

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3345

Name: Leroy E. Tobias

Address HC 69 Box 42

City/State/Zip Bunker Hill, KS 67626

Purchaser: None

Operator Contact Person: Leroy E. Tobias

Phone (913) 483-4565

Contractor: Name: Shields Drilling Co.

License: 5655

Wellsite Geologist: Francis Whisler

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-24-92 8-30-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 141-20,271-00-00

County Osborne

NE SE SE Sec. 9 Twp. 10 Rge. 12  <sup>E</sup><sub>W</sub>

990 Feet from  N (circle one) Line of Section

330 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, MW or SW (circle one)

Lease Name John Wallace Well # 1

Field Name N/A

Producing Formation None

Elevation: Ground 1737 KB 1742

Total Depth 3042 PBTD: None

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 2 DIA @D  
(Data must be collected from the Reserve Pit) 10-19-92

Chloride content 43,000 ppm Fluid volume 700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leroy E Tobias

Title operator Date 9-16-92

Subscribed and sworn to before me this 16<sup>th</sup> day of Sept, 19 92.

Notary Public Ruth Phillips

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C  Geologist Report Received  
SEP 17 1992  
DISTRIBUTION  
 KCC  
 KGS  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS (Specify)

Operator Name Leroy E. Tobias Lease Name John Wallace Well # 1

Sec. 9 Twp. 10 Rgs. 12  
 East  
 West

County Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log		Formation (Top), Depth and Datums	Sample
Name	Top	Datum	
Anhydrite	789	+ 953	
Topeka Lm	2695	-953	
Heebner Sh	2927	-1185	
Toronto Lm	2951	-1209	
L-KC Lm	2988	-1246	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	216	Quickset	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj.      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

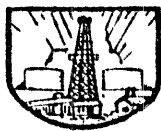
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

LEROY E. TOBIAS

H.C. 69 Box 42 Bunker Hill, KS 67626



BUNKER HILL, KANSAS 67626

FORM ACO-1 DRILL STEM TESTS

LEROY E. TOBIAS

LEASE John Wallace

D.S.T. #1 2992-3026 Times: 30-45-30

I.H.P. N/A I.F.P. Not Taken I.S.I.P. 1025

F.F.P. 59-59 F.S.I.P. Not Taken F.H.P. N/A

Recovery: 10' Oil specked mud

D.S.T. #2 3026-3042 Times: 30-45-30-45

I.H.P. N/A I.F.P. 25-25 I.S.I.P. 1192

F.F.P. 33-33 F.S.I.P. 1176 F.H.P. N/A

Recovery: 30' Mud

D.S.T. #3 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery:

D.S.T. #4 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery:

D.S.T. #5 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery:

D.S.T. #6 \_\_\_\_\_ Times: \_\_\_\_\_

I.H.P. \_\_\_\_\_ I.F.P. \_\_\_\_\_ I.S.I.P. \_\_\_\_\_

F.F.P. \_\_\_\_\_ F.S.I.P. \_\_\_\_\_ F.H.P. \_\_\_\_\_

Recovery:

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CORPORATION COMMISSION

SEP 17 1992

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 913-793-5861, Great Bend, Kansas

15-141-20271-00-00 Phone Plainville 913-434-2812

ORIGINAL Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2994

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	8-30-92	Sec.	9	fwp.	10	Range	12W	Called Out	5:45AM	On Location	7:00AM	Job Start	7:15AM	Finish	8:25AM	
Lease	John Wallace	Well No.	1	Location	Luray 5N 24E 4N			County	Osborne	State	Ks					
Contractor	Shields Drlg															
Type Job	plug															
Hole Size	178		T.D.	3042												
Csg.															Depth	
Tbg. Size															Depth	
Drill Pipe															Depth	
Tool															Depth	
Cement Left in Csg.															Shoe Joint	
Press Max.															Minimum	
Meas Line															Displace	
Perf.																

Owner  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Leroy Tobias*  
 Street *HC 69 Box 42*  
 City *Bunker Hill* State *Ks* 67626

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 x *Burton Beery*  
**CEMENT**

Amount Ordered *2000 6% gel 1/4 lb flowseal per sk*

Consisting of		
Common	<i>120</i>	<i>5.50</i>
Poz. Mix	<i>80</i>	<i>2.50</i>
Gel.	<i>7</i>	<i>6.25</i>
Chloride		
Quickset	<i>F10 Seal 50#</i>	<i>1.00</i>
		<i>50.00</i>

Sales Tax		
Handling	<i>1.00</i>	<i>200.00</i>
Mileage	<i>30m</i>	<i>.04</i>
		<i>240.00</i>
Sub Total		<i>1397.2</i>
Total		

**EQUIPMENT**

No.	Cementer	<i>Dave</i>
Pumptrk <i>221</i>	Helper	<i>Jerald</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Jason</i>
Bulktrk <i>218</i>	Driver	

**DEPTH of Job**

Reference:	<i>pump trk chg</i>	<i>380.00</i>
	<i>2.00 per mile</i>	<i>60.00</i>
	<i>plug</i>	<i>21.00</i>
	Sub Total	<i>461.00</i>
	Tax	
	Total	

Remarks:  
*25 @ 800*  
*100 @ 590*  
*40 @ 270*  
*10 @ 40 w/ plug*  
*15 Rothwite 10 mouse hole*

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Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2116

Date	8-24-92	Sec.	9	Twp.	10 <sup>s</sup>	Range	12 <sup>w</sup>	Called Out	4:30 P.M.	On Location	7:00 P.M.	Job Start	8:45 P.M.	Finish	9:15 A.M.	
Lease	John Wallace	Well No.	1	Location				Lurray 5N 2E 1/4N	County	Osborne	State	Ks.				
Contractor	Shields Dng. Co.				Rig # 2				Owner	Same						
Type Job	Set Surface Pipe															
Hole Size	12 1/4"			T.D.	219'											
Csg.	8 7/8"			Depth	216'											
Tbg. Size				Depth												
Drill Pipe				Depth												
Tool				Depth												
Cement Left in Csg.	12'			Shoe Joint												
Press Max.				Minimum	-											
Meas Line	x			Displace	x											
Perf.																

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Leroy E. Tobias  
 Street HC 69 Box 42  
 City Bunker Hill State Ks. 67626  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Berton Beery  
**CEMENT**

Amount Ordered 140 sks 60/40 9oz 2 bag, 3 c.c.  
 Consisting of  
 Common 84 sks @ 5.50/sk. \$462.00  
 Poz. Mix 56 sks @ 2.50/sk. 140.00  
 Gel. 2 sks N/C  
 Chloride 4 sks @ 21.00/sk. 84.00  
 Quickset

Sales Tax  
 Handling el.00/sk. (140 sks) 140.00  
 Mileage 204 @ 1/sk./mi (32 mi.) 179.20  
 Sub Total \$1005.20  
 Total

Floating Equipment Thanks

### EQUIPMENT

No.	Cementer	<u>Gary H. Mardya K.</u>
Pumptrk <u>191</u>	Helper	
No.	Cementer	<u>Joe S.</u>
Pumptrk	Helper	
	Driver	
Bulktrk <u>#212</u>	Driver	

DEPTH of Job

Reference:	#1 Pumptruck-surface	#380.00
	#13 mileage @ 2.00/mi	64.00
	1-8 7/8" rubber plug	73.00
	Sub Total	#517.00
	Tax	
	Total	

Remarks: Cement Circulated.

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STATE CORPORATION COMMISSION

SEP 17 1992

CONSERVATION DIVISION  
Wichita, Kansas