| API NO. 15- 141-203310000

C SE - NW - NE - Sec. 9 Tup. 10 Rge. 12

county ____Osborne

STATE CORPORATION COMMISSION OF KANSAS OIL 1 GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Date Commission Expires Julie 1, 2000

perator: License (3956		Feet from S(N) (circle one) Line of Section
Name: B	rungardt Oil &	Leasing	1650 Feet from (E)W (circle one) Line of Section
Address Po	O Box 871		Footages Calculated from Nearest Outside Section Corner: (NE: SE, NW or SW (circle one)
City/State	/Zip <u>Russell</u> ,	KS 67665	Lease Name Becker Well # 1
urchaser: N	/A		
perator Contact P	erson: Gary L B	rungardt	Producing Formation None
	3) 483-4975		Elevation: Ground 1799 KB 1804
	Shields Oil		Total Depth 3095 PBTD none
	5184		Amount of Surface Pipe Set and Cemented at 208 Feet
jellsite Goologist	:Brad_J_Hut	chinson	Multiple Stage Cementing Collar Used?YesX No
Designate Type of	Completion		If yes, show depth set N/A Feet
Nev W	Hell Re-Entry	Workover	If Alternate II completion, cement circulated from
oil	SWD SIOW	Temp. Abd.	feet depth to w/ sx cmt.
X Dry	Other (Core, WSW	, Expl., Cathodic, etc	(Drilling Fluid Management Plan DAA 97 6-17-97 (Data must be collected from the Reserve Pit)
If Workover/Re-Ent	try: old well info a	s follows:	1760
Operator:			Chloride content 49,000 ppm Fluid volume 260 bbls
Well Name:	:		Devatering method usedEvaporation
Comp. Date	old T	otal Depth	_ Location of fluid disposal if hauled offsite:
Deepening Plug Back Commingle	Re-perf k ed Docket N	Conv. to Inj/SWD PBTD	Operator Name N/A
Dual Comp	pletion Docket N	io	Lease NameLicense No
Other (S)	WD or Inj?) Docket N	nlugged D/A	_ Quarter Sec Twp S RngE/V
3-23-97 Spud Date	3-29-97 Date Reached TD	plugged D/A 3-29-97 Completion Date	County Docket No
Derby Building, Rule 82-3-130, 8 12 months if re- months). One co- MUST BE ATTACHED	Wichits, Kansas 67 2-3-106 and 82-3-107 quested in writing mpy of <u>all</u> wireline 1 . Submit CP-4 form	7202, within 120 days apply. Information and submitted with legs and geologist wel with all plugged	hall be filed with the Kansas Corporation Commission, 200 Colorados of the spud date, recompletion, workover or conversion of a well, on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 il report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells.
			mulgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature	Jay L. Ber	endo	K.c.c. OFFICE USE ONLY
Title Ous		Date _	5-16-97 F Letter of Confidentiality Attached C Viroline Log Received C Geologist Report Received
Subscribed and sw 19 97 .	orn to before me th	is leth day of M	Distribution
•	Λ., .		WEDA NEDA

CINDY ROSS

State of Kansas My Appt. Exp June 1, 2000. Other

(Specify)

erator Name <u>Brung</u>		Leasing	Lease Name	Beck	ar	Well #	
erator_%ame DI ung						_ marr = _	
. <u>9</u> Twp. <u>10</u>	7.0	☐ East	County	Osbor	ne .		
THE PARTY NAMED IN COLUMN 1		X West					
terval tested, time	tool open an bottom hole t	and base of formation of closed, flowing an emperature, fluid recopy of log.	nd shut-in press	ures, wheth	er shut-in pres	sure reac	hed static level,
ill Stem Tests Taker (Attach Additional		₩ Yes □ No		Formation	(Top), Depth a	and Datums	Sample
mples Sent to Geolog	gical Survey	C Yes KN No	Name		Top		Datum
res Taken		☐ Yes ☑ No	See e	nclosed g	eologist re	port	
ectric Log Run (Submit Copy.)		Yes XX No	 				
st All E.Logs Run:	none					-	
See attached co	opies of 2	drill stem tests	3				
		CASING RECORD	□ Ney □ Us				
	Report, ai	ll strings set-conduc			production, et	c.	
urpose of String	Size Hole	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	<u> </u>	Type and Percent Additives
Surface	12 1/4	8 5/8	24 .	208	common	150	2% gel 3% Ca
		ADDITIONAL	. CEMENTING/SQUE	EZE RECORD		1	
Purpose:	Depth Top Bottom	Type of Coment	#Sacks Used		Type and Percen	t Additive	18
Perforate Protect Casing							
Plug Back TD Plug Off Zone					D		
Shots Per Foot		N RECORD - Bridge Pla ge of Each Interval a	•		Fracture, Shot, d Kind of Mater		xueeze Record Depth
						•	
	The factor of the Sandarda standard spherocolour devices and section of the sandard spherocolour devices and s						
							
TUBING RECORD	Size	Set At	Packer At	Liner Run		No	
Date of First, Resum	med Production	į		lowing Pu	mping Gas (.ift 0	ther (Explain)
Estimated Production Per 24 Hours	OIL N/A	Bbls. Gas NA	Mcf Wate	r Bbls.	Gas-Oil	Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Agone

SWIFT FORMATION TESTERS

PHONE 793-5177

15-141-20331-00-00

9-10-124

GREAT BEND. KANSAS 67530

DATE 3-30-97

COMPANY BRUNGARAT OIL & Leasing	S. Con		,
ADDRESS BOX 871 RUSSell,	Ks. 67.665	ORIG	SINAL
LEASE BECKER WELL N	ocounty	Csborne	,
DEPTH 3045	10 70 304	5 TES	T NO.
TOOL JT. 4/2 FH SIZE HOLE 7/18	SIZE PACKER 63/	₹ / Mis	-RUN NO
INITIAL HYDFINAL HYD	1450#	SUCCESSF	FUL NO.
INITIAL SHUT-IN HR.45MIN.: TOOL OPEN	HR. 45 MIN.: FINAL S	HUT-IN	HR. 45 MIN.
INVOICES SENT TO:			
INITIAL FLOW PERIOD 45 MINUTES	***************************************		s- v
BLOW: Weak IST Open - Fair Ti	JRU-OUT 2nd	1" IN Bu	CKET
REMARKS:	-		
	••		
RECOVERY: 25 OIL CUT MUD			*
RECOVERY: 25° OIL CUT MUD 95 GAS ABOUR FLU	Z v		
	-		
NITIAL SHUT-IN PRESSURE 162 INITIAL FLOW PRESSU	re 40-40# FINAL F	OW PRESURE 4	10-40=
	PRICE C		
XTRA EQUIPMENT		OR TIME	
SWIFT FORMATION TESTERS	Shall not be liable for dan personnel of the one for w suffered or sustained, directle equipment, or its statements	nage of any kind nom a test is mad y or indirectly, the	ough the use of its
PPROVED BY:	any test. Tools lost or dama cost by the party for whom		hall be paid for at
UR REPRESENTATIVE Seisen January	TICKE	T Nº	5 9 50

SWIFT FORMATION TESTERS 15-141-20331-.00-00

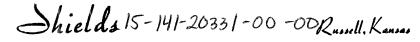
PHONE: 793-5177

GREAT BEND. KANSAS 67530

	UR	IG	INA	Contractor of the last of the
DATE 3-30	_			

company Brangadet oil + Leasing	. G.	
ADDRESS RUSSell Ks.		
LEASE Becker WELL N	ocounty Osbor	enie
DEPTH 3070TESTED FROM 304		
TOOL JT. 4 1/2 FH SIZE HOLE 75/8		
INITIAL HYDFINAL HYD		
INITIAL SHUT-IN HR. 45 MIN.: TOOL OPEN		
INVOICES SENT TO:		
INITIAL FLOW PERIOD 45		
BLOW: Weak THRU-OUT 1ST Open -		
REMARKS:		
RECOVERY: 20' SIGHT OIL CUT MUD -	Good Odor	
		Armathus and the state of the s
INITIAL SHUT-IN PRESSURE 59# INITIAL FLOW PRESSU	RE 35-35#_FINAL FLOW PRESSI	JRE <u>35-35</u> #
final shut-in pressure $42 \pm$ field order no	PRICE OF JOB	5000
EXTRA EQUIPMENT	OPERATOR TIME	
SWIFT FÖRMATION TESTERS	Shall not be liable for damage of any personnel of the one for whom a test suffered or sustained, directly or indirect equipment, or its statements or online.	ly, through the use of its
APPROVED BY:	any test. Tools lost or damaged in the cost by the party for whom the test is n	
OUR REPRESENTATIVE mulson four	TICKET N	r• 5876





WELL LOG

Operator: Shields Oil Producers, Inc.

Well:

Becker #1

Commenced: March 24, 1997 Completed: March 31, 1997

Contractor:

Shields Drilling Co.

CASING RECORD

Size

Run

Pulled

8 5/8"

208'

Cmtd. w/150 sax

Well Description: SE NW NE

Sec. 9-10S-12W

Osborne Co., Kansas

Elevation:

1,804' KB

Treatment:

Production:

D & A

RTD

Tops:

. Figures Indicate Bottom of Formations . . .

Shale & snad 860' Anhydrite 895' Shale 1,990' Shale & lime 2,310' Shale 2,485' Shale & lime 3,045' Lime 3,095'

.CUSTOMER COPY

15-141-20331-00-00 REMIT 10: HALLIBURTON

REMIT TO:

DALLAS TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO. DATE

INVOICE

HALLIBURTON ENERGY SERVICES.

A Division of Halliburton Company

196406 03/24/1997

WELL LEASE NO/PROJECT	ст, , , , , , , , , , , , , , , , , , ,	WELL/PF	ROJECT LOCATION	STATE	OW	I NER	
•			•				
BECKER 1	,	OSBORNE		K.S	SAME		
SERVICE LOCATION	CONTRA	ACTOR	JOB PU	RPOSE		TICKET	DATE
·	1	1					
е в в в в в в в в в в в в в в в в в в в	SHIELDS DE	RILLING	SHOWN BELOW			03/24	4/1997
ACCT. NO. CUSTOMER AG	ENT	VENDOR NO.	CUSTOMER P.O. N	UMBER	SHIPPED	VIA	FILE NO.
,							
002088 BURTON BEERY					COMPANY	TRUCK	22138

ORIGINAL DIRECT CORRESPONDENCE TO:

CARY BRUNCARDT DBA BRUNGARDY OIL & LEASING CO 529 E. 14TH, BOX 871 RUSSELL, KS 67665

1102 E. 8TH HAYS KS 67601 913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING ARE	A - HID CONTINENT				
OB PURPOSE	- CEMENT SURFACE CASING	•			
000-117	MILEACE CEMENTING ROUND TRIP	. 100	MI	2,99	299.00
		1	UNT		•
001-016	CEMENTING CASING .	208	F.A.	605.00	605.00
,		1.	UNT	,	<
030 503	POODEN TOP PLUC	8 5/8	1.14	95.00	95 00
•		****	EA		
504-136	CEMENT - 40/60 POZNIK STANDARD	150	SK	8.14	1,221.00
506-121	HALLIBURTON-GEL 2%	300	ГĤ	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	專	sk	40 75	163.00
500-207	BULK SKRVICE CHARCE	158	CFT	1.35	213.30
500-306	MILEAGE CNTC MAT DEL OR RETURN	318.125	THI	1.05	334.03
	·				
	JOB PURPOSE SUBTOTAL			·	2.930.23
		•			
	INVOICE SUBTOTAL			ŀ	2,930.33
					the first of the second of
•	DISCOUNT- (BID)	·			1,113.52-
	INVOICE BID AMOUNT				1,816.81
	*-KANSAS STATE SALES "	CAX			61.56
	*-HAYS CITY SALES TAX				12.56
					on the the same same and they saw they saw the same

PLEASE PAY THIS AMOUNT

890

CUSTOMER COPY

INVOICE



DALLAS, TX 75395-1046

Corporate FIN 73-0271280*

INVCICENO:	POATE
196294	03/30/1997

7. 1. 1. .

IBURTON ENERGY SERVICES.		· /	
A Division of Halliburton Company		196294	03/30/1997
	CONTRACT	CO.	

WELL LEASE NO /PROJE	CT.	WELL/PRI	OJECT LOCATION	STATE	OW	/NER ²	4
BECKER 1	- /	OSBORNE		KS	SAME		
SERVICE LOCATION	GONTRAC	CTOR	JOB PU	RPOSE		TICKET	DATE
HAYS	SHIELDS UR	LLLING	SHOWN BELOW			03/30	0/1997
ACCT. NO. CUSTOMER AG	SENT	VENDOR NO.	CUSTOMER P.O. N	IUMBER	SHIPPED	/IA	FILE NO.
002088 ELDO SENESAC				,	СОИЪУИХ	TRUCK	22335

ORIGINAL

GARY BRUNGARUT DEA BRUNGARDT OIL & LEASING CO 529 E. 14TH, BOX 871 RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:

1102 E. 8TH HAYS KS 67601 913-625-3431

MI 2.99 UNT TRK 650.00 IN 95.00 EA SK 8.14 LB .00 SK 18.60 LB 1.35 CFT 1 1.35 TM1 1.05	299.00 650.00 95.00 1,465.20 N/C 111.60 74.25 263.25 406.11
UNT TRK 650 00 IN 95 00 EA SK 3 14 LB 00 SK 18.60 LB 1.65 CFT 1 1.35	650.00 95.00 1,465.20 N/C 111.60 74.25 263.25
UNT TRK 650 00 IN 95 00 EA SK 3 14 LB 00 SK 18.60 LB 1.65 CFT 1 1.35	650.00 95.00 1,465.20 N/C 111.60 74.25 263.25
TRK 650 00 IN 95 00 EA 8 14 LB 00 SR 18 60 LB 1.65 CFT 1 1.35	95.00 1,465.20 N/C 111.60 74.25 263.25
IN 95.00 EA 3 14 SK 8.14 LB 00 SK 18.60 LB 1.65 CFT 1 1.35	95.00 1,465.20 N/C 111.60 74.25 263.25
EA	1,465.20 N/C 111.60 74.25 263.25
LB ,00 SR 18.60 LB 1.65 CFT 4 1.35	N/C 111 60 74.25 263.25
SR - 18.60 LB - 1.65 CFT 4 1.35	111 60 74.25 263.25
LB / F.65 CPT 4 1.35	74,25 263,25
CFT 4 1.35	263.25
1	1 -
TN1 1.05	406 11
•	3.364.41
*	
	3,364.41
**	
	841 09-
	2,523.32
	123.64
	25.04

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =================

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.