

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184

Name: Shields Oil Producers, Inc

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: None

Operator Contact Person: M. L. Ratts

Phone ( 913 ) 483-3141

Contractor: Name: Shields Drlg Co.

License: 5184

Wellsite Geologist: Francis Whisler

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9-11-92 9-16-92 9-16-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 141-20,273-00-00

County Osborne

NW - NW - SW - Sec. 10 Twp. 10 Rge. 12 X E

2310 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Langley Well # 2

Field Name N/A

Producing Formation None

Elevation: Ground 1757 KB 1762

Total Depth 3050 PBSD None

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 2 @ 11-13-92  
(Data must be collected from the Reserve Pit)

Chloride content 61,000 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Supt Date 9-21-92

Subscribed and sworn to before me this 21st day of Sept, 19 92.

Notary Public Ruth Phillips

Date Commission Expires \_\_\_\_\_



RECEIVED STATE CORPORATION COMMISSION  
E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  Plug  
Wichita, KS  
Other (Specify) \_\_\_\_\_  
OCT 12 1992  
10-12-92  
Wichita, KS

Operator Name Shields Oil Producers, Inc. Lease Name Langley Well # 2

Sec. 10 Twp. 10 Rge. 12

East  
 West

County Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

D.S.T. #1 3022-3050 Times: 30-45-30-45 Rec.  
10' Mud, I.H.P. 1595; I.F.P. - 50-50; I.S.I.P. -  
781; F.F.P. - 50-50; F.S.I.P. - 765; F.H.P. -  
765

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	803	+959
Topeka Lm	2695	-933
Heebner Sh	2930	-1168
Toronto Lm	2954	-1192
L-KC Lm	2991	-1229

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	221	Quickset	150	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours DAY Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

No 3263

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

15-141-20273-00-00

New

Date	9-11-92	Sec.	10	Twp.	10	Range	12	Called Out	6 <sup>00</sup> pm	On Location	8 <sup>00</sup> pm	Job Start	8 <sup>45</sup> pm	Finish	9 <sup>00</sup> pm
Lease	Longley	Well No.	2		Location			Lurray SW 28 23 1/2 N 1/2 S		County	Osborne	State	KS		
Contractor	Shields Drilling R's					Owner	SAME								
Type Job	Surface Pipe Job					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.									
Hole Size	12 <sup>1</sup> / <sub>2</sub> "	T.D.	221 ft			Charge To	Shields oil prod Inc								
Csg. New pipe	45	Depth	221 ft			Street	Box 709								
Tbg. Size		Depth				City	Russell State KS 67665								
Drill Pipe		Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Foot		Depth				Purchase Order No.	X Beaton Beeky Thank you								
Cement Left in Csg.	15 ft	Shoe Joint				CEMENT									
Press Max.		Minimum				Amount Ordered	150 <sup>60</sup> / <sub>20</sub> 32cc 28 gal								
Meas Line	206 ft	Displace	13.4662			Consisting of									
Perf.						Common	90	5.50	495.00						

### EQUIPMENT

Great Bend

umptrk	120	Cementer	Mike
		Helper	Duane
umptrk		Cementer	
		Helper	
Bulktrk	155	Driver	Jack
		Driver	

DEPTH of Job	221 ft
Reference:	
	Pump Truck charge 380.00
32	Milage charge 64.00
1	9 <sup>5</sup> / <sub>8</sub> Rubber plug 42.00
	<del>Sub Total</del>
	<del>Total</del>
	Total 486.00

Remarks: Cement did Circulate

Handling	150	1.00	150.00
Milage	32		192.00
		Sub Total	
		Total	1092.00

Floating Equipment

Total \$ 1578.00

Disc - 315.60

\$ 1262.40

Allied Cementing Co Inc Thank you

Mike Monach 146

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 12 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

