S Rge. 41 East
X West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

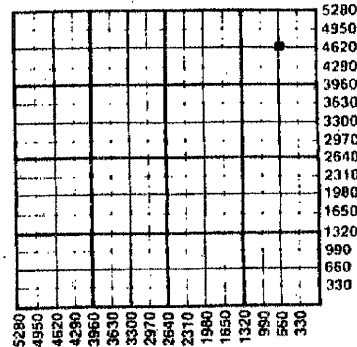
Lease Name Dunn Well # 36-1

Field Name Kinsler (U. Morrow) Field (Extension applied for)

Producing Formation U. Morrow 'C'

Elevation: Ground 3339' KB 3352'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 5230' Ft North from Southeast Corner
50 Ft West from Southeast Corner of
Sec 30 Twp 31S Rge 41 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from Mr. Card Elliot
(owner of above well)
(purchased from City, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *William D. Siddens* William D. Siddens

Title Sr. Petroleum Engineer Date 8-25-86

Subscribed and sworn to before me this 25th day of August 1986

Notary Public *Denise L. Barnett*
Denise L. Barnett

Date Commission Expires 6-26-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

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SEP 27 2006

KCC WICHITA



Operator Name J. M. Huber Corporation Lease Name Dunn Well # 36-1
 Sec. 36 Twp. 31S Rge. 41 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Formation Description	
	Top	Bottom
Wabaunsee	2889'	
Topoka	3156'	
B/Heebner		3614'
Lansing	3731'	
Marmaton	4326'	
Cherokee	4511'	
Atoka	4770'	
Morrow	4900'	
Morrow 'C'	4986'	
Chester	5416'	
Ste. Genevieve	5457'	
St. Louis	5530'	
TD	5700'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	36"	20"		40'	Grout	6 yds	
Surface	12-1/4"	8-5/8"	24#	158A'	DS LW III	500	2% CC, 1/AH cello
Production	7-7/8"	5-1/2"	14#	5441'	Class. H. DS LW V	400	2% CC
				DV @ 2990'	DS LW V	250	10% salt, 10% D-42, 7.5% T
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	5318-22			250 gal 7-1/2% HCl		5318-22	
	CTBP @ 5270' w/20' cmt						
4	4994-5000'						
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	5001'	4997'			
Date of First Production		Producing Method					
7-22-86		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
138		Bbls	1023	0	7413	42.4°	
			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold SI WOPL Other (Specify) 4994-5000'
 Used on Lease Dually Completed
 Comingled

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 KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kerr-McGee Oil & Gas Onshore LP
5735 Pineland, Suite 300
Dallas, TX 75231

October 09, 2006

Re: DUNN #36-1
API 15-129-20814-00-00
NENE 36-31S-41W, 4620 FSL 660 FEL
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888