

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184

Name: Shields Oil Producers, Inc.

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: Farmland

Operator Contact Person: M. L. Ratts

Phone (913) 483-3141

Contractor: Name: Shields Drlg., Co. ✓

License: 5184

Wellsite Geologist: Francis Whisler

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSU, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Casing/Grout  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

4-23-93 ✓ 4-30-93 ✓ 5-12-93 ✓

Spud Date Date Reached TD Completion Date

API NO. 15- 141-20,275 00-00

County Osborne

N/2 - N/2 - SE - Sec. 9 Twp. 10 Rge. 12  E

2310 Feet from  S/W (circle one) Line of Section

1320 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Homewood ✓ Well # 2

Field Name Sigle West

Producing Formation Kansas City

Elevation: Ground 1758 KB 1763

Total Depth 3315 PSTD 3098

Amount of Surface Pipe Set and Cemented at 321 alt II Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 862 Feet

If Alternate II completion, cement circulated from 862 ✓

feet depth to Surface ✓ w/ 200 ✓ sx cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) alt II  
OK CB

Chloride content 65,000 ppm Fluid volume 350 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 1 1993  
6-1-93  
CONSERVATION DIVISION

Signature M. L. Ratts

Title Production Supt Date 5-28-93

Subscribed and sworn to before me this 28th day of May, 1993.

Notary Public Ruth Phillips

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC  
RUTH PHILLIPS  
State of Kansas  
My Appt. Exp. 5-26-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NSPA  
 KGS  Plug  Other  
(Specify)

Operator Name Shields Oil Producers, Inc. Lease Name Homewood Well # 2  
 Sec. 9 Twp. 10 Rge. 12  East  West  
 County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation (Top)	Depth	Datum	Sample
Anhydrite		828	+ 935	
Topeka Lm		2658	- 895	
Heebner Sh		2928	-1165	
Toronto Lm		2952	-1189	
L-KC.		2988	-1225	
Base KC		3288	-1525	

List All E.Logs Run: Sonic-Density-Radiation  
 D.S.T. #1 3028-3048 Times: 15-45-45-45 Rec. 420  
 Gas; 70' O&GCM and 420; Mdy Gsy Oil. I.H.P. - 1621;  
 I.F.P. - 58-67; I.S.I.P. - 932; F.F.P. - 101-118;  
 F.S.I.P. - 907; F.H.P. - 1614

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20	221	Quickset	150	
Production	7 7/8	4 1/2"	10 1/2	3137	Common	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top <u>Bottom</u>	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	862	60-40 Pozmix	200	6% Jel
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	3035-3039		500 gal 15% & 1000 gal 28%	3039

TUBING RECORD Size 2" EUE Set At 3095 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5-27-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 30 Bbls. Gas Show Mcf Water Trace Bbls. Gas-Oil Ratio Gravity 37.0

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 3035-3039

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-141-20275-00-00  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**  
 Home Office P. O. Box 31  
 Russell, Kansas 67665

4184

New

Date	4-24-93	Sec.	9	Twp.	10	Range	12	Called Out	7:30 AM	On Location	9:15 PM	Job Start	11:15 PM	Finish	11:45 PM
Lease	Homewood	Well No.	#2	Location	LURAY SW 1/4 E 1/2 N	County	OSBORNE	State	KANSAS						
Contractor	Shields Oil Rig 2			Owner	SAMP										
Type Job	Surface			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4"			T.D.	224'										
Csg.	8 1/4"			Depth	221'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line	YES			Displace											
Perf.															

**EQUIPMENT**

#177 No.	Cementer	M Kaufman
Pumptrk	Helper	Glenn G.
No.	Cementer	
Pumptrk	Helper	
#213	Driver	JASON C.
Bulkirk	Driver	

**DEPTH of Job**

Reference:	#	PUMP TRK	430.00
		1-8 1/4" Rubber plug	83.00
		225 Perm. 30m	67.50
		Sub Total	580.50
		Tax	
		Total	

Remarks:

Cement Circulated ✓

Amount Ordered	150 SKS 60/40 po2.39acc290 (re)		
Consisting of			
Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	3	7.00	N/C
Chloride	5	25.00	125.00
Quickset			
		Sales Tax	
Handling	100		150.00
Mileage 30m	04		180.00
		Sub Total	1152.50
		Total	

Floating Equipment RECEIVED

STATE CORPORATION COMMISSION

JUN 1 1993

CONSERVATION DIVISION

WATSON

Surface  
 [Signature]

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-141-20275-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

4189

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-1-93	Sec.	9	Fwp.	10	Range	12	Called Out	12:00 AM	On Location	1:00 AM	Job Start	4:45 AM	Finish	5:30 AM
Case	Homewood	Well No.	# 2	Location	LUCAS SW 1/4 E 2N			County	Osborne	State	Kansas				
Contractor	Shields Drlg Rig 2														
Type Job	Production Bottom Stage														
Hole Size	7 7/8"	T.D.	3315'												
Csg.	4 1/2"	Depth	3137'												
Ibg. Size		Depth													
Drill Pipe		Depth													
Tool	Arrow D.V.	Depth	862'												
Cement Left in Csg.	(37')	Shoe Joint	37'												
Press Max.		Minimum													
Meas Line	yes	Displace													
Perf.															

Owner SAME

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Shields Oil Producers

Street Shields Bldg

City Russell State Kan 67665

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Burton Beery  
**CEMENT**

Amount Ordered 125 SKS COM

Consisting of

Common 125 5.75 718.75

Poz. Mix

Gel.

Chloride

Quickset

*Long Army*

Sales Tax

Handling 100 125.00

Mileage 30m 04 150.00

Sub Total

993.75

Total

Floating Equipment

RECEIVED 4 1/2  
 STATE CORPORATION COMMISSION, 7 - Centralizers \$ 371.00

JUN 1 1993 2 Baskets 226.00

CONSERVATION DIVISION Insert 169.00

1 - Guide Shoe 109.00

1 - Arrow D.V. Tool 2740.00

\$ 3615.00

**EQUIPMENT**

#177 No.	Cementer	M Kaufman
Pumptrk	Helper	Will H.
No.	Cementer	
Pumptrk	Helper	
#160	Driver	Paul D
Bulktrk		
Bulktrk	Driver	

**DEPTH of Job**

Reference:		
#	PUMP TRK	980.00
	235 Pernite	67.50
	Sub Total	1047.50
	Tax	
	Total	

Remarks: Float Held.

*Shank*

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-141-20275-00-00  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4190

New

Date	5-1-93	Sec.	9	Twp.	10	Range	12	Called Out	12:00 AM	On Location	1:00 AM	Job Start		Finish	6 AM
Lease	Homewood	Well No.	#2	Location	Lucas 5N 13E 5W				County	Osborne	State	Kansas			
Contractor	Shields Oil Rig 2														
Type Job	Production Top Stage														
Hole Size	7 7/8"		T.D.	3315'											
Csg.	4 1/2"		Depth	3137'											
Tbg. Size															
Drill Pipe															
Tool	Arrow P.V.		Depth	862' ✓											
Cement Left in Csg.	37		Shoe Joint	37'											
Press Max.															
Meas Line	yes		Displace												
Perf.															

Owner SAME  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Shields oil producers  
 Street Shields Bldg  
 City Russell State Kan 67665  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Buxton Beery

CEMENT

Amount Ordered	225 SKS 60/40 Poz 6 7/8" 1/4" Flo-seal	
Consisting of		
Common	135	575 776.25
Poz. Mix	90	300 270.00
Gel.	8	7.00 56.00
Chloride		
Quickset		
F10 Seal 56 #	110	61.60
Handling	100	225.00
Mileage 30m	04	270.00
Sub Total		<del>1657.85</del>
Total		1658.85

EQUIPMENT

#177 No.	Cementer	M Kaufman
Pumptrk	Helper	Will H.
No.	Cementer	
Pumptrk	Helper	
#213	Driver	Lawrence H.
Bulktrk	Driver	

DEPTH of Job

Reference:	#	PUMP Tnk	525.00
		Sub Total	525.00
		Tax	
		Total	

Remarks: Cement Did Cir. ✓  
 Bill Meadows Allied.  
 Buxton Beery Shields Oil  
 Marilyn Kaufman

RECEIVED 15 SKS in Rathole  
 STATE CORPORATION COMMISSION  
 JUN 1 1993  
 10 SKS in mouse hole

CONSERVATION DIVISION

*[Handwritten signature]*



ORIGINAL

COMPANY Shields Oil Prod. FARM Homewood WELL NO. #2  
 SEC. TWP. RGE. LOC. COUNTY Osborne STATE Ks.  
 CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2  
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2700</del>	<del>4:45</del>		
1	48	3	
2	53	5	
3	59	6	
4	5:04	5	
5	09	5	
6	14	5	
7	19	5	
8	25	6	
9	31	6	
2710	36	5	
1	41	5	
2	45	4	
3	50	5	
4	54	4	
5	58	4	Conn.
6	<del>6:03</del> 06	3	
7	10	4	
8	14	4	
9	18	4	
2720	22	4	
1	26	4	
2	30	4	
3	33	3	
4	37	4	
5	41	4	
6	44	3	
7	47	3	
8	50	3	
9	51	1	
2730	52	1	
1	54	2	
2	56	2	
3	59	3	
4	7:01	2	
5	02	1	
6	06	4	
7	10	4	
8	14	4	
9	18	4	
2740	22	4	
1	26	4	
2	31	5	
3	35	4	
4	40	5	
5	44	4	
6	48	4	Conn. - Ser. Rig
7	<del>8:03</del> 06	4	
8	10	4	
9	13	3	
2750	17	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2750</del>	<del>8:17</del>		
1	21	4	
2	24	3	
3	27	3	
4	31	4	
5	34	3	
6	37	3	
7	39	2	
8	43	4	
9	46	3	
2760	49	3	
1	53	4	
2	57	4	
3	9:01	4	
4	03	2	
5	05	2	
6	07	2	
7	09	2	
8	10	1	
9	11	1	
2770	12	1	
1	14	2	
2	15	1	
3	17	2	
4	20	3	
5	21	1	
6	23	2	
7	24	1	Conn.
8	<del>29</del> 31	2	
9	33	2	
2780	36	3	
1	40	4	
2	43	3	
3	45	2	
4	47	2	
5	49	2	
6	53	4	
7	55	2	
8	57	2	
9	10:00	3	
2790	03	3	
1	06	3	
2	09	3	
3	12	3	
4	15	3	
5	18	3	
6	20	2	
7	22	2	
8	25	3	
9	29	4	
2800	33	4	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 1 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas



ORIGINAL

COMPANY Shields Oil Prod. FARM Homewood WELL NO. 2

SEC. TWP. RGE. LOC. COUNTY Osborne STATE Ks

CONTRACTOR Shields Drilling Co. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2

REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2800</del>	<del>10:33</del>		
1	37	4	
2	41	4	
3	44	3	
4	47	3	
5	48	1	
6	49	1	
7	50	1	
8	51	1	Conn.
9	<del>56</del> 58	2	
2810	59	1	Mix Mud
1	11:02	3	
2	05	3	
3	09	4	
4	13	4	
5	19	6	
6	24	5	
7	28	4	
8	32	4	
9	36	4	
2820	39	3	
1	44	5	
2	48	4	
3	53	5	
4	58	5	
5	12:05	7	
6	10	5	
7	17	7	
8	22	5	
9	26	4	
2830	31	5	
1	36	5	
2	41	5	
3	46	5	
4	50	4	
5	53	3	
6	56	3	
7	59	3	
8	1:04	5	
9	08	4	Conn.
2840	<del>13</del> 19	6	
1	25	6	
2	29	4	
3	34	5	
4	39	5	
5	43	4	
6	48	5	
7	53	5	
8	58	5	
9	2:04	6	
2850	09	5	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2850</del>	<del>09</del>		
1	13	4	
2	15	2	
3	17	2	
4	23	6	
5	29	6	
6	34	5	
7	39	5	
8	44	5	
9	49	5	
2860	53	4	
1	58	5	
2	3:05	7	
3	10	5	
4	14	4	
5	17	3	
6	22	5	
7	26	4	
8	30	4	
9	33	3	
2870	37	4	
1	41	4	Conn. ✓ rig pump screen
2	<del>58</del> 4:03	5	
3	08	5	
4	12	4	
5	17	5	
6	21	4	
7	25	4	
8	28	3	
9	32	4	
2880	36	4	
1	40	4	
2	44	4	
3	50	6	
4	54	4	
5	58	4	
6	5:01	3	
7	05	4	
8	09	4	
9	14	5	
2890	16	2	
1	20	4	
2	23	3	
3	26	3	
4	30	4	
5	35	5	
6	40	5	
7	43	3	
8	.	3	
9	51	5	
2900	55	4	

VIS 50 W-1 RECEIVED 7  
STATE CORPORATION COMM

JUN 1 1993



ORIGINAL

COMPANY Shields Oil Prod FARM Home wood WELL NO. 2  
 SEC. TWP. RGE. LOC. COUNTY STATE Ks  
 CONTRACTOR Shields Drilling Co SIZE HOLE 7 7/8 DRILL PIPE 4 1/2  
 REMARKS: SIZE PUMP LINERS 14 LENGTH STROKE 6

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2900</del>	<del>5:55</del>		
1	6:00	5	conn
2	06	2	
3	08	2	
4	12	4	
5	14	2	
6	17	3	
7	19	2	
8	21	2	
9	24	3	
2910	27	3	
1	32	5	
2	36	4	
3	41	5	
4	44	3	
5	48	4	
6	52	4	
7	56	4	
8	7:01	5	
9	06	5	
2920	10	4	
1	15	5	
2	19	4	
3	24	5	
4	29	5	
5	34	3	
6	40	6	
7	44	4	
8	48	4	
9	50	2	
2930	52	2	
1	53	1	
2	59	6	conn
3	<del>8:02</del> 10	8	
4	15	5	
5	19	4	
6	21	2	
7	24	3	
8	28	4	
9	32	4	
2940	37	5	
1	41	4	
2	46	5	
3	50	4	
4	54	4	
5	58	4	
6	9:01	3	
7	04	3	
8	07	3	
9	10	3	
2950	13	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2950</del>	<del>9:15</del>		
1	16	3	
2	20	4	
3	25	5	
4	30	5	
5	35	5	
6	39	4	
7	44	5	
8	48	4	
9	53	5	
2960	58	5	
1	10:03	5	
2	07	4	
3	09	2	conn
4	<del>3:14</del>	1	
5	17	3	
6	21	4	
7	25	4	
8	29	4	
9	31	2	
2970	33	2	
1	35	2	
2	37	2	
3	39	2	
4	41	2	
5	43	2	
6	44	1	
7	46	2	
8	48	2	
9	50	2	
2980	51	1	
1	53	2	
2	55	2	
3	56	1	
4	58	2	
5	11:00	2	
6	04	4	
7	10	6	
8	15	5	
9	20	5	
2990	25	5	
1	30	5	
2	34	4	
3	39	5	
4	44	5	Conn. Serv. rig
5	<del>55</del> 55:00	5	
6	04	4	
7	06	2	
8	08	2	
9	09	1	
3000	11	2	

Hb 2928  
1763  
-1105

2985  
1763  
-1222

RECEIVED  
STATE CORPORATION COMMISSION  
VIS-45  
LOM-2  
JUN-1-1993

CONSERVATION DIVISION  
Wichita, Kansas

Wake Cool @ 5030

COMPANY Shields Oil Prod. FARM Hamwood WELL NO. 12  
 SEC.      TWP.      RGE.      LOC.      COUNTY Osborne STATE Ks.  
 CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"  
 REMARKS: SIZE PUMP LINERS      LENGTH STROKE 14"

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>3000</del> 1	<del>12:11</del> 14	3	Vis 45 wt 9.6
2	20	6	WL 7.2 LCM 2"
3	23	3	
4	29	6	
5	35	6	
6	42	7	
7	48	6	
8	53	5	
9	58	5	
<del>3010</del> 1	<del>1:02</del> 05	4	
2	09	4	
3	14	5	
4	20	6	
5	27	7	
6	34	7	
7	40	6	
8	44	4	
9	48	4	
<del>3020</del> 1	<del>51</del> 58	3	start wet smpls
2	03	5	
3	09	6	
4	15	6	
5	23	8	Conn.
6	<del>31</del> 36	8	
7	42	6	
8	49	7	
9	55	6	
<del>3030</del> 1	<del>3:01</del> 06	6	Wake Geol
2	11	5	
3	12	1	
4	12 1/2	1/2	
5	13	1/2	
6	13 1/2	1/2	
7	14	1/2	
8	14 1/2	1/2	
9	15	1/2	
<del>3040</del> 1	<del>16</del> 17	1	
2	19	2	
3	20	1	
4	20 1/2	1/2	
5	21	1/2	
6	23	2	
7	24	1	
8	30	6	LFC DST # 1
9	<del>31</del> 33	4	20' Anchor
<del>3050</del> 1	<del>37</del> 37	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>3050</del> 1	<del>2:37</del> 43	6	
2	49	6	
3	55	6	
4	59	4	
5	3:04	5	
6	10	6	Conn. ✓ rig
7	<del>32</del> 26	4	
8	30	4	
9	34	4	
<del>3060</del> 1	<del>38</del> 43	4	
2	43	5	
3	45	2	
4	50	5	
5	55	5	
6	59	4	
7	4:03	4	
8	06	3	
9	09	3	
10	14	5	
<del>3070</del> 1	<del>19</del> 23	5	
2	23	4	
3	27	4	
4	31	4	
5	37	6	
6	42	5	
7	47	5	
8	51	4	
9	55	4	
10	59	4	
<del>3080</del> 1	<del>5:04</del> 07	5	
2	11	3	
3	15	4	
4	17	4	
5	21	2	
6	24	4	
7	26	3	
8	26	2	conn
9	<del>30</del> 31	1	
10	32	1	
<del>3090</del> 1	<del>32 1/2</del> 34	1/2	
2	34	1 1/2	
3	35	1	
4	36	1	
5	39	3	
6	44	5	
7	49	5	
8	54	5	
9	59	5	
10	6:03	4	
<del>3100</del> 1	<del>08</del> 08	5	

RECEIVED  
STATE CORPORATION COMMISSION

JUN 1 1993

CONSERVATION DIVISION  
Wichita, Kansas

Call Whistler

ORIGINAL

COMP NY Shields Oil Prod FARM Homewood WELL NO. 2  
 TWP. RGE. LOC. COUNTY Osborne STATE Ks  
 DRILLER Shields Drilling Co SIZE HOLE 7 7/8 DRILL PIPE 4 1/2  
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

TIME

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1	19:08	6	
2	20	6	
3	25	5	
4	28	3	
5	29	1	
6	30	2	
7	33	2	
8	34	1	
9	35	1	VIS 40 w/ 12.8 w/ 9.8
3110	37	2	LCM 2"
1	38	1	
2	41	3	
3	46	5	
4	52	6	
5	57	5	
6	7:02	5	
7	08	6	
8	14	6	conn
9	18	5	
3120	28	5	
1	33	5	
2	39	6	
3	43	4	
4	49	6	
5	55	6	
6	8:00	5	
7	05	5	
8	10	5	
9	15	5	
3130	21	6	
1	27	6	
2	32	5	
3	38	6	
4	42	4	
5	49	6	
6	55	7	
7	9:00	5	
8	05	5	
9	08	3	
3140	14	6	
1	18	4	
2	23	5	
3	28	5	
4	32	4	
5	35	3	
6	39	4	
7	43	4	
8	47	4	
9	51	4	conn
3150	55	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3150	9:58	4	
1	10:02	4	
2	05	3	
3	09	4	
4	15	6	
5	20	5	
6	24	4	
7	30	6	
8	35	5	
9	41	6	
3160	46	5	
1	51	5	
2	57	6	
3	11:02	5	
4	07	6	
5	15	7	
6	20	5	
7	25	3	
8	28	5	
9	32	4	
3170	39	7	
1	44	5	
2	49	5	
3	52	3	
4	54	2	
5	57	3	
6	59	2	
7	12:01	2	
8	05	4	
9	11	6	
3180	17	6	
1	24	7	conn
2	33	4	
3	42	5	
4	48	6	
5	53	5	
6	57	4	
7	1:00	3	
8	01	1	
9	02	1	
3190	04	2	
1	05	1	
2	08	3	
3	14	6	
4	17	7	
5	21	6	
6	25	5	
7	28	4	
8	31	4	
9	34	4	
3200	37	4	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 1 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

COMPANY Shields Oil Prod. FARM Homewood ORIGINAL #2  
 SEC. TWP. RGE. LOC. COUNTY Osborne STATE Ks.  
 CONTRACTOR Shields Prlg. Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"  
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

DEPTH	TIME O'CLOCK	MIN.	REMARKS
00	50		
1	55	5	
2	2:02	7	
3	07	5	
4	13	6	
5	18	5	
6	23	5	
7	27	6	
8	31	4	
9	37	6	
210	42	6	
1	49	6	
2	55	6	Conn.
3	3:04	5	
4	10	6	VIS-42 WT-10
5	16	6	ICM-1 1/2 WL-14.4
6	21	5	
7	25	4	
8	30	5	
9	34	4	
220	38	4	
1	42	4	
2	46	4	
3	52	6	
4	57	5	
5	4:03	6	
6	07	4	
7	13	5	
8	19	6	
9	26	7	
230	33	7	
1	39	6	
2	45	5	
3	51	6	
4	57	6	
5	5:03	6	
6	08	5	
7	14	6	
8	20	6	
9	26	6	
44	33	7	Wake coil
1	39	6	
2	45	6	
3	52	7	Conn.
4	5:05	8	
5	12	7	
6	18	6	
7	24	6	
8	30	6	
9	37	7	
240	43	6	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3250	50	7	
1	56	6	
2	59	3	
3	7:02	3	
4	09	7	
5	15	6	
6	21	6	
7	27	6	
8	33	6	
9	37	4	
3300	41	4	
1	46	5	
2	52	6	
3	57	5	
4	8:00	3	
5	03	3	
6	07	4	
7	12	5	
8	16	4	
9	19	3	
3350	24	5	
1	30	6	
2	36	6	
3	42	6	Conn Rig ✓
4	5:02	5	Mix Mud
5	10	8	
6	17	7	
7	25	8	
8	34	9	
9	43	9	
3400	51	8	
1	58	7	
2	10:05	7	
3	12	7	
4	19	7	
5	26	7	
6	32	6	
7	38	6	
8	44	6	
9	49	5	
3450	53	4	
1	56	3	
2	58	2	
3	11:00	2	
4	05	5	
5	10	5	
6	14	4	
7	18	4	
8	22	4	
9	28	6	Call
3500			

RECEIVED  
STATE CORPORATION COMMISSION

JUN 1 1993

CONSERVATION DIVISION  
Topeka, Kansas

TD 3315'

