

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Hartman Oil Co., Inc.
Address: 12950 E 13th St. N - Wichita, Ks. 67230-1457
Phone: (620) 277-2511 Operator License #: 30535
Type of Well: Council Grove - Gas well Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 9-29-06 (Date)
by: Jim Holland W/ KCC - Witness by Jim Holland (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Council Grove Depth to Top: 2893' Bottom: 2958' T.D. 3053'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 067-20,626 -- 00 - 00
Lease Name: FRY
Well Number: #1
Spot Location (QQQQ): _____ - E/2 - W/2 - NE/4
3960 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 21 Twp. 28 S. R. 35 East West
County: GRANT
Date Well Completed: 10-21-86
Plugging Commenced: 10-2-06
Plugging Completed: 10-3-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		1832'	surface	8-5/8"	1832'	none
		3046'	SURFACE	5-1/2"	3036'	1942'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Log Tech set CIBP @ 2885' w/ 2 sks cmt - Ran Free Point - Shot off csg @ 1942' - recovered 45 jts. 5-1/2" 14# csg
RIH w/ 2/3/8" tbg to 1872' Spot - 100 bbl Gelled Mud (Mud circulated to surface) Spot 50 sks 60-40 poz W/6% Gel @ 1872' - POOH w/ 38 jts tbg to 706' - Spot 40 sks 60-40 poz w/ 6% Gel - POOH w/ tbg - removed 8-5/8" CSG Braden head
Filled 8-5/8" CSG to surface w/ 20 sks 60-40 poz w/6% Gel - Capped off 8-5/8" in cellar

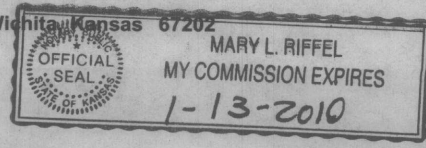
Name of Plugging Contractor: Allied cement Co. & Hartman Oil Co., Inc. License #: 30535 99996
Address: 12950 E 13th St N - Wichita, Ks. 67230-1457
Name of Party Responsible for Plugging Fees: Hartman Oil Co., Inc.
State of Kansas County, Finney, ss.
S T Mitchell

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) S.T. Mitchell 10/4/06
(Address) 4550 W 9 Mi Rd Garden City, KS 67846

RECEIVED
OCT 10 2006
KCC WICHITA
SUBSCRIBED and SWORN TO before me this 6th day of October, 2006
Mary L. Riffel My Commission Expires: January 13, 2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KCC 10/10/06
PKT
Per ACO-1
Intent

KCC 10/10/06
PKT
per License.

PKT

HARTMAN OIL CO., INC.

(Plug & Abandon)

Fry #1
E/2 - W/2 - NE/4
21-28S-35W
Grant county, Ks.

9-29-06 - MIRU - Plains Well Service - POOH w/ rods, pump, & tbg - dug out cellar - contact Log Tech
- set up to set CIBP

10-2-06 - Dug out cellar to Braden head - Log Tech set CIBP @ 2885' w/ 2 sks cmt - Ran free point -
shot off csg @ 1942' - Recovered 45 jts 5-1/2" 14#

10-3-06 - RIH w/ 61 jts 2-3/8" tbg to 1872' - spot 100 bbl Gelled Mud -(Mud Circulated to pit) - Spot 50
sks 60-40 w/ 6% Gel @ 1872' - POOH w/ 38 jts tbg to 706' - spot 40 sks 60-40 w/ 6% Gel - POOH w/
tbg - Removed Casing Braden head - Filled 8-5/8" csg to surface w/ 20 sks 60-40 w/ 6% Gel - Capped off
8-5/8" csg w/ cmt - RDMF - Job Complete

Stan Mitchell

RECEIVED
OCT 10 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 25337

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAYLEY

DATE <u>10-3-06</u>	SEC <u>21</u>	TWP. <u>29N</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>FRY</u>	WELL # <u>1</u>	LOCATION <u>Sublette 6N-15W-3N-14W</u>			COUNTY <u>GRANT</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>S IN</u>			

CONTRACTOR PLAINS INC OWNER SAME
TYPE OF JOB Old Hole

HOLE SIZE _____ T.D. _____	CEMENT AMOUNT ORDERED _____
CASING SIZE _____ DEPTH _____	<u>110 SKS 60/40 P02 686 CL</u>
TUBING SIZE <u>2"</u> DEPTH <u>1930'</u>	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>66 SKS @ 12.20 805.20</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>44 SKS @ 6.10 268.40</u>
CEMENT LEFT IN CSG. _____	GEL <u>6 SKS @ 16.65 99.90</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>102</u>	CEMENTER <u>TERRY</u>
	HELPER <u>JIM ROD</u>
BULK TRUCK # <u>377</u>	DRIVER <u>LARRY</u>
BULK TRUCK # _____	DRIVER _____

HANDLING <u>116 SKS @ 1.90</u>	<u>220.40</u>
MILEAGE <u>9d PER SK / MILE</u>	<u>574.30</u>
TOTAL	<u>1968.20</u>

REMARKS:

Load Hole with mud tubing at 1930' mix 50 SKS cement & displace. Pull to 700' mix 40 SKS cement. mix 20 SKS at 60'

THANK YOU

CHARGE TO: HARTMAN OIL CO
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1930'</u>	
PUMP TRUCK CHARGE _____	<u>720.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>55 MI @ 6.00</u>	<u>330.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>1050.00</u>

PLUG & FLOAT EQUIPMENT

RECEIVED

OCT 10 2006

KCC WICHITA

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME S.T. [Signature]

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

19145

Date 10-2-06

CHARGE TO: Haltman Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal only
 LEASE AND WELL NO. NO. 1 Fey FIELD Panama Gas area
 NEAREST TOWN _____ COUNTY Grant STATE _____
 SPOT LOCATION E12 W12 R7 N4 SEC. 21 TWP. 28 S RANGE 35 W
 ZERO 3' 161 CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER J Miller OPERATOR STANLEY D. Monte

PERFORATING			
Description	No. Shots	Depth From To	Amount
Casing Cutter	1	1942	1050.00
Freeport 518 100%		2155 0%	
999 100%		2077 0%	
1475 100%		2033 80%	
1945 180%		1950 100%	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
5/8" Cast Iron Bridge Plug					800.00
Depth Charge	0	2885	2885	mm	1000.00
Dump Bailer					
Depth Charge	0	2885	2885	mm	600.00
Free Port Service	0	2155	2155	mm	1800.00

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		950.00
T.J. 9:00 am		
A.O.L. 8:30 am		
S.J. 10:30 am		
F.J. 5:00 pm	T.W.T.	

RECEIVED
OCT 10 2006

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	6900.00
Tax	

Customer Signature _____ Date _____