

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3956

Name: Brungardt Oil & Leasing Co.

Address Box 871

City/State/Zip Russell, KS 67665

Purchaser: N/A

Operator Contact Person: Gary L Brungardt

Phone (913) 483-4975

Contractor: Name: N/A

License: _____

Wellsite Geologist: None

Designate Type of Completion
____ New Well Re-Entry ____ Workover

____ Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Shields Oil Producers, Inc.

Well Name: Langley #2

Comp. Date 9-16-92 Old Total Depth 3050

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBSD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

8-6-96 8-7-96 plugged/D/A
8-7-96

REENTRY Date of REENTRY Date Reached TD 8-7-96 Completion Date

API NO. 15- 141-202730001 **ORIGINAL**
County Osborne
NW. NW. SW. Sec. 10 Twp. 10 Rge. 12 E
X W

2310 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Princ Well # 2

Field Name Sigle

Producing Formation None

Elevation: Ground 1757 KB 1762

Total Depth 803' PBSD None

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **UNSUCCESSFUL REENTRY JK**
(Data must be collected from the Reserve Pit) 1-21-97

Chloride content 61,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner Date 11-15-96

Subscribed and sworn to before me this 15th day of November
19 96.

Notary Public [Signature]
Date Commission Expires 5-23-2000

KRIS WAGNER
Notary Public - State of Kansas
My Appt. Expires 5-23-2000

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Brungardt Oil & Leasing Co Lease Name Princ Well # 2
 Sec. 10 Twp. 10 Rge. 12 East West
 County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

No tops-re-entry into old hole was unsuccessful. Went out of the old hole, plugged at 803'.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	221	Quickset	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.]	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commined

METHOD OF COMPLETION Production Interval

15-141-20273-00-01

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

CUSTOMER COPY



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
103597	08/07/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
PRINC 2		OSBORNE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		SHIELDS DRILLING	PLUG TO ABANDON		08/07/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
002088	ANDY DINKEL			COMPANY TRUCK	11988

GARY BRUNGARDT
DBA BRUNGARDT OIL & LEASING CO
529 E. 14TH, BOX 871
RUSSELL, KS 67665

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	124	MI	2.99	370.76
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	650.00	650.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMLX STANDARD	135	SK	7.90	1,066.50
506-121	HALLIBURTON- GEL 2%	2	LB	.00	N/C
507-277	HALLIBURTON- GEL BENTONITE	5	SK	18.60	93.00
500-207	BULK SERVICE CHARGE	145	CFT	1.35	195.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	359.430	TMI	1.05	377.40
INVOICE SUBTOTAL					2,848.41
DISCOUNT - (BID)					712.09-
INVOICE BID AMOUNT					2,136.32
*-KANSAS STATE SALES TAX					67.16
*-HAYS CITY SALES TAX					13.71
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,217.19

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer